

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE** *K&S WICHITA*

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: High Sierra Crude (oil)/BP (gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: Trinidad Drilling  
License: 33784  
Wellsite Geologist: Not Applicable  
Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
6/6/2009 6/14/2009 6/15/2009  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 175-22176-0000  
County Seward  
NW - NE - SW - SE Sec. 15 Twp. 31 S. R. 33  E  W  
1.373 Feet from 3(N) (circle one) Line of Section  
1.902 Feet from EW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name Fincham Well # 6-G15-31-33  
Field Name Wildcat  
Producing Formation \_\_\_\_\_  
Elevation: Ground 2,890.7' Kelley Bushing 2,901.7'  
Total Depth 5.750' Plug Back Total Depth \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1,757' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan *AH-1-DLG-7/20/09*  
(Data must be collected from the Reserve Pit)  
Chloride content 5,000 ppm Fluid volume 2,000 bbls  
Dewatering method used Air Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Not Applicable  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Regulatory Assistant Date 7/1/2009  
Subscribed and sworn to before me this 1st day of July,  
20 09  
Notary Public: [Signature]  
Date Commission Expires 04/29/2013

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name Fincham

Well # 6-G15-31-33

Sec. 15 Twp. 31 S.R. 33  East  West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Fort Scott	5,005'	-2,103'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cherokee	5,024'	-2,122'	
List All E.Logs Run:		Atoka	5,161'	-2,259'	
Borehole Compensated Sonic Array Log Post		Morrow	5,339'	-2,437'	
Processed, Dual Spaced Neutron Spectral Density		Chester	5,509'	-2,607'	
Log, Microlog, Array Compensated True Resistivity					
Log.					

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/2"	13-3/8"		587'	Common/Prem	200/115	3%CC/2%grip/1/4Flo
Surface	12-1/4"	8-5/8"	24.0	1,757'	65/35/CL C	650/150	6%ge1/3%CC/1/4 Flo

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. unsuccessful completion-plugging pending Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
N/A					

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

(If vented, submit ACO-18.)

# ALLIED CEMENTING CO., INC.

26939

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal KS

DATE <u>6-7-09</u>	SEC <u>15</u>	TWP <u>31</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>0130</u>	JOB FINISH <u>0500</u>
LEASE <u>Fincham</u>	WELL # <u>6-515-31-33</u>	LOCATION <u>Sublette, KS - 85, 1W</u>		COUNTY <u>Seneca</u>	STATE <u>KS</u>		
OLD OR (NEW) (Circle one) <u>NEW</u>			<u>- 55, E into</u>				

RECEIVED

JUL 06 2009

CONTRACTOR Trinidad 201

TYPE OF JOB 13 3/4 Conductor

HOLE SIZE 17.5 T.D. 590

CASING SIZE 13.374 DEPTH 590

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 60

PERFS.

DISPLACEMENT 83 BBL

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 200 Sk Common -

3% CC, 2% Gypseal, 2% Metsobeads, 1/4" Floseal

115 sk Prem Plus - 3% CC, 1/4" Floseal

COMMON	<u>200 sk</u>	@ <u>15.45</u>	<u>3090.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>12 sk</u>	@ <u>58.20</u>	<u>698.40</u>
ASC		@	
Prem Plus	<u>115 sk</u>	@ <u>19.25</u>	<u>2213.75</u>
Metsobeads	<u>376 lbs</u>	@ <u>2.45</u>	<u>921.20</u>
Gypseal	<u>4 sk</u>	@ <u>29.80</u>	<u>116.80</u>
Floseal	<u>79 lb</u>	@ <u>2.50</u>	<u>197.50</u>
		@	
		@	
		@	
HANDLING	<u>342</u>	@ <u>2.40</u>	<u>820.80</u>
MILEAGE	<u>56 MI</u>	@ <u>.18</u>	<u>1026.00</u>
			TOTAL <u>9084.75</u>

KCC WICHITA

EQUIPMENT

PUMP TRUCK CEMENTER Kirby

# 366 HELPER Francisco

BULK TRUCK

# 457-239 DRIVER Tony

BULK TRUCK

# DRIVER

REMARKS:

Thank You

SERVICE

DEPTH OF JOB 590 ft

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE 290 @ .85 246.50

MILEAGE 30 MI @ 7.00 210.00

MANIFOLD @

TOTAL 1474.50

CHARGE TO: Elkora Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL <u>0</u>		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 30623

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL KS

DATE <u>6/8/09</u>	SEC. <u>15</u>	TWP. <u>31</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30h</u>	JOB FINISH <u>5:30h</u>
LEASE <u>Kucham</u>	WELL # <u>6-615</u>	LOCATION <u>31-35 B+170 2W S+W intw</u>		COUNTY <u>Edward</u>	STATE <u>KS</u>	RECEIVED	
OLD OR NEW (Circle one)							

JUL 06 2009

CONTRACTOR Tanidal 701  
 TYPE OF JOB 8 1/4" SURFACE  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 8 1/4" 23+24 DEPTH 1762.19'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 10000 PSI MINIMUM 0  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 54.20'  
 CEMENT LEFT IN CSG. 54.20'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 108.8  
 EQUIPMENT \_\_\_\_\_

OWNER SAME

CEMENT AMOUNT ORDERED 650 65/35 6% CC  
3% CC #1 FLOREAL  
150' C' 3% CC

COMMON <u>150" C"</u>	@ <u>19.25</u>	<u>2887.50</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE <u>CC 26SK</u>	@ <u>58.20</u>	<u>1513.20</u>
ASC _____	@ _____	_____
<u>650 SK LITE</u>	@ <u>14.00</u>	<u>9620.00</u>
<u>Floreal 163 LB</u>	@ <u>2.50</u>	<u>407.50</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>867 SK</u>	@ <u>2.40</u>	<u>2080.80</u>
MILEAGE <u>10 SK mi</u>	@ _____	<u>2080.00</u>
TOTAL		<u>18589.20</u>

PUMP TRUCK CEMENTER Bob  
 # 366 HELPER CEASAR  
 BULK TRUCK  
 # 495 467 DRIVER FRANCIS  
 BULK TRUCK  
 # 457/239 DRIVER MANGO

REMARKS:  
BREAK CIRC  
2 Mi x 650 SK LITE  
Mix 150 SK 10'  
10' Plug + Disp CSW  
10' Plug + Reducer PSI  
FLOREAL Headway  
Circ 35 BBU cut to  
SURFACE

CHARGE TO: FLOORA Energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>1762'</u>	_____
PUMP TRUCK CHARGE	_____	<u>2011.00</u>
EXTRA FOOTAGE	@ _____	_____
MILEAGE <u>24</u>	@ <u>7.00</u>	<u>168.00</u>
MANIFOLD + HEAD	@ <u>113.00</u>	<u>113.00</u>
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>2292.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 1/4" GUIDE SHOE</u>	<u>282</u>	<u>282.00</u>
<u>10 CENTRALIZER</u>	@ <u>62.00</u>	<u>620.00</u>
<u>1- SS FLOREAL W/CON</u>	@ <u>675.00</u>	<u>675.00</u>
<u>1- BASKET</u>	@ <u>248.00</u>	<u>248.00</u>
<u>1- S-W Top Plug</u>	@ <u>113.00</u>	<u>113.00</u>
_____	@ _____	_____
TOTAL		<u>1938.00</u>

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 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_  
 SIGNATURE [Signature]