

ORIGINAL
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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION JUL 16 2009
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM RECEIVED CORRECTED
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33770
 Name: ARES Energy, Ltd.
 Address: 303 West Wall Street, Suite 900
 City/State/Zip: Midland, TX 79701
 Purchaser: _____
 Operator Contact Person: Henry N. Clanton
 Phone: (432) 685-1960
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Justin Carter
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-5-2007	9-14-2007	10-5-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21498-0000
 County: Comanche County, Kansas
 SW - NW - NE - Sec. 3 Twp. 33 S. R. 19 East West
760 feet from S / N (circle one) Line of Section
2,030 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Webster Well #: 3-2X
 Field Name: Colter West
 Producing Formation: Mississippian
 Elevation: Ground: 1,937' Kelly Bushing: 1,950'
 Total Depth: 5,450' Plug Back Total Depth: 5,398'
 Amount of Surface Pipe Set and Cemented at 646 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

co-D/g - 7/22/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

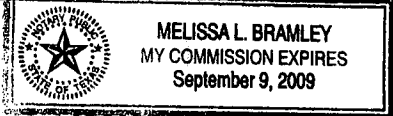
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Henry N. Clanton
 Title: Managing Partner Date: 7/15/09
 Subscribed and sworn to before me this 15 day of July,
20 09.
 Notary Public: Melissa L. Bramley
 Date Commission Expires: 9/9/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: ARES Energy, Ltd. Lease Name: Webster Well #: 3-2X
 Sec. 3 Twp. 33 S. R. 19 East West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
BLeCompton	4,054'	-2,107'
B/Heebner	4,220'	-2,273'
Lansing	4,400'	-2,453'
Lansing "B"	4,456'	-2,509'
Drum	4,626'	-2,679'
Stark	4,740'	-2,793'
Swope	4,748'	-2,801'

Dual Induction, Density - Neutron, Sonic Log, Microlog

SEE ATTACHED PAGE FOR ADDITIONAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	36#	79'			
Surface	12-1/4"	8-5/8"	24#	646'	65/35 POZ & Class A	240 & 500	
Production	7-7/8"	5-1/2"	15.5#	5,452'	Class H	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 jsf	Marmaton 4,958'-63'	1,000 gal 15% DSFE	
4 jsf	Miss 5,222'-30', 5,296'-02'	4,000 gal 15% DSFE	

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 JUL 16 2009
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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5,317'	TA @ 4,782'	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
December 1, 2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	30	5		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well Completion Form ACO-1
ARES Energy, Ltd.
Webster 3-2X
API No. 15-033-21498-0000
Section 3, T33S, R19W
Comanche County, Kansas

Addition information regarding: Formation (Top), Depth and Datum

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Marmaton	4,946'	-2,999'
Pawnee	4,994'	-3,047'
Ft. Scott	5,036'	-3,089'
Cherokee Shale	5,052'	-3,105'
Mississippian	5,138'	-3,191'

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ARES ENERGY LTD.

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July 15, 2009

VIA FEDERAL EXPRESS

Kansas Corporation Commission
Attention: Dianna Garrison
130 South Market, Room 2078
Wichita, Kansas 67202

RE: ACO-1 Well Completion Form (Corrected)
Webster 3-2X
Comanche County, Kansas
API: 15-033-21498-0000

Dear Ms. Garrison:

Enclosed please find a **CORRECTED** ACO-1 Well Completion form for the Webster 3-2X Well as captioned. This corrected ACO-1, corrects the location footage as follows:

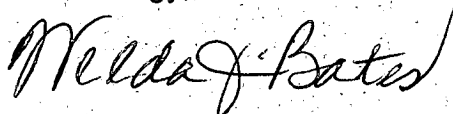
From: 760' FNL, 2,080' FEL

To: 760' FNL, 2,030' FEL

If you have any questions or need any additional information, please contact me at ARES Energy, Ltd. at the telephone number shown on the letterhead.

Very truly yours,

ARES Energy, Ltd.



Welda J. Bates
Land Administrator

Enclosures