

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

APR 03 2009

Received in
Prod. Dept. on
4/22/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

LEGAL SECTION

ORIGINAL

Operator: License # 32753
Name: Seed Group *CARAGEANIS, PAUL C. dba*
Address: P.O. Box 771189
City/State/Zip: Wichita, Kansas
Purchaser: _____
Operator Contact Person: Paul C. Carageannis
Phone: (316) 807-1209
Contractor: Name: AA Drill-N- AA DRILLING
License: 32753

Wellsite Geologist: Paul C. Carageannis

Designate Type of Completion:

____ New Well ____ Re-Entry XX Workover
X Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Petro Gas Energies, Inc.

Well Name: #1 Seiwert

Original Comp. Date: 5/9/87 Original Total Depth: 4440'

____ Deepening ____ Re-perf. ____ Conv. to Enhr/SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Enhr.?) ____ Docket No. ____

10/05/07 10/10/07 10/10/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-01011-00-02

County: Sumner

NE NE SW Sec. 7 Twp. 31 S. R. 3 ☐ East ☒ West

2310' feet from (S) N (circle one) Line of Section

1750' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Seiwert OWWO Well #: 1

Field Name: Kerschen Ext

Producing Formation: Simpson

Elevation: Ground: 1412' Kelly Bushing: 1417'

Total Depth: 4437' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 203' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Owner Date: 4/2/09

Subscribed and sworn to before me this 2nd day of April

2009

Notary Public: Leslie A. Sullivan

Date Commission Expires: June 27, 2012

KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

Operator Name: Seed Group Lease Name: Seiwert Well #: 1
 Sec. 7 Twp. 31 S. R. 3 ☐ East ☒ West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

No Logs Run - This is a washdown

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8		203'	60/40	140 Sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	4440'	Surface	145 sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)						

Disposition of Gas	METHOD OF COMPLETION	Production Interval
☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)	



United Cementing and Acid Co., Inc.

316-321-4680 • 800-794-0187

FAX 316-321-4720

2510 W. 6th Street • El Dorado, KS 67042

ACID / CEMENTING LOG

Date 10-10-07 District El Dorado Ticket No. 8026
 Company Crescent Dev Rig 1
 Lease Silver Pool No. 1
 County Sumner State KS
 Location _____ Field _____

CASING DATA: ☒ PTA ☐ Squeeze ☐ Acid ☐ Mini Frac
☐ Surface ☐ Intermediate ☐ Production ☐ Liner
 Size _____ Type _____ Weight _____ Collar _____

Casing Depth: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. _____ ft. P.D. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Hole: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Tubing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Perforations: From _____ ft. to _____ ft. Amt. _____
 Packer Setting: _____ B-Plug Depth _____

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Skt Yield _____ Bulk Density _____ PPG

CEMT. Pump Time _____ hrs. Type _____
 Amt. _____ Skt Yield _____ Bulk Density _____ PPG

TAIL: Pump Time _____ hrs. Type _____
 Amt. _____ Skt Yield _____ Bulk Density _____ PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls
 Acid Type _____

Pump Truck Used _____

Bulk Equipment _____

Pump Equip. Manufacturer _____

Shoe: Type _____ Depth _____

Roast: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Bbls

Stage Collars _____

Special Equip. _____

Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG

Flush Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE

CEMENT/TREATER

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
1330						on location
						Set 1st Plug @ 750' 35SK
						Set 2nd Plug @ 450' 35SK
						Set 3rd Plug @ 250' 35SK
						Set 4th Plug @ 60' 25SK
						15SK in Rat hole
						off location @ 1755
						14.5 SK 60/40 P02 470 Gel
						14.5 PPG
						1.17 yield
						Thank you

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FINAL DISP. PRESS: _____

ISIP _____

PSI READ BACK TO _____

PSI 5 MIN _____

PSI BLEEDBACK _____

PSI 10 MIN _____

BBLs.

PSI 15 MIN _____

PSI

United Cementing & Acid Co., Inc.

2510 W. 8th St.
El Dorado, Kansas 67042
800-794-0187

316-321-4680

Fax 316-321-4720

316-807-1208
paul

BID PROPOSAL

Company Crescent DevelopmentDate 10/10/07

Type of Job

Plug

County

Sumner

Location

Conway Springs

Lease Siewert OWNED Well # 1

Conway Springs 2 mile S to Rd 70 2 7/8 W North into

Pump Truck	750'	692.35	Class A		
Mileage	55	178.75	60/40 Poz	145 sk	1,268.75
TOTAL			Gel	5 sk	62.50
			Calcium Chloride		
			Liteweight		
Float Equip.			USC		
Guide Shoe			Salt		
Insert			Hulls		
Centralizer			Gilsonite		
Basket			Flo-Seal		
Basket Shoe					
Breaker Chse					
Baffle Plate					
Latch Down					
Plug			Handling	150	172.50
			Mileage	400.56 tm	400.56
TOTAL		871.10	TOTAL		
Yield		1.25			
Density PPG		14.1			1,904.31
Mixing Water		5.62			

Tax from Surface Pipe \$156.25

Float Equipment:

Pump Truck Charge: 871.10

Material Charge: 1,904.31

BID TOTAL: 2,775.41

(Less 5 %) 138.77

Total 2,636.64

Tax ~~77.5~~ 106.11Total ~~2811.45~~ 2702.75

Sales Tax will be applied, if applicable, on final invoice.

Roger Smith

Bid Prepared By:

THANK YOU

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1-800-794-0187
 FAX 1-316-321-4720
 2510 W 6TH ST
 EL DORADO, KANSAS 67042

SERVICE TICKET

8026

DATE 10-10-07

CHARGE TO Crescent Dev. COUNTY Sumner CITY Conway Springs
Seed Group

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Siewick #1 CONTRACTOR AA Drilling

KIND OF JOB Plug SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge	OLD	NEW
1/15 SK	60/40 POR	1692.85		
5 SK	60/40 POR	1,268.75		
		162.50		
	BULK CHARGE			
	BULK TRK. MILES 400.56 km	172.50		
	PUMP TRK. MILES	400.56		
		178.75		
	PLUGS			
		SALES TAX		
		TOTAL		

T.D. 750 ft

SIZE HOLE 7 7/8 OH 8 5/8 CH

MAX. PRESS. 4 1/2 16.6 DP

PLUG DEPTH _____

PLUG USED _____

CSG SET AT _____ VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE _____

PKR DEPTH _____

TIME ON LOCATION 1:30 TIME FINISHED 7:55 pm

REMARKS: 1st plug set at 750 ft w/ 35 SK 60/40 POR 40% gel
2nd plug set at 1150 ft w/ 35 SK 60/40 POR 40% gel
3rd plug set at 250 ft w/ 35 SK 60/40 POR 40% gel
4th plug set at 60 ft to surface w/ 25 SK 60/40 POR 40% gel
Rat hole plug w/ 15 SK 60/40 POR 40% gel

EQUIPMENT USED

NAME Art Johnson UNIT NO. P-14
Jason Bucklow 4
Bobby Lewis
 CEMENTER OR TREATER

NAME Seal Danick UNIT NO. 13
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