

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

*kw  
m  
7/20/09*

Operator: License # 3881  
Name: PADA Petroleum, Inc.  
Address: 19470 302nd Road  
City/State/Zip: Maple City, KS 67102  
Purchaser: \_\_\_\_\_  
Operator Contact Person: David Warren  
Phone: ( 620 ) 442-8498  
Contractor: Name: Warren Drilling Company, Inc.  
License: 33724  
Wellsite Geologist: David Warren

API No. 15 - 15-035-23473-00-01  
County: Cowley County  
S/2 SE SW Sec. 25 Twp. 34 S. R. 5  East  West  
330 feet from S / N (circle one) Line of Section  
3300 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Williamson 1A Well # 1A  
Field Name: Higbee Ext.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Mississippi, Cattleman Sand, Pawnee  
Elevation: Ground: 1282 Kelly Bushing: 1291  
Total Depth: 3251 Plug Back Total Depth: 3222  
Amount of Surface Pipe Set and Cemented at 200 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmg

If Workover/Re-entry: Old Well Info as follows:  
Operator: Watson Petroleum, Inc.  
Well Name: Marrs 27  
Original Comp. Date: 8-24-84 Original Total Depth: 3229  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 13000 ppm Fluid volume 500 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

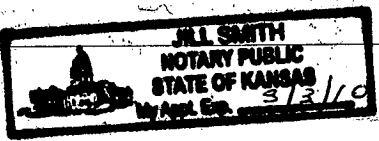
**KANSAS CORPORATION COMMISSION  
JUL - 7 2009  
RECEIVED**

*AH-1-Dlg - 7/20/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *David Adams* President  
Title: President Date: 7-06-09  
Subscribed and sworn to before me this 6<sup>th</sup> day of July, 2009.  
Notary Public: *Joe Smith*  
Date Commission Expires: 3/3/10



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: PADA Petroleum, Inc. Lease Name: Williamson 1A Well # 1-A  
 Sec. 25 Twp. 34 S. R. 5  East  West County: Cowley County

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density, Dual Induction, Gamma Ray Cement Bond</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Iatan Lm</td> <td>1840</td> <td>-554</td> </tr> <tr> <td>Stalnaker Sd</td> <td>1875</td> <td>-589</td> </tr> <tr> <td>Layton Sd</td> <td>2368</td> <td>-1082</td> </tr> <tr> <td>Cattleman</td> <td>3005</td> <td>-1719</td> </tr> <tr> <td>Mississippi</td> <td>3175</td> <td>-1889</td> </tr> </tbody> </table>	Name	Top	Datum	Iatan Lm	1840	-554	Stalnaker Sd	1875	-589	Layton Sd	2368	-1082	Cattleman	3005	-1719	Mississippi	3175	-1889
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Mississippi	3175	-1889																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		200	Common		
Production	7 7/8	5 1/2		3244	Class A	200	3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3195-3197 Mississippi	200 gal. 15% Acid	3195
4	3007-3013 Cattleman	200 gal. 15% Acid , 300 bbl gel water frac	3007
4	2843.5-2847.5 Pawnee	500 gal. 15% Acid	2843.5

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	3180			

Date of First, Resumerd Production, SWD or Enhr. 5-15-09	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	1		30	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>Mississippi, Cattleman, Pawnee</u> <u>Lime</u>



**CONSOLIDATED**  
Oil Well Services, LLC



**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # 221454

Invoice Date: 04/24/2008 Terms:

Page 1

PADA PETROLEUM INC  
19470 302ND ROAD  
MAPLE CITY KS 67102  
(620)442-8498

WILLIAMSON #1A ~~OWWQ~~  
13703  
04-21-08

*Handwritten signature and date: 2/06/08*

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	200.00	12.9000	2580.00
1118A	S-5 GEL/ BENTONITE (50#)	600.00	.1600	96.00
1110A	KOL SEAL (50# BAG)	1000.00	.4000	400.00
1107	FLO-SEAL (25#)	50.00	1.9800	99.00
1102	CALCIUM CHLORIDE (50#)	300.00	.7000	210.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	312.0000	312.00
4454	5 1/2" LATCH DOWN PLUG	1.00	230.0000	230.00
4104	CEMENT BASKET 5 1/2"	3.00	208.0000	624.00
4130	CENTRALIZER 5 1/2"	10.00	43.5000	435.00

Description	Hours	Unit Price	Total
442 TON MILEAGE DELIVERY	674.04	1.14	768.41
446 CEMENT PUMP	1.00	875.00	875.00
446 EQUIPMENT MILEAGE (ONE WAY)	65.00	3.45	224.25
446 CASING FOOTAGE	750.00	.19	142.50

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Parts:	4986.00	Freight:	.00	Tax:	289.19	AR	7285.35
Labor:	.00	Misc:	.00	Total:	7285.35		- 5% 364.27
Sublt:	.00	Supplies:	.00	Change:	.00		<u>6,921.08</u>

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, *LHC*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13703  
 LOCATION El Dorado #80  
 FOREMAN LARRY STEIN

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	...
4-21-08	6275	WILLIAMSON #101000	25	345	5E	Cowley
CUSTOMER HADA Petro Tusc						
MAILING ADDRESS 19470 302ND ROAD						
CITY Maple City		STATE KS	ZIP CODE 67102			

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Jacob		
442	Gene		

JOB TYPE Production HOLE SIZE 7 7/8 HOLE DEPTH 3245 CASING SIZE & WEIGHT 5 1/2 15 1/2 lb  
 CASING DEPTH 3244 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER Auger 32.23GL  
 SLURRY WEIGHT 14.75 SLURRY VOL 49 WATER gal/sk 7.25 CEMENT LEFT in CASING 15 ft  
 DISPLACEMENT 76.73 DISPLACEMENT PSI 1000 MIX PSI 150 RATE 766l

REMARKS: Smith Machine - Rigged up Row Float Equip. - Broke Circulation  
Mixed 200lbs Class A + 5 lb Gel-Seal + 3% Gel + 15% CMC-LR + 4 lb  
Poly - Flushed pump & lines. Displaced plug with 77 bbls Freshwater  
landed plug at 1400 lbs. Float held.  
good Circulation throughout Job.

*Per my 7/8/09*

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	65	MILEAGE	3.45	224.25
5402	750	Footage	.19	142.50
11045	200	5/8 Class A	12.90	2580.00
1118A	600	1/2 Gel	.16	96.00
1110A	1000	1/2 Gel-Seal	.40	400.00
1107	50	1/2 Poly-Mats	1.98	99.00
1102	200	1/2 CMC-LR	.70	140.00
5407A	65	Bulk Displacement x 10.37 hours x	1.14	743.41
4159	1	5 1/2 APV Float Shoe	312.00	312.00
4454	1	5 1/2 Latch down Plug	230.00	230.00
4104	3	5 1/2 Cement Baskets	208.00	624.00
4130	10	5 1/2 Centralizers	43.00	430.00
Subtotal				6996.16
				SALES TAX 289.19
				ESTIMATED TOTAL 7285.35

801434

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 7285.35