

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Rev
7/20/09*

OPERATOR: License # 31389
Name: NOBLE PETROLEUM, INC.
Address 1: 3101 N. Rock Road, Suite 125
Address 2: _____
City: WICHITA State: KS Zip: 67226 + _____
Contact Person: Jay Ablah
Phone: (316) 636-5155
CONTRACTOR: License # 32701
Name: C & G DRILLING
Wellsite Geologist: Gerald D. Honas
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
6-10-2009 6-142009 6-24-2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-23,822-00-00
Spot Description: _____
~~NE~~ NE NW NE SE Sec. 27 Twp. 24 S. R. 4 East West
~~2580~~ 2545 Feet from North / South Line of Section
~~990~~ 965 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley BUTLER
Lease Name: Klaassen Well #: 2
Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 1393 Kelly Bushing: 1384
Total Depth: 2625 Plug Back Total Depth: 2606
Amount of Surface Pipe Set and Cemented at: 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ^{sq cnt.} API - Dg - 7/20/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 7/6/09
Subscribed and sworn to before me this 6th day of July
20 09
Notary Public: Mari J. Rech
Date Commission Expires: November 16, 2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUL 08 2009

KCC WICHITA

Operator Name: NOBLE PETROLEUM, INC. Lease Name: Klaassen Well #: 2
 Sec. 27 Twp. 24 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Dual Compensated Porosity Log Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Iatan</td> <td>1758</td> <td>-365</td> </tr> <tr> <td>Lansing</td> <td>1846</td> <td>-453</td> </tr> <tr> <td>Kansas City</td> <td>2128</td> <td>-735</td> </tr> <tr> <td>Base Kansas City</td> <td>2279</td> <td>-886</td> </tr> <tr> <td>Marmaton</td> <td>2353</td> <td>-960</td> </tr> <tr> <td>Cherokee Shale</td> <td>2491</td> <td>-1098</td> </tr> <tr> <td>Mississippian</td> <td>2544</td> <td>-1151</td> </tr> <tr> <td>LTD</td> <td>2625</td> <td>-1232</td> </tr> </table>	Name	Top	Datum	Iatan	1758	-365	Lansing	1846	-453	Kansas City	2128	-735	Base Kansas City	2279	-886	Marmaton	2353	-960	Cherokee Shale	2491	-1098	Mississippian	2544	-1151	LTD	2625	-1232
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	14.5	217	CLASS A	120	335# cac/z 3%
Production	7 7/8	5 1/2	13.7	2677	Thick set	100	500# Kol-Seal 5#/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2546-2569	1000 gal. 15% NEFE	

TUBING RECORD:	Size: 2.375	Set At: 2538'	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 6/25/09		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	50		30				

Partition on 7/13/09 KCC

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: right; border: 1px solid black; padding: 5px; display: inline-block;">RECEIVED</div>
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 20894
LOCATION Eureka
FOREMAN Clifford Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/10/09	5631	Klaassen #2				B2
CUSTOMER Noble Petroleum Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3101 N Rock Rd. Ste 123			465	Shannon		
CITY Wichita			479	John		
STATE KS		ZIP CODE 67226				

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 224' CASING SIZE & WEIGHT 8 5/8"
CASING DEPTH 217' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
DISPLACEMENT 12 1/2 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up to 8 5/8" casing, Break Circulation w/ 10 bbl Fresh
Water. Mix 120 Sks Class A cement w/ 3% Cacl2, 2% Gel, 1/4" Floccle p/sk
Displace w/ 12.5 Bbl Fresh water, Shut well in, Good cement returns to
surface 8 Bbl slurry to pt
Job Complete Rig Down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	680.00	680.00
5406	40	MILEAGE	3.45	138.00
1104S	120 Sks	Class A cement	12.70	1524.00
1102	335#	Cacl2 3%	.71	237.85
1118A	225#	Gel 2%	.16	36.00
1107	30#	Floccle 1/4" p/sk	1.97	59.10
5407	5.64 Ton	Ton-mileage Bulk Truck	m/c	296.00
			RECEIVED	
			JUL 08 2009	
			KCC WICHITA	
			Subtotal	2970.95
			5.370 SALES TAX	98.42
			ESTIMATED TOTAL	3069.37

Ravin 3737

AUTHORIZATION Duff Cantle

TITLE 230015

DATE _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 21170
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-14-09	5631	KLAASSEN #2	27	24S	4E	Butler																
CUSTOMER <u>Noble Petroleum, Inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>CHRIS</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			515	CHRIS			437	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Justin																					
515	CHRIS																					
437	Jim																					
MAILING ADDRESS <u>3101 N. Rock Rd Ste 125</u>																						
CITY <u>Wichita</u>		STATE <u>Ks</u>	ZIP CODE <u>67226</u>																			

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2625' CASING SIZE & WEIGHT 5 1/2 14" New
 CASING DEPTH 2612' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.7* SLURRY VOL 31 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 64.7 BBL DISPLACEMENT PSI 600 PSI 1000 Bump Plug RATE _____

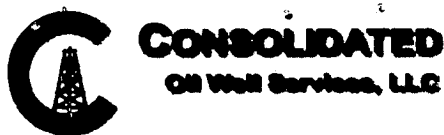
REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break circulation w/ 5 BBL fresh water. Pump 15 BBL Metasilicate pre flush, 5 BBL water spacer. Mixed 100 sks Thick Set Cement w/ 5" Kol-Seal /sk @ 13.7*/gal, yield 1.75. Shut down. Wash out Pump & Lines. Release Latch down Plug. Displace w/ 64.7 BBL fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1000 PSI. Wait 2 minutes. Release Pressure. Float & Plug Held. Good CIRCULATION @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126 A	100 sks	THICK Set Cement	16.00	1600.00
1110 A	500 *	KOL-SEAL 5"/sk	.39 *	195.00
1111 A	100 *	Metasilicate Pre Flush	1.70 *	170.00
5407	5.5 TONS	Ton Mileage Bulk Truck	M/C	296.00
5502 C	5 HRS	80 BBL VAC TRUCK	94.00	470.00
1123	3000 gals	City water	14.00/1000	42.00
4454	1	5 1/2 Latch down Plug	228.00	228.00
4159	1	5 1/2 AFU Float Shoe	309.00	309.00
4104	1	5 1/2 Cement BASKET	206.00	206.00
4130	4	5 1/2 x 7 7/8 Centralizers	44.00	176.00
		Sub Total		4700.00
		SALES TAX	5.3%	155.09
		ESTIMATED TOTAL		4855.09

RECEIVED
JUL 08 2009
KCC WICHITA

THANK YOU
830005

RAVIN 3737
AUTHORIZATION Witnessed By GARY Reed TITLE Well Site Consultant DATE 6-14-09



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

ENTERED

TICKET NUMBER 21073
LOCATION Fureka, KS
FOREMAN Ed Strickler

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-22-09	5631	KLAASSEN # 2	29	245	4E	Bulter
CUSTOMER <u>Noble Petroleum, Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>3101 N. Rock Rd Ste 125</u>			<u>443</u>	<u>OP</u>		
CITY	STATE	ZIP CODE				
<u>wichita</u>	<u>KS</u>	<u>67226</u>				

JOB TYPE Acid HOLE SIZE 7 7/8 HOLE DEPTH 2625' CASING SIZE & WEIGHT 5 1/2 14" NEW
 CASING DEPTH 2612' DRILL PIPE _____ TUBING 2 3/8 Tub & packer OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 12 Bbls DISPLACEMENT PSI 1200 MIX PSI _____ RATE 5 B.P.M

REMARKS: Safety meeting - Rig up to 2 3/8 Tubing & packer (2538) spot acid on perfs with 400 gal 15% mud acid, one Bbl water (KCL) set packer. pump rest of acid (100 gal) switch to flush 12 Bbls KCL water. pump at 5 B.P.M. 1200 Total flush 12 Bbls. KCL water. shutdown. 300 wait 8 mins well went on vacuum. Job complete Rig down. (well INFO) perfs - 2546' - 2569 - 4 shots per foot - 92 holes

*Thank you
Ed J.P.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5303	1	PUMP CHARGE	745.00	745.00
5306	40	MILEAGE	3.45	138.00
3107	500 Gallons	15% mud acid w/INH	1.60	800.00
3171	2 1/2 Gallons	IRON CONTROL	37.50	93.75
3175	2 1/2 Gallons	NON Emul	31.00	77.50
3134	1 Gallon	SURFACE Tension Reducer	34.00	34.00
3172A	1/2 Gallon	KCL	33.00	16.50
3122	100	Ammonium Bifloride	3.50	350.00
			RECEIVED	
			JUL 08 2009	
			KCC WICHITA	
			Subtotal	2254.75
			SALES TAX	0
			ESTIMATED TOTAL	2254.75

Revin 3737

030116

AUTHORIZATION wit by Gary Reed

TITLE well site consultant

DATE 6-22-09



GERALD D. HONAS

PETROLEUM GEOLOGIST

212 N. Market - Suite 270
Wichita, Kansas 67202 - 2021

Bus: (316) 263-2093
Res: (316) 722-7963

June 15, 2009

Geological Report

At the operator's request, only an abbreviated summary of a geological report was prepared on the Klaassen No 2.

Noble Petroleum, Inc.
Klaassen No. 2
2545' FSL & 955' FEL
Section 27-T24S-R4E
Butler County, Kansas
API #15-015-23,822

Contractor: C&G Drilling Company
Spud Date: June 10, 2009
Completed: June 14, 2009
Elevation: 1384 GL and 1393 KB
Surface Casing: 8 5/8" at 218' with 100 sacks of cement.
Production Casing: 5 1/2" at 2677' with 100 sacks of cement.

This hole was drilled to a total depth of 2625 feet. At this point a suite of Superior open hole logs were run.

Log Tops:

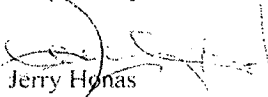
Iatan	1758	-365	Marmaton	2353	-960
Lansing	1846	-453	Cherokee Shale	2491	-1098
Kansas City	2123	-735	Mississippian	2544	-1151
Base Kansas City	2279	-886	LTD	2625	-1232

Geological supervision on this test was limited to 2530 to 2585, 10 dry samples were saved from 1600 to RTD and were deposited at the Kansas Geological Survey.

Mississippian sample description: 2544 to 2570 Chert white, 60 % of samples are fresh white chert with no visible porosity and no shows, slightly pyritic. 40% weathered with poor to highly scattered fair weathered and tripolitic porosity. 5 to 6% of sample with spotted fluorescence. Very light spotty stain in 5 to 10 pieces. Trace very light tiny oil specks. Weak to poor odor. Overall, a significant decrease in shows compared to Klaassen number 1.

It is recommended that the Mississippian Chert be perforated a completed from 2546 to 2569.

Respectfully submitted,


Jerry Honas
Geologist

RECEIVED

JUL 08 2009

KCC WICHITA