

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

* FINAL CORRECT ORIGINAL ACO1

OPERATOR: License # 33787
Name: Tiger Oil & Gas LLC
Address 1: 2400 N. Woodlawn Ste. 200
Address 2: _____
City: Wichita State: Ks Zip: 67220 + _____
Contact Person: Bill Hemdon
Phone: (316) 630-0808
CONTRACTOR: License # 33549
Name: LandMark Drilling Co.
Wellsite Geologist: Joe Baker
Purchaser: SemCrude

API No. 15 - 155-21506-0000
Spot Description: NW SW of Section 10 T23S R 7W Reno Cty
NW SW Sec. 10 Twp. 23 S. R. 7 East West
1980' Feet from North / South Line of Section
660' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Reno Cty
Lease Name: Wilke Well #: 2
Field Name: Wilke
Producing Formation: Mississippi Chert

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

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KCC WICHITA

Elevation: Ground: 1590' Kelly Bushing: 1595'
Total Depth: 3680' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 267' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 3658' Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

A41-15g - 7/20/09

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: 9-26-06 Original Total Depth: 3660'
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
8-2-06 8-9-06 9-26-06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Per Bill Hemdon
w/oper on
7/1/09
KJB
Wichita

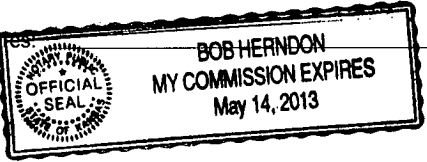
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 7,000 ppm Fluid volume: _____ bbls
Dewatering method used: allow pits to dry naturally
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bob Hemdon
Title: operator Date: 11-12-08
Subscribed and sworn to before me this 12th day of November,
20 06
Notary Public: Bob Hemdon
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Tiger Oil & Gas LLC Lease Name: Wilke Well #: 2
 Sec. 10 Twp. 23 S. R. 7 East West County: Reno Cty

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | Heebner | 2810 | -1215 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | BKC | 3414 | -1819 |
| List All E. Logs Run: | | Cherokee | 3516 | -1923 |
| Dual receiver Cmt bond log, mud log | | Miss Chert | 3578 | -1983 |

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12 1/4 | 8 5/8 | J-55 19lb/ft | 267' | common | 275sax | 275cm 3%cc 2% gel |
| Production | 7 7/8 | 5 1/2 | J-15-50 | 3658' | ASC,pzm, gel | 153sax | 15sax60/40asc, 4%gel |
| | | | | | | | 500gal WFR II , |

KCC WICHITA

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | 15%HCL |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4 shts per ft | 3600'- 3603' | 750gal 15% acid | 3600' |
| 4 shts per ft | 3388-3392' | 1500 gal 28% acid | 3388' |
| | | | |
| | | | |

TUBING RECORD: Size: 110 joints 2 7/8 Set At: 3565' Packer At: N/A ~~3565'~~ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 10-26-06 Producing Method: Flowing Pumping Gas Lift Other (Explain)

| | | | | | |
|-----------------------------------|--------------------|-------------------|---------------------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbbs. <u>5</u> | Gas Mcf <u>25</u> | Water Bbbs. <u>30bbbs</u> | Gas-Oil Ratio | Gravity |
|-----------------------------------|--------------------|-------------------|---------------------------|---------------|---------|

Drill stem tests w/ open on 7/10/09

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|--|

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

COPY

Handwritten: 4/09/09

Operator: License # 33787
Name: Tiger oil & Gas LLC
Address: 1601 N. Woodlawn
City/State/Zip: Wichita, Ks. 67226
Purchaser: Semcrude
Operator Contact Person: Bill Herndon
Phone: (316) 630-0808
Contractor: Name: Landmark Drilling Co.
License: _____
Wellsite Geologist: Joe Baker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: NA

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or Recombination Date: _____ Date Reached TD: _____ Completion Date or Recombination Date: _____

API No. ¹⁵⁵ 15A 021506-00000
County: Reno
NW SW _____ Sec. 10 Twp. 23 S. R. 7 East West
1980' feet from S / N: (circle one) Line of Section
660' feet from E / W: (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**
Lease Name: Wilke Well #: 2
Field Name: Wilke

Producing Formation: Mississippian chert
Elevation: Ground: 1590 Kelly Bushing: 1595
Total Depth: 3680 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 250' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set est cement top 3571 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

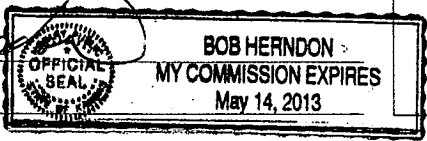
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 7,000 ppm Fluid volume _____ bbls
Dewatering method used allow pits to dry naturally
Location of fluid: We were informed by current operator that you did not have this well completion & needed the other enclosed information.
Operator Name: _____
Lease Name: _____
Quarter: _____
County: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corp Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion or information of side two of this form will be held confidential for a period of 12 months if request 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 f

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas herein are complete and correct to the best of my knowledge.

Signature: Bill Herndon
Title: Owner Date: 11-12-06
Subscribed and sworn to before me this 12th day of November
20 06
Notary Public: [Signature]
Date Commission Expires: _____



Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION

APR 09 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Tiger oil & Gas LLC Lease Name: Wilke Well #: 2
 Sec. 10 Twp. 23 S. R. 7 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | |
|--|---|---|
| Drill Stem Tests Taken (Attach Additional Sheets) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Heebner 2810E BKC 3414 MISS 3578 |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Electric Log: Run (Submit Copy) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| List All E. Logs Run: | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| surface | 12 1/4 | 8 5/8 | | 252' | | | |
| production | 7 7/8 | 5 1/2 | | 3642 | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | 15% hcl |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | Depth |
|----------------|---|-------|---|----------|-------|
| | 45 HRS | 3600' | 3603' | 750 gal. | |
| 45 HRS | 3388' | 3392' | 1500 gal. | 28% Acid | 3388' |
| | | | | | |

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 APR 09 2009

| | | | | | |
|--|--|-------------------|----------------------------|--|--------------------------------------|
| TUBING RECORD | Size <u>2 7/8</u> | Set At | Packer At <u>3565'</u> | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | CONSERVATION DIVISION WICHITA, KS |
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>5</u> | Gas Mcf <u>25</u> | Water Bbls. <u>30 bbls</u> | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ALLIED CEMENTING CO., INC. 23755

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Amant Bend

| | | | | | | | |
|---------------------------|-----------------|---|----------------|---------------------------|----------------------------|---------------------------|----------------------------|
| DATE <i>1.30.06</i> | SEC. <i>10</i> | TWP. <i>23</i> | RANGE <i>7</i> | CALLED OUT <i>5:35 PM</i> | ON LOCATION <i>9:00 PM</i> | JOB START <i>12:00 AM</i> | JOB FINISH <i>12:45 AM</i> |
| LEASE <i>Wilke</i> | WELL # <i>2</i> | LOCATION <i>4th Street road & Nickerson</i> | | | COUNTY <i>Renov</i> | STATE <i>Kansas</i> | |
| OLD OR (NEW) (Circle one) | | <i>Blacktop 3/4 north east into</i> | | | | | |

CONTRACTOR *Landmark Drilling*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *269'*
 CASING SIZE *8 5/8* DEPTH *267'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG *15'*
 PERFS.
 DISPLACEMENT *16 BBLs*

OWNER *Tiger Oil & Gas*
 CEMENT
 AMOUNT ORDERED *275 4x Common*
3% CC 2% GEL

EQUIPMENT
 PUMP TRUCK CEMENTER *D. Duckling*
 #181 HELPER *Steve Furlong*
 BULK TRUCK
 #344 DRIVER *Cody Beach*
 BULK TRUCK
 # DRIVER

| | | | | |
|----------|---------------|---|--------------|----------------|
| COMMON | <i>275 4x</i> | @ | <i>10.65</i> | <i>2928.75</i> |
| POZMIX | | @ | | |
| GRI. | <i>5 1/4</i> | @ | <i>11.15</i> | <i>58.25</i> |
| CHLORIDE | <i>8 1/4</i> | @ | <i>46.60</i> | <i>372.80</i> |
| ASC | | @ | | |

KANSAS CORPORATION COMMISSION @
 JUN 23 2009 @
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| | | | | |
|----------|----------------|---|-------------|---------------|
| HANDLING | <i>288 1/4</i> | @ | <i>1.90</i> | <i>547.20</i> |
| MILEAGE | <i>288 1/4</i> | @ | <i>0.5</i> | <i>144.00</i> |
| TOTAL | | | | <i>535.60</i> |

REMARKS:

Ran 8 5/8 casing to bottom
Casing hole is 1 1/2" oversized
Hook up to pump truck & mixed 275 4x
common 3% cc 12% gel. Shut down
change valves over, release 8 5/8 TWP
& device down casing with 16 BBLs
fresh 11.20 cement fill circ. Shut in
(Cement in cellar)

CHARGE TO *Tiger Oil & Gas L.L.C.*
 STREET *9318 E. 34th St. N. Suite 200*
 CITY *Wichita* STATE *Kansas* ZIP *67226*

SERVICE

| | | | | |
|-------------------|-------------|---|-------------|---------------|
| DEPTH OF JOB | <i>267'</i> | | | |
| PUMP TRUCK CHARGE | | | | <i>85.00</i> |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <i>55</i> | @ | <i>6.00</i> | <i>330.00</i> |
| MANIFOLD | | @ | | |

TOTAL *1145.00*

PLUG & FLOAT EQUIPMENT

| | | | |
|---------------------|---|--------------|--------------|
| <i>1. 8 5/8 TWP</i> | @ | <i>60.00</i> | <i>60.00</i> |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |

TOTAL *1.00*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was

ALLIED CEMENTING CO., INC. 24777

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Least Branch

| | | | | | | | |
|----------------------------------|-----------------|----------------|--|---------------------------|----------------------------|---------------------------|---------------------------|
| DATE <u>8-9-06</u> | SEC. <u>10</u> | TWP. <u>23</u> | RANGE <u>7</u> | CALLED OUT <u>7:00 AM</u> | ON LOCATION <u>1:00 PM</u> | JOB START <u>11:30 PM</u> | JOB FINISH <u>2:15 AM</u> |
| LEASE <u>Wilka</u> | WELL # <u>2</u> | | LOCATION <u>4th street road to Nickerson</u> | | COUNTY <u>Remo</u> | STATE <u>Kansas</u> | |
| OLD OR <u>(NEW)</u> (Circle one) | | | Blocktop <u>3/4 North east into</u> . | | | | |

CONTRACTOR Landmark

TYPE OF JOB Logging Prod. Casing

HOLE SIZE 7 1/2 T.D. 3650'

CASING SIZE 5 1/2 DEPTH 3658'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX # 1200 MINIMUM _____

MEAS. LINE NO SHOE JOINT 39.62

CEMENT LEFT IN CSG. 39.62

PERFS. _____

DISPLACEMENT 88 1/4 BBLs

OWNER Tiger Oil

CEMENT

AMOUNT ORDERED 110ax ASC

15ax 60/70 1 1/2 GEL

500 Gallon WFR II

| | | | | |
|----------|-----------------|---|--------------|----------------|
| COMMON | <u>9ax</u> | @ | <u>10.65</u> | <u>95.85</u> |
| POZMIX | <u>6ax</u> | @ | <u>5.90</u> | <u>35.40</u> |
| GEL | <u>3ax</u> | @ | <u>16.65</u> | <u>49.95</u> |
| CHLORIDE | | @ | | |
| ASC | <u>110ax</u> | @ | <u>13.10</u> | <u>1441.00</u> |
| SALT | <u>7ax</u> | @ | <u>19.20</u> | <u>134.40</u> |
| KOLSEAL | <u>SSO</u> | @ | <u>70</u> | <u>385.00</u> |
| AS PUSK | <u>500</u> | @ | <u>1.00</u> | <u>500.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANBLING | <u>153ax</u> | @ | <u>1.90</u> | <u>290.70</u> |
| MEAGE | <u>153ax 09</u> | @ | <u>.55</u> | <u>757.35</u> |
| TOTAL | | | | <u>3689.05</u> |

EQUIPMENT

U.B.

PUMP TRUCK CEMENTER Don Drubling

181 HELPER Rick Haines

BULK TRUCK

342 DRIVER Cody Roach

BULK TRUCK

_____ DRIVER _____

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REMARKS:

Ran 5 1/2 casing to bottom, drop ball pump with ring mud. Hook up to pump and run 500 gallon WFR II. Wash pump & lines out. Plugged rat hole w/ 15ax. Hook up to 5 1/2 casing & mix w/ ASC Cement. Shut down change valves over & release 5 1/2 rubber plug & displace with 88 1/4 BBLs break h²⁰. Float did hold. LANDED PLUG W/ mud.

CHARGE TO: Tiger Oil & Gas LLC

STREET 9313 E 34th St. N. Suite 200

CITY Wichita STATE Kansas ZIP 67226

SERVICE

| | | | |
|-------------------|--------------|---|----------------|
| DEPTH OF JOB | <u>3658'</u> | | |
| PUMP TRUCK CHARGE | | | <u>1610.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>55</u> | @ | <u>6.00</u> |
| MANIFOLD | | @ | |
| | | @ | |
| TOTAL | | | <u>1940.00</u> |

PLUG & FLOAT EQUIPMENT

| | | | |
|-------------------|---|---------------|---------------|
| <u>5 1/2</u> | | | |
| Insert - 1 | @ | <u>250.00</u> | <u>250.00</u> |
| Guide shoe - 1 | @ | <u>160.00</u> | <u>160.00</u> |
| Basket - 1 | @ | <u>150.00</u> | <u>150.00</u> |
| Center liners - 5 | @ | <u>50.00</u> | <u>250.00</u> |
| Rubber plug | @ | <u>65.00</u> | <u>65.00</u> |
| TOTAL | | | <u>875.00</u> |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was