

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

RECEIVED

Form ACO-1
October 2008

Form Must Be Typed

JUL 08 2009

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 6627
Name: Prospect Oil & Gas, Inc.
Address 1: P.O. Box 837
Address 2: _____
City: Russell State: Ks Zip: 67665 + _____
Contact Person: Brad Hutchison
Phone: (785) 483-6266
CONTRACTOR: License # 5184
Name: Shields Oil Producers, Inc.
Wellsite Geologist: Brad Hutchison
Purchaser: NCRA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
9-29-08 10-06-08 10-21-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-23769-0000
Spot Description: 140' N & 100' W of NW NW SW
_____ NW _____ SW Sec. 3 Twp. 10 S. R. 16 East West
2450 Feet from North / South Line of Section
230 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Becker-Conger "B" Well #: 1
Field Name: Conger Ext.
Producing Formation: Toronto-Lansing
Elevation: Ground: 1964' Kelly Bushing: 1969'
Total Depth: 3500' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 222
feet depth to: surface w/ 150 ^{sq crnt.}
A1+2-Dlg - 7/20/09

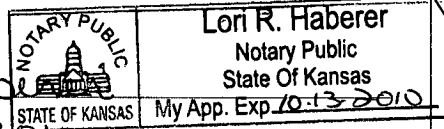
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 12000 ppm Fluid volume: 1300 bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: Prospect Oil & Gas, Inc.
Lease Name: McClay License No.: 6627
Quarter SW Sec. 12 Twp. 9S S. R. 17 East West
County: Rooks Docket No.: E-10,080

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: MEMBER Date: 6-16-09

Subscribed and sworn to before me this 16th day of June
20 09
Notary Public: Lori R. Haberer
Date Commission Expires: 10-13-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUN 18 2009

KCC WICHITA

RECEIVED
JUL 08 2009

Operator Name: Prospect Oil & Gas, Inc. Lease Name: Becker-Conger "B" Well #: 1
 Sec. 3 Twp. 10 S. R. 16 East West County: Rooks **KCC WICHITA**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anyhdrite	1130	+839
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2828	-859
List All E. Logs Run:		Heebner	3055	-1086
<u>CNL/CDL/DIL/MEL</u>		Toronto	3076	-1109
		Lansing	3099	-1129
		Base Kansas City	3348	-1379
		Arbuckle	3437	-1468

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	212	Common	150	2% gel 3% cc
Production	7 7/8	4 1/2	10 1/2#	3494	pro-c 10% salt	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1152	60/40 Poz	200	1/4 flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	3313 3289 3264 3207 3157 3138 3111 3078	7500 gal. 15% NE acid overall	

RECEIVED
JUN 18 2009
KCC WICHITA

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>3450</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11-01-08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf	Water Bbls. <u>25</u>	Gas-Oil Ratio <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>3078-3313</u>
--	--	--

Quality Oilwell Cementing Inc.

Invoice

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Date	Invoice #
9/30/2008	1111

Bill To
Prospect Oil & Gas Corp P.O. Box 837 Russell Ks 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
150	common	13.10	1,965.00T
3	GEL	19.00	57.00T
5	Calcium	50.00	250.00T
158	handling	2.10	331.80
5,056	.09 * 158 SACKS * 32 MILES	0.09	455.04
1	8 5/8 wooden plug	72.00	72.00T
1	surface pipes 0-500ft	910.00	910.00
32	pump truck mileage charge	7.00	224.00
426	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-426.00
	LEASE: BECKER-CONGER WELL #B-1 Rooks county Sales Tax	5.30%	124.23
<p style="text-align: center;"><i>[Handwritten Signature]</i></p>			
<p style="text-align: right;">RECEIVED JUN 18 2009 KCC WICHITA</p>			
Thank you for your business. Dave		Total	\$3,963.07

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
10/7/2008	1127

Bill To
Prospect Oil & Gas Corp P.O. Box 837 Russell Ks 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
120	PRO-C BLEND	15.10	1,812.00T
80	POZ	7.10	568.00T
30	Salt	11.25	337.50T
500	Mudclear	1.00	500.00T
230	handling	2.10	483.00
7,360	.09 * 230 SACKS * 32 MILES	0.09	662.40
1	4 1/2" rubber plug	52.00	52.00T
1	4 1/2" guide shoe	150.00	150.00T
1	rotating head 5 1/2	125.00	125.00T
1	4 1/2" afu insert	225.00	225.00T
1	4 1/2 port collar	1,700.00	1,700.00T
2	5 1/2 BASKET	175.00	350.00T
6	4 1/2 turbo centralizers	64.00	384.00T
1	4 1/2 centralizers	48.00	48.00T
1	PRODUCTION STRING	1,700.00	1,700.00
32	pump truck mileage charge	7.00	224.00
932	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-932.00
	LEASE: BECKER-CONGER WELL #B1		
	Rooks county Sales Tax	5.30%	331.33
Thank you for your business. Dave		Total	\$8,720.23

PO1

RECEIVED
JUN 18 2009
KCC WICHITA

IN

Quality Oilwell Cementing Inc.

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

Invoice

Date	Invoice #
10/20/2008	1152

Bill To
Prospect Oil & Gas Corp P.O. Box 837 Russell Ks 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
135	common	13.10	1,768.50T
85	POZ	7.10	603.50T
13	GEL	19.00	247.00T
92	Celloseal	2.25	207.00T
383	handling	2.10	804.30
12,256	.09 * 383 SACKS * 32 MILES	0.09	1,103.04
1	pump truck charge PORT COLLAR	950.00	950.00
32	pump truck mileage charge	7.00	224.00
591	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-591.00
	LEASE: BECKER-CONGER WELL #B-1 Rooks county Sales Tax	5.30%	149.78

cement the port collar

Pat

RECEIVED
 JUN 18 2009
 KCC WICHITA

Thank you for your business. Dave	Total	\$5,466.12
-----------------------------------	--------------	------------

IN