

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30851  
Name: Calvin Gene Carter  
Address 1: 1072 Rd 26  
Address 2: \_\_\_\_\_  
City: Sedan, State: KS Zip: 67361 + \_\_\_\_\_  
Contact Person: Calvin Carter  
Phone: (620) 725-3090  
CONTRACTOR: License # 34126  
Name: Smith Oilfield Service  
Wellsite Geologist: Calvin Carter  
Purchaser: Coffeyville Resources  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  

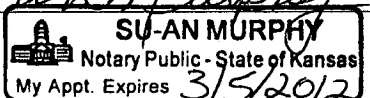
<u>3-16-09</u>	<u>3-17-09</u>	<u>3-30-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019269620000  
Spot Description: \_\_\_\_\_  
NW SE SW SW Sec. 10 Twp. 34 S. R. 12  East  West  
490 Feet from  North /  South Line of Section  
4410 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Chautauqua  
Lease Name: Carter Well #: 8  
Field Name: Peru  
Producing Formation: Wiser  
Elevation: Ground: 750 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1295.8 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1295  
feet depth to: surface w/ 185 <sup>sx cmt.</sup>  
Alt 2-Dlg 7/20/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Calvin Carter  
Title: Owner Date: 6-24-09  
Subscribed and sworn to before me this 24 day of June  
09  
Notary Public: Su-An Murphy  
Date Commission Expires: \_\_\_\_\_  


**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUN 29 2009**  
**KCC WICHITA**

Operator Name: Calvin Gene Carter Lease Name: Carter Well #: 8  
 Sec. 10 Twp. 34 S. R. 12  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <b>Cornish Radioactivity log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Wisner 974 982
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	8 5/8	40	40'	portland	10	none
casing	6 3/4	4 1/2	9.5	1295.8	60/40 poz	185	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	17 shots 974-982	100 gal 15% HCL	982
		4000 lbs sand	
		9 ball sealers	

TUBING RECORD: Size: 2 3/8 Set At: 982 Packer At: none Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 3-30-09 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs. <u>8</u>	Gas Mcf <u>0</u>	Water Bbbs. <u>40'</u>	Gas-Oil Ratio <u>0</u>	Gravity <u>30</u>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

# COPY

TICKET NUMBER 21552  
LOCATION Bartholomew, OK  
FOREMAN Art Sanders

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-18-09	2064	Carter # 8	10	34	12	CO
CUSTOMER <u>Calvin Carter</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			492	Tim		
CITY			538	Jake		
STATE			514 7109	Rick P.		
ZIP CODE			428	Duane		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1316' CASING SIZE & WEIGHT 4 1/2 9.5  
 CASING DEPTH 1300' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.1 SLURRY VOL 1.27 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 21 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI 100 RATE 4.5 bpm

REMARKS: Ran gel/lcm to establish circ. Ran 185 cu of 60/40 Poz w/ 2% gel / 4" plane washed out pump & lines, dropped plug & disp. to set shoe. Shut down & washed up.

— Circ. Cement to Surf. —

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		870.00
5406	45	MILEAGE		155.25
5407	1	Bulk TRK		296.00
5402	1300'	Footage		247.00
5621	1	4 1/2 Plug Container		188.00
5501C	3 hrs	Transport		315.00
5502C	3 hrs	80 Vac		292.00
1131	185 cu	60/40 Poz	4	1,979.50
1107A	3 cu / 120	Phenoseal	4	129.60
1118B	10 cu / 500	Premium Gel	4	80.00
1123	140 gal / 5880	City Water	4	82.32
4404	1	4 1/2 Rubber Plug	4	43.00
				RECEIVED
				JUN 29 2009
				KCC WICHITA
				6.3% SALES TAX
				ESTIMATED TOTAL
				145.81
				4,813.48
				192.34

Paid on location check # 7689

Ravin 3737

AUTHORIZATION Calvin Carter  
Received Time Mar. 19, 2009 8:22AM No. 8508

TITLE 229169

DATE 4/6/09  
Total \$ 4,620.94