

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

*Law
m
Hogley*

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31389
 Name: NOBLE PETROLEUM, INC.
 Address 1: 3101 N. Rock Road, Suite 125
 Address 2: _____
 City: WICHITA State: KS Zip: 67226 + _____
 Contact Person: Jay Ablah
 Phone: (316) 636-5155
 CONTRACTOR: License # 32701
 Name: C & G DRILLING
 Wellsite Geologist: Gerald D. Honas
 Purchaser: Coffeyville Resources
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth _____
 _____ Commingled Docket No.: _____
 _____ Dual Completion Docket No.: _____
 _____ Other (SWD or Enhr.?) Docket No.: _____
 5-14-2009 5-19-2009 6-2-2009
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 015-23,814-00-00
 Spot Description: _____
N/2 NE NE SE Sec. 27 Twp. 24 S. R. 4S East West
2570 Feet from North / South Line of Section
330 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: ~~Cowley~~ BUTLER
 Lease Name: Klaassen Well #: 1
 Field Name: _____
 Producing Formation: Mississippi
 Elevation: Ground: 1390 Kelly Bushing: 1399
 Total Depth: 2715 Plug Back Total Depth: 2664
 Amount of Surface Pipe Set and Cemented at: 201' w/120 SX Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.
Alt-1-Dlg - 7/20/09
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 7/6/09
 Subscribed and sworn to before me this 6th day of July
20 09
 Notary Public: [Signature]
Mari J. Rech
 Date Commission Expires: November 16, 2011

MARI J. RECH
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt Exp.: 11-16-11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 JUL 08 2009
 KCC WICHITA

Operator Name: NOBLE PETROLEUM, INC. Lease Name: Klaassen Well #: 1
 Sec. 27 Twp. 24 S. R. 4S East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic Log Dual Induction Log Dual Compensated Porosity Log Sonic Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Iatan</td> <td>1758</td> <td>-359</td> </tr> <tr> <td>Lansing</td> <td>1854</td> <td>-455</td> </tr> <tr> <td>Kansas City</td> <td>2138</td> <td>-739</td> </tr> <tr> <td>Base Kansas City</td> <td>2289</td> <td>-890</td> </tr> <tr> <td>Marmaton</td> <td>2365</td> <td>-966</td> </tr> <tr> <td>Cherokee Shale</td> <td>2502</td> <td>-1103</td> </tr> <tr> <td>Mississippian</td> <td>2552</td> <td>-1153</td> </tr> <tr> <td>Kinderhook Shale</td> <td>2676</td> <td>-1277</td> </tr> <tr> <td>RTD</td> <td>2715</td> <td>-1316</td> </tr> </tbody> </table>	Name	Top	Datum	Iatan	1758	-359	Lansing	1854	-455	Kansas City	2138	-739	Base Kansas City	2289	-890	Marmaton	2365	-966	Cherokee Shale	2502	-1103	Mississippian	2552	-1153	Kinderhook Shale	2676	-1277	RTD	2715	-1316
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RTD	2715	-1316																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5	8 5/8	14.5	201	CLASS A	120	335# cac/z 3%
Production	7 7/8	5 1/2	13.7	2677	Thick set	100	500# Kol-Seal 5#/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2532.5-2569	1000 gal. 15% HCL FE w/Inh	
4	2552.5-2561.5	10 gal. iron control	
		5 gal. non-emul	
		2 gal. surface tension reducer	
		2.5 gal. KCL	

TUBING RECORD: Size: 2 3/8 Set At: 2611.21' Packer At: 2455' Liner Run: Yes No

Date of First Resumed Production, SWD or Enhr. 6/29/09 Producing Method: Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours: Oil 45 Bbls. Gas 10 Mcf Water 10 Bbls. Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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See Johnson well log on 2/1/09
 [Signature]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUL 08 2009
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 21140
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-14-09	5631	Klaassen #1	27	24	4E	Butler
CUSTOMER Noble Petroleum Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3101 N. Rock Rd. Ste 125			485	Alan		
CITY Wichita			515	John		
STATE KS						
ZIP CODE 67226						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 209' CASING SIZE & WEIGHT 8 3/8
 CASING DEPTH 201' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 12 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 3/8 casing. Break circulation with 10 bbls fresh water. Mix 120 sks Class A Cement with 3% Cacl2, 2% Gel 1/4" Floccle Retysk. AT 14.5" disp/gal. Displace with 22 bbls Fresh Water Shut well in. Good cement returns to surface. 12 bbls slurry to pit. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	40	MILEAGE	3.45	138.00
11045	120 sks	Class A Cement	12.70	1524.00
1107	335 #	Cacl2 3%	.71	237.85
1118A	225 #	Gel 2%	.16	36.00
1107	30 #	Floccle 1/4" Retysk	1.97	59.10
5407	5.64 Ton	Ton mileage Bulk Truck	misc	296.00
			RECEIVED	
			JUL 08 2009	
			KCC WICHITA	
			Sub Total	2970.95
			SALES TAX	98.43
			ESTIMATED TOTAL	3069.37

Revin 3737

029645

AUTHORIZATION Called by Duke Counter TITLE Tool Pusher DATE _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 21161
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-19-09	5631	KLARSEN # 1	27	245	4E	Butler
CUSTOMER <u>Noble Petroleum, Inc.</u>			TRUCK # DRIVER TRUCK # DRIVER 445 Justin 479 Chris 437 Jim			
MAILING ADDRESS <u>3101 N. Rock Rd Ste 125</u>						
CITY <u>Wichita</u>	STATE <u>Ks</u>	ZIP CODE <u>67226</u>				
C & G Drly. Co.						

JOB TYPE Langstring HOLE SIZE 7 7/8 HOLE DEPTH 2713' CASING SIZE & WEIGHT 5 1/2 14" New
 CASING DEPTH 2677' G.L. DRILL PIPE _____ TUBING _____ OTHER 2657' G.L.
 SLURRY WEIGHT 13.7" SLURRY VOL 31 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 20'
 DISPLACEMENT 66.4 BBL DISPLACEMENT PSI 600 PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 Casing. BREAK CIRCULATION w/ 5 BBL Fresh water.
Pump 15 BBL Metasilicate Pre Flush, 5 BBL water Spacer. Mix 100 sks Thick Set Cement
w/ 5" Kol-Seal /sk @ 13.7" /gal, yield 1.75. Shut down. Wash out Pump & Lines. Release
Latch down Plug. Displace w/ 66.4 BBL fresh water. Final Pumping Pressure 600 psi. Bump
Plug to 1000 psi. wait 2 minutes. Release Pressure. Float of Plug Held. Good CIRCULATION
@ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126 A	100 sks	THICK Set Cement	16.00	1600.00
1110 A	500 *	Kol-Seal 5" /sk	.39 *	195.00
1111 A	100 *	Metasilicate Pre Flush	1.70 *	170.00
5407	5.5 TONS	TON Mileage BULK TRUCK	M/c	296.00
5502 C	5 HRS	80 BBL VAC TRUCK	94.00	470.00
1123	3000 gals	City water	14.00/1000	42.00
4454	1	5 1/2 LATCH down Plug	228.00	228.00
4159	1	5 1/2 AFU FLOAT shoe RECEIVED	309.00	309.00
4104	1	5 1/2 Cement BASKET	206.00	206.00
4130	4	5 1/2 X 7 7/8 Centralizers JUL 0 8 2009	44.00	176.00
KCC WICHITA				
			Sub Total	4700.00
			SALES TAX	155.09
			ESTIMATED TOTAL	4855.09

Ravin 3737

AUTHORIZATION Witnessed By GARY Reed

TITLE WELL Site Consultant

DATE 5-19-09

THANK YOU

229615



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 21058
LOCATION Eureka KS
FOREMAN Ed Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-1-09	5631	KLAASSEN # 1	27	24S	4E	Butler
CUSTOMER Noble Petroleum INC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3101 N. Rock Rd Ste 125			443	J.P.		
CITY STATE ZIP CODE Wichita KS 67226			436	Chris		

JOB TYPE Acid Ball OFF HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 14" NEW
CASING DEPTH 2677 G.L. DRILL PIPE _____ TUBING _____ OTHER 2657 G.L.
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 35 BBLs DISPLACEMENT PSI 850^{psi} MIX PSI _____ RATE 4.5 BPM

REMARKS: Safety meeting. Rig up to 2 3/8 tubing & packer. (2447.89) pump 200 gallons 15% HCL acid w/ Iuh, Follow with 12 BBLs KCL water, start dropping ball sealers (6) in last 3 BBLs KCL water, Switch back to 800 gallons 15% HCL acid w/ Iuh, Drop 90 Ball Sealers, well did not Ball off. Shut down at 30 BBLs KCL water Release Ball Sealers, let well set few mins. Continue Flush at 4.5 BPM 850^{psi} Total Flush 35 BBLs KCL water. Shut down 150^{psi} wait 5 min 100^{psi} 10 min 50^{psi} 15 min 25^{psi} close well in. Job complete Rig down. Check well it was on light vacuum. (well info) Perf 2532 1/2 - 2569' 72 holes, Drop 100 Ball Sealers Thank you Ed. J.P. Chris, Russ

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5303	1	PUMP CHARGE	745.00	745.00
5306	40	MILEAGE	3.45	138.00
3107	1000 Gallons	15% HCL FE acid w/ Iuh	1.60	1600.00
3171	10 Gallons	IRON CONTROL	37.50	375.00
3175	5 Gallons	NON EMUL	31.00	155.00
3134	2 Gallons	SURFACE TENSION Reducer	34.00	68.00
3172A	2 1/2 Gallons	KCL	33.00	82.50
3129	2500 Gallons	CITY water 1400/1000	14.00	35.00
RECEIVED				
5502A	4 ^{hr}	80 BBL vacuum TRUCK JUL 08 2009	94.00	376.00
KCC WICHITA				
			Subtotal	3574.50
			SALES TAX	1.86
			ESTIMATED TOTAL	3576.36

Form 3737

AUTHORIZATION w/it by Gary Reed

029839
TITLE Well Site Consultant

DATE 6-1-09



GERALD D. HONAS

PETROLEUM GEOLOGIST

212 N. Market - Suite 270
Wichita, Kansas 67202 - 2021

Bus: (316) 263-2093
Res: (316) 722-7963

May 19, 2009

Geological Report

At the operator's request, only an abbreviated summary of a geological report was prepared on the Klaassen No 1.

Noble Petroleum, Inc.
Klaassen No. 1
2570' FSL & 330' FEL
Section 27-T24S-R4E
Butler County, Kansas
API #15-015-23,814

Contractor: C&G Drilling Company
Spud Date: May 14, 2009
Completed: May 18, 2009
Elevation: 1390 GL and 1399 KB
Surface Casing: 8 5/8" at 200' measured from GL, with 120 sacks of cement.
Production Casing: 5 1/2" at 2686' with 100 sacks of cement.

This hole was drilled to a total depth of 2715 feet. At this point a suite of Superior open hole logs were run.

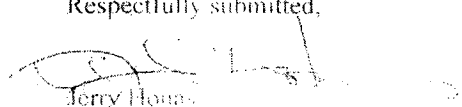
Log Tops:			
Iatan	1758	-359	Cherokee Shale 2502 -1103
Lansing	1854	-455	Mississippian 2552 -1153
Kansas City	2138	-739	Kinderhook Shale 2676 -1277
Base Kansas City	2289	-890	LTD 2714 -1315
Marmaton	2365	-966	RTD 2715 -1316

Geological supervision on this test was limited to 2550 to 2715. 10 dry samples were saved from 1500 to RTD and were deposited at the Kansas Geological Survey.

Mississippian sample description: 2552 to 2582 Chert, white, nearly 100% weathered. Poor to fair and some highly scattered good tripolitic porosity. Fair light spotted to even saturation. Fair fluorescence in 35% to 40% of sample. Poor scattered shows of very light free oil, and show of gas bubbles. Fair to good odor

It is recommended that the Mississippian Chert be perforated a completed from 2552 to 2569.

Respectfully submitted,


Jerry Honas
Geologist

RECEIVED

JUL 08 2009

KCC WICHITA