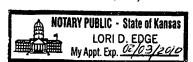


Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4175	API No. 15 - U31-22366-UUQQ ()
Name: Harold Dvorachek dba Quest Dev. Co.	Spot Description:
Address 1: P.O. Box 413	SW_SW_NW_NW_Sec. 33 Twp. 22 S. R. 17 East West
Address 2:	1,040 Feet from A North South Line of Section
City: Iola State: KS Zip: 66749 +	Feet from East / W West Line of Section
Contact Person: Harold Dvorachek	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-5862 RECEIVED	□ NE MINW □ SE □ SW
CONTRACTOR: License #	County: Coffee
Name: JUL U 6 2009	Lease Name: Lehmann Well #: 2
Wellsite Geologist: none	Field Name: Parmely
Purchaser: High Sierra Crude Oil & Marketing	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1031 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1030 Plug Back Total Depth:
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 1,017
If Workover/Re-entry: Old Well Info as follows:	1
Operator: Harold Dvorachek dba Quest Dev. Co.	feet depth to: n/a
Well Name: Lehmann #2	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Aug. 29, 2006 Original Total Depth: 1030	AND A MARKET
Deepening Re-perf Conv. to Enhr Conv. to SWD	Chloride content: n/a ppm Fluid volume: bbls
Plug Back: Plug Back Total Depth	Dewatering method used:
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name:License No.:
04/09/09 04/09/09	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copy of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	uested in writing and submitted with the form (see rule 82-3-107 for confiden-
All requirements of the statutes, rules and regulations promulgated to regulate the complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature: Borard Wiscourt	/ KCC Office Use ONLY
Title: Owner Date: 67/63/09	
Subscribed and sworn to before me this 3 day of Milia	Letter of Confidentiality Received
	, If Denied, Yes Date:
20 69	Wireline Log Received Geologist Report Received
Notary Public: MAD 74/2	UIC Distribution
Date Commission Expirés: 62/03/28/0	



Side Two

NSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, ime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluic recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.	Operator Name: Har	old Dvorachek db	a Quest Dev. Co.	Lease Name	Lehmann		_ Well #: 2		
ime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hobe temperature. But ecovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Ves			1	County: Co	ffee		,		
CASING RECORD Name Top Datum Samples Sent to Geological Survey Yes No Name Top Datum Samples Sent to Geological Survey Yes No New Used No Clercinic Log Run Submit Copy) Yes No New Used Report all Estings set conductor, surface, intermediate, production, etc. Purpose of String Size Hole Drifted Set (in O.D.) Weight Depth Depth Used Additives Depth Depth Depth Additives Additives No No No No No No No N	ime tool open and cl ecovery, and flow rat	osed, flowing and sh tes if gas to surface t	ut-in pressures, whet est, along with final c	her shut-in pressure r	eached static level	l, hydrostatic pres	sures, bottom i	hole temperature, fluid	
Samples Sent to Geological Survey				lo [Log Formation	on (Top), Depth ar	nd Datum	Sample	
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole State (in O.D.) Weight Setting Depth Cement Used Vised North Additives N/A In/A ADDITIONAL CEMENTING / SOUEZE RECORD Purpose: Depth Type of Cement / Sacks Used Type and Percent Additives ADDITIONAL CEMENTING / SOUEZE RECORD Purpose: Depth Type of Cement / Sacks Used Type and Percent Additives ADDITIONAL CEMENTING / SOUEZE RECORD Purpose: Depth Type of Cement / Sacks Used Type and Percent Additives Protect Casing Protect C	Samples Sent to Geo	ological Survey	Yes 🗸 N	Na Io	ame	•	Тор	Datum	
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Stze Casing Weight Depth Cement Used Used Type and Percent Additives n/a	lectric Log Run	`							
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Huss, Ft. Setting Used Set (in O.D.) Set (in	ist All E. Logs Run:								
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String				The state of the s	\$ - 1 1 1	7		e e	
Purpose of String				_	. —				
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	Purpose of String		Size Casing	Weight	Setting	Type of			
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	n/a								
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Purpose: Producing Method: Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Producing Method: Brady sand PEGET Footing Footing Size: Set At: Packer At: Liner Run: Ves No Date of First, Resumed Production, SWD or Enhr. April 14, 2009 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Packer At: Liner Bbls. Gas-Oil Ratio Gravity Packer At: Bbls. Gas-Oil Ratio Gravity	n/a								
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Per Foot Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 2 969.0 to 973.0 PUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or Enhr. April 14, 2009 Estimated Production Per 24 Hours Depth Type of Cement #Sacks Used Type and Percent Additives #Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kimd of Material Used) Depth Per 24 Hours Per Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kimd of Material Used) Pepth Per 24 Hours Per Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kimd of Material Used) Pepth Per 24 Hours Per Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kimd of Material Used) Pepth Per 24 Hours Per Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kimd of Material Used) Pepth Per 24 Hours Per Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kimd of Material Used) Pepth Per 24 Hours Per Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kimd of Material Used) Pepth Per 24 Hours Perforated Perforated ### Production Per Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kimd of Material Used) Pepth Per 24 Hours Perforated Perforated ### Production Perforated Perforated ### Production Perforated Perforated ### Production Perforated Perforated ### Perforated Pe	n/a								
TUBING RECORD: Size: Set Al: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or Enhr. April 14, 2009 Estimated Production Per 24 Hours Top Bottom Type of Cement Packer At: Packer At: Bbls. Gas-Oil Ratio Gravity Perforate Production Per 24 Hours Top Bottom Type of Cement Packer At: Packer At: Liner Run: Yes No Top Bottom T			ADDITIO	ONAL CEMENTING / S	OUEEZE RECORD)			
Plug Back TD Plug Off Zone In/a	Perforate Protect Casing Plug Back TD		Type of Cement	#Sacks Used		Type and Percent Additives			
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 2 969.0 to 973.0 Parady sand Brady sand RECEI Flowing Personation, SWD or Enhr. April 14, 2009 Estimated Production Per 24 Hours Per Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Depth Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Personation Record Personation Record Personation Record Personation Record Personation Record Production Size: Set At: Packer At: Liner Run: Yes No Per Mater Bibls. Gas-Oil Ratio Gravity Per 24 Hours Personation Record Person						· · · · · · · · · · · · · · · · · · ·			
Specify Footage of Each Interval Perforated 2700# 12/20 Brady sand, 300# 20/40 Brady sand RECEI FUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or Enhr. April 14, 2009 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours Per 24 Hours Depth (Amount and Kind of Material Used) Depth Per 24 Hours Bbls. Gas-Oil Ratio Gravity		n/a							
TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or Enhr. April 14, 2009 Estimated Production Per 24 Hours Discrept Flowing Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Discrept Flowing Water Bbls. Gas-Oil Ratio Gravity 24	Shots Per Foot								
TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or Enhr. April 14, 2009 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Trace 24 Producing Method: Agriculture Bbls. Gas-Oil Ratio Gravity	2	969.0 to 973.0			2700# 12/	2700# 12/20 Brady sand, 300# 20/40			
April 14, 2009 Flowing Pumping Gas Lift Other (Explain)					Brady san	d	·		
April 14, 2009 Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity								RECEA	
April 14, 2009 Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity									
April 14, 2009 Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	TUDING DECODE	Cirro	C-A Ab		<u> </u>			The state of the s	
April 14, 2009 Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	OBING RECORD:	Size:	Set At:	Packer At:		Yes No		KCC WICH	
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 24		Production, SWD or En	hr. Producing		ring 📝 Pumpi	ng Gas Lif	t Othe		
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:	Estimated Production			Mcf W	ater B				
Vented Sold ✓ Used on Lease Open Hole ✓ Perf. Dualty Comp. Commingled 969 to 973			, Open Hole		<u> </u>	mmingled 96		ON INTERVAL:	