

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: P. O. Box 399

Address 2: _____

City: Garden City State: KS Zip: 67846 + _____

Contact Person: Joe Smith

Phone: (620) 275-2963

CONTRACTOR: License # 31548

Name: Discovery Drilling Co., Inc.

Wellsite Geologist: Marc Downing

Purchaser: Plains Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

1-3-09 1-10-09 6-10-09

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21,587-0000

Spot Description: 90'S & 60'W OF

S/2 SW NW Sec. 17 Twp. 22 S. R. 23 East West

2400 2971 Feet from North / South Line of Section

600 4776 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: HODGEMAN

Lease Name: BRADSHAW Well #: 2-17

Field Name: WILDCAT

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 2395' Kelly Bushing: 2403'

Total Depth: 4680' Plug Back Total Depth: 4678'

Amount of Surface Pipe Set and Cemented at: 223 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1638 Feet

If Alternate II completion, cement circulated from: 1638'

feet depth to: SURFACE w/ 130 ^{sy/cmt}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 18,000 ppm Fluid volume: 240 bbls

Dewatering method used: HAULED OFF SITE

Location of fluid disposal if hauled offsite: _____

Operator Name: MID-CONTINENT RESOURCES, INC.

Lease Name: GILLIG 1-23 SWD License No.: 8996

Quarter SE Sec. 23 Twp. 19 S. R. 22 East West

County: NESS Docket No.: D-25,935

Handwritten: AHZ-Dlg-7/29/09

KANSAS CORPORATION COMMISSION
JUN 22 2009
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: COMPLIANCE COORDINATOR Date: 6-18-09

Subscribed and sworn to before me this 18th day of June

20 09

Notary Public: [Signature]

Date Commission Expires: 8-7-2010

NOTARY PUBLIC State of Kansas
MARY L. WATTS
My Appt. Exp. 8-7-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes No Date: 7/14/09

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: BRADSHAW Well #: 2-17
 Sec. 17 Twp. 22 S. R. 23 East West County: HODGEMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SONIC CEMENT BOND LOG; GAMMA RAY/NEUTRON LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1656</td> <td>+747</td> </tr> <tr> <td>B/Anhydrite</td> <td>1687</td> <td>+716</td> </tr> <tr> <td>HEEBNER</td> <td>3953</td> <td>-1550</td> </tr> <tr> <td>LANSING</td> <td>4004</td> <td>-1601</td> </tr> <tr> <td>BKC</td> <td>4384</td> <td>-1981</td> </tr> <tr> <td>PAWNEE</td> <td>4478</td> <td>-2075</td> </tr> <tr> <td>OSAGE</td> <td>4670</td> <td>-2267</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1656	+747	B/Anhydrite	1687	+716	HEEBNER	3953	-1550	LANSING	4004	-1601	BKC	4384	-1981	PAWNEE	4478	-2075	OSAGE	4670	-2267
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OSAGE	4670	-2267																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	223'	Common	160	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	15.5#	4679'	EA/2	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4670' TO 4676'	500 GAL, 20% MCA, 1/8 bpm @1000#	SAME

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>4676'</u>	Packer At: <u>NONE</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. SHUT IN		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
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Date: June 19, 2009

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

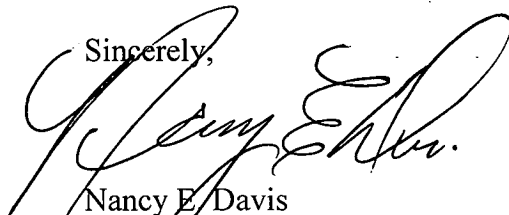
RE: Well Beckshaw 2-17

API#: 015-083-21,587

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,



Nancy E. Davis
Compliance Coordinator

NED

Enclosure

KANSAS CORPORATION COMMISSION

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American Warrior, Inc.
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231



CHARGE TO:
AMERICAN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 15555

PAGE 1 OF 2

1. SERVICE LOCATIONS WESS CITY KS	WELL/PROJECT NO. #2-17	LEASE BRANSHAW	COUNTY/PARISH HOGESMAN	STATE KS	CITY	DATE 1-10-09	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DISCOVERY DRUG #3	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRAIG	WELL PERMIT NO.	WELL LOCATION JEMORE KS - 4W, 1E, 1/4S, ES		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	30		MI		7.00	210.00
578		1			PUMP SERVICE	1		JOB	4680 FT	1400.00	1400.00
221		1			LIQUID KCL	2		GAL		26.00	52.00
281		1			MUD FLUSH	500		GAL		1.00	500.00
402		1			CENTRALIZERS	7		EA	5 1/2"	100.00	700.00
403		1			CEMENT BASKETS	1		EA		300.00	300.00
404		1			PORT COLLAR TOP JT #73	1		EA	1638 FT	2300.00	2300.00
406		1			LATCH DOWN PLUG - BAFFLE	1		EA		260.00	260.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1		EA		325.00	325.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED 1-10-09 TIME SIGNED 0900 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	6047.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	3904.15
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket:

SWIFT OPERATOR *Wayne Wilson* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-10-09 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC WELL NO. # 2-17 LEASE BRADSHAW JOB TYPE 5 1/2" LONGSTAIRS TICKET NO. 15555

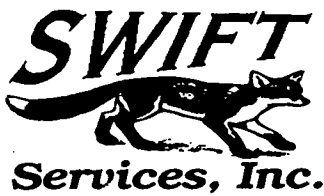
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
	1030							START 5 1/2" CASING IN WELL
								TD-4680' SET= 4679'
								TP-4680' 5 1/2" # 15.5
								SJ-21'
								CENTRALIZERS - 1,3,5,7,9,11,72
								CMT BSKS - 73
								PORT COLLAR = 1638 TOP J# 73
	1230							DROP BALL - CALCULATE
	1335	6	12		✓		500	PUMP 500 GAL MUD FLUSH
	1337	6	20		✓		500	PUMP 20 BBL KCL-FLUSH
	1345		5/3					PLUG RH - MH
	1355	4 1/2	34		✓		300	MAX CEMENT 110 SKS EA-2 @ 15.5 PPG
	1405							WASH OUT PUMP LINES
	1407							RELEASE CATCH DOWN PLUG
	1410	7	0		✓			DISPLACE PLUG
		6 1/2	110				900	
	1425	6 1/2	110.9				1500	PLUG DOWN - PSE UP CATCH 2W PLUG
	1427						OK	RELEASE PSE- HELD
								WASH TRUCK
	1530							JOB COMPLETE

KANSAS CORPORATION COMMISSION

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THANK YOU
WAYNE, DUSTY, DON



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 15365

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>HMS</u>	WELL/PROJECT NO. <u>2-17</u>	LEASE <u>BRADSHAW</u>	COUNTY/PARISH <u>HODGEMAN</u>	STATE <u>KS</u>	CITY	DATE <u>02-12-09</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>EXPRESSWELL</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>1 E. 3rd E. JETMORE</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>CMT: PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #112	30		MI		5.00	150	00
576D		1			Pump SERVICE	1		EA		1200.00	1200	00
290		1			D-AIR	1		CA		35.00	35	00
330		2			SMO CMT	130		SH		15.00	1950	00
276		2			FLOCELE	44		LB		1.50	66	00
581		2			SERVICE CHG CMT	175		SH		1.75	306	25
583		2			DRAVAGE	262.11		TM		1.50	393	17

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 02-12-09 TIME SIGNED 0945 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4100	42
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 6.45%	132.29
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4232.71
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Dave APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 02-12-09 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. 2-17 LEASE BRADSHAW JOB TYPE CMY: PORT COLLAR TICKET NO. 15365

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0945							ON LOCATION CMT 500' 1/4" FUGELLE PORT COLLAR @ 1638 2 3/8 X 5 1/2
	1015			✓	✓	1000	1000	PSI TEST OPEN P.C.
	1020	3.0	20	✓		300		ZNY RATE
	1021	3.5	0	✓		350		START CMT @ 11.2" / SEC
			8.0	✓		350		" TO CIRC MUD
			59.0	✓		400		CIRC CMT MIX 14" / SEC 20 SEC
			64.0	✓		400		END
		3.5	0	✓		450		DNDP
	1040	5	5.5	✓		450		END CLOSE P.C.
	1045			✓	✓	1000	1000	PSI TEST - HOLD! RUN 3 JOINS
	1050	3.0	0		✓	250		RENDIT TOTAL CMT 130 SEC
			6.0		✓			1ST FLAG CIRC 20 PIT 15 SEC
			11.0		✓			2ND FLAG
	1058		29.0		✓			ALL CLEAN
	1105							PULL TBL
	1000							JOB COMPLETE THANK YOU! DAVE, JOSH B, DAVEY

KANSAS CORPORATION COMMISSION

JUN 22 2009
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