

8-20-2009
CORRECTED

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 6-15-2009
District #: 4
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 2009
month day year

OPERATOR: License# 9394
Name: D-Oil, Inc.
Address 1: P.O. Box 259
Address 2:
City: Victoria State: Ks. Zip: 67671
Contact Person: John M. Dreiling
Phone: 785-735-9225

CONTRACTOR: License# 33575
Name: WW Drilling, LLC.

Well Drilled For: Oil Gas Seismic; # of Holes Other:
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

* WAS: W/2-NE-NW 740' FNL, 1670' FWL, Elev. 2092
IS: SE-SW-NE-NW 1030' FNL, 1690' FWL, Elev. 2089

Spot Description:
* SE SW NE NW Sec. 20 Twp. 13 S. R. 17 E W
feet from N / S Line of Section
feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Ellis
Lease Name: Younger B Well #: 6
Field Name: Sugarloaf
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): LKC-Arb.

Nearest Lease or unit boundary line (in footage): 330'
Ground Surface Elevation: 2082 2089 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 750'
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 210'
Length of Conductor Pipe (if any): none
Projected Total Depth: 3,700'
Formation at Total Depth: Arb.

Water Source for Drilling Operations:
 Well Farm Pond Other:
DWR Permit #:
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **in all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6-4-2009 Signature of Operator or Agent: John M. Dreiling Title: Gen. Mgr.

For KCC Use ONLY
API # 15 - 051-25870-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: June 6-10-2009 / June 8-20-2009
This authorization expires: 6-10-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MOVED LOCATION - NEW FOOTAGES ARE INDICATED IN RED ABOVE.

John M. Dreiling
8-18-09