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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

December 200:
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Must be appropriately KCC five (5) days prior to commencing well

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Hereby certify that the statements made herein are true and to the belt of my knowledge analybelial. August 7, 2008 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 049 - 23446 -0000 Conductor pipe required	Atom Hole Location: CC OKT #: SW-SE-SE-N.E. 29/7 FSL; SD2' FEL NLUG!; SW-NW-SW-SE 919' FSL; 2535' FE NLUG!; Well Drilled for 10:1; TS: Enh Rec. The undersigned hereby affirms that the drilling, completion and even its agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well: A copy of the appropriate district office prior to spudding of well: A copy of the appropriate district office prior to spudding of well: The minimum amount of surface pipe as specified below whall through all unconsolidated materials plus a minimum of 20 feel High well is dry hole, an agreement between the operator and The appropriate district office will be notified before well is either than ALTERNATE IF COMPLETION, production pipe shall be of	277 /OS AFFID ntuel plug on each if the set of into the differential comments	Will Cores be taken? If Yes, proposed zone: J. CORMETED Address, Go DAVIT 2 Phone. K gging of this well will comply with K.S.A. 55 In drilling rig: by circulating consent to the top; in all case a underlying formation. Strict office on plug length and placement is ged or production casing is comented in; of from below any usable weller to the KCC Dist	The RECEIVED ANSAS CORPORATION COMM of seq. AUG 0 7 2006 CONSERVATION DIVISION as surface (MONTHY No set a necessary prior to plugging within 120 days of spud date. inci 3 area, atternate il coment
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Signature of Country or Agent	Atom Hole Location: CONT #: SWSE-SE-N.E. 29/7 FSL; SD2' FEL NLUG: SWNW-SW-SE-SE-N.E. 29/7 FSL; 2535' FE NLUG: Well Drilled for 1 Oil; IS: Enh Rec. The undersigned hereby affirms that the driffing, completion and even is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well: A copy of the appropriate district office prior to spudding of well: A notify the appropriate district office prior to spudding of well: A the minimum amount of surface pipe as specified below whall through all unconsolidated materials plus a minimum of 20 feel Hi the well is dry hole, an agreement between the operator and through aff unconsolidated materials plus a minimum of 20 feel Hi the well is dry hole, an agreement between the operator and through aff the ALTERNATE IF COMPLETION, production pipe shell be of the appropriate district office will be notified before well is eith Or pursuant to Appendix "B" - Eastern Kansas surface casing must be completed within 30 days of the spud date or the well hereby certify that the statements made herein are true and to the statements made herein are true and to the statements pipe required. For ICCC Use ONLY API # 15 - Conductor pipe required. Minimum surface pipe required. Minimum surface pipe required. Approved by: Minimum surface pipe required. Minimum surface pipe required.	277 /OS AFFID ritual plug on each if he set if into the dethe die ner plugg comentus corder if il shall be	Will Cores be taken? If Yes, proposed zone: J. CORLECTED Address, Go DAVIT 2 Phone. Reging of this well will comply with K.S.A. 55 In drilling rig: In	The PECEIVED ANSAS CORPORATION COMM et. seq. AUG 0 7 2006 CONSERVATION DIVISION es surface (Motorrevine) est a necessary prior to plugging within 120 days of spud date. fot 3 area, atternate it coment adfiliae prior to any comenting. Agent In intent to Drift; days of spud date; is liefd proration orders; is prior to workover or re-entry; iging is completed; is or injecting salt water. and expiration date; please
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Speci Gaille	tom Hole Location: C OKT #: SW SE-SE-NE. 29/7 FSL; SD2' FFL NLUG: SW NW-SW-SE-SE-NE. 29/7 FSL; 2535' FF NLUG: SW NW-SW-SE-SE-NE. 29/7 FSL; 2535' FF NLUG: SW NW-SW-SE-SE-NE. 29/7 FSL; 2535' FF NLUG: Well Drilled for J Oil; IS: EAK Rec. e undersigned hereby affirms that the driffing, completion and even a agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the appropriate district office prior to spudding of well: 3. The minimum amount of surface pipe as specified below whall through all unconsolidated materials plus a minimum of 20 feel 4. If the well is dry hole, an agreement between the operator and 5. The appropriate district office will be notified before well is eith 6. If an ALTERNATE II COMPLETION, production pipe shell be of Or pursuant to Appendix "B" - Eastern Kansas surface casing must be completed within 30 days of the spud date or the well sereby certify that the statements made herein are true and to the state: August 7, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - USA - 23446 - 0000 Conductor pipe required DAL feet Minimum surface pipe required to the feet Minimum surface pipe required to the feet Minimum surface pipe required to the feet The minimum surface pipe required to the feet Approved by: feet & 7-06 Mass-20-3007	277 /OS AFFID ritual plug on each if he set if into the dethe die ner plugg comentus corder if il shall be	Will Cores be taken? If Yes, proposed zone: If CORASCTED Address, Go MAVIT 2 Phore. Reging of this well will comply with K.S.A. 55 In drilling rig: In	The PECEIVED ANSAS CORPORATION COMM et. seq. AUG 0 7 2006 CONSERVATION DIVISION es surface (Motorrevine) est a necessary prior to plugging within 120 days of spud date. fot 3 area, atternate it coment adfiliae prior to any comenting. Agent In intent to Drift; days of spud date; is liefd proration orders; is prior to workover or re-entry; iging is completed; is or injecting salt water. and expiration date; please

AUG 2 0 2009

CORRECTED IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

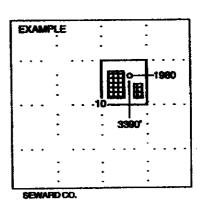
if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 049-22446-000	Location of Well: County: Elk
Operator: R & J Oll Company	818 feet from N / S Line of Section
Lease: Pickell	2,535 feet from ZE / W Line of Section
Well Number: May	Sec. 34 Twp. 28 S. R. 13 VEast Wes
Field: New Albany	Is Section: 📝 Regular or 📋 Irregular
Number of Acres attributable to well:	
QTR / QTR / QTR of ecreege: ApSW	If Section is irregular, locate well from nearest corner boundary. Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plut by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and seat / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or speced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

* *

CORRECTED
Submit in Duplicate

CORRECTED

Operator Name: R & J Oil company		License Number: 32163	
Operator Address: 515 N . 4th, F	redonia, KS	66736	
Contact Person: Robert W. Houd ashelt ***			Phone Number: (620-485-4997-
Losse Name & Well No.: Pickell-May		Ptt Location (QQQQ):	
Type of Pit:	Pit is:	***	ApSW NW SW SE
Emergency Pit Burn Pit	Proposed	Existing	Sec. 34 Turp. 28 R. 13
Settling Pit Drilling Pit	If Existing, date co	nstructeck * *	818 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:	***	2,535 Feet from 🗸 East / 🗌 West Line of Section
(IFWP Supply API No. or Viver Drilled)	150	(bbls)	Elk County
is the pit located in a Sensitive Ground Weter	Area? V Yes	No	Chloride concentration:mg/l
	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?
is the bottom below ground level? Ves No	☐ Yes 🗹	t o	native clay
Pit dimensions (all but working pits):	Q Length (fe	_{e0} 15	Width (feet) N/A: Steel Pits
Lit (Williamsterning / em not movered hunt).	rom ground level to de	-	1
if the pit is lined give a brief description of the material, thickness and installation procedure	• Hner •- •-	Describe prod liner integrity, (sdures for periodic meintenence and determining including any special monitoring.
Distance to nearest water well within one-mil	e of pit	Depth to shall Source of info	owest trech waterfeet.
Distance to nearest water well within one-mil NA feet Depth of water well		Source of info	owest fresh waterfest. mation: uredwell owner electric logKDWR
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NA feet Depth of water well. Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:	feet	Drilling, Worl Type of mater Number of wo	west fresh waterfeet. mation: uredwell ownerelectric logKDWR sover and Haut-Off Pits ONLY: iel utilized in drilling/workover: drilling mud
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow at flow into the pit? Yes No	feet	Drilling, Worl Type of mater Number of wo Abandonment	west fresh waterfeet. mation: unedwell ownerelectric logKDWR sover and Hauf-Off Pits ORLY: iel utilized in drilling/workover: drilling mud rhing pits to be utilized: 2 procedure: air dry and backfill be closed within 365 days of spud date. RECEIVED
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Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow at flow into the pit? Yes No	feet	Drilling, Worl Type of mater Number of wo Abandonment	west fresh waterfeet. mation: unedwell ownerelectric logKDWR sover and Hauf-Off Pits ORLY: iel utilized in drilling/workover: drilling mud rhing pits to be utilized: 2 procedure: air dry and backfill be closed within 365 days of spud date. RECEIVED
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow at Bow into the pit? I hereby certify that the above state August 7, 2006	spilled Buids to	Drilling, Worl Type of mater Number of wo Abandonment	west fresh water

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

AUG 2 0 2009



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.