

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31191
Name: R&B Oil & Gas, Inc.
Address 1: 904 North Logan
Address 2: P.O. Box 195
City: Attica State: KS Zip: 67009 + 0195
Contact Person: Randy Newberry
Phone: (620) 254-7251
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Tim Pierce
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
 Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11-19-08 11-27-08 6-1-09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23398-00-00
Spot Description: _____
SE SW SE Sec. 19 Twp. 32 S. R. 10 East West
330 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber County, Kansas
Lease Name: Hrencher "A" Well #: 1
Field Name: McGuire-Goemann
Producing Formation: Mississippi
Elevation: Ground: 1555' Kelly Bushing: 1563'
Total Depth: 4720' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ *AIT I - Dig - 11/2/09* ^{sx cmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 480 bbls
Dewatering method used: Hauled Off
Location of fluid disposal if hauled offsite: _____
Operator Name: Jody Oil & Gas Corp.
Lease Name: Sanders 3A License No.: 3288
Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
County: Harper Docket No.: D-23, 313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 6-17-09
Subscribed and sworn to before me this 17th day of June
20 09
Notary Public: Jane Swingle
Date Commission Expires: 1-6-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
JUN 18 2009

JANE SWINGLE
Notary Public - State of Kansas
My Appt. Exp. 1-6-2011

KCC WICHITA

Operator Name: R&B Oil & Gas, Inc. Lease Name: Hrencher "A" Well #: 1
 Sec. 19 Twp. 32 S. R. 10 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi 4410 (-2939)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	220'	60/40 Poz	160	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4713'	60/40 & Class H	25 & 150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4458 - 4496	2000 gal 15% MCA Acid Frac: 1351 sxs 30/70 Sand - 240 sxs 16/30 sand 115 sxs Sandtrol Super LC 16/30 sand	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4512</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>6-6-09</u> Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours: Oil <u>16</u> Bbls. Gas <u>15</u> Mcf Water <u>220</u> Bbls. Gas-Oil Ratio <u>1-1</u> Gravity <u>40°</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 32553

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS
11-29

DATE <u>11-28-08</u>	SEC. <u>19</u>	TWP. <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>3:00 pm</u>	ON LOCATION <u>5:30 pm</u>	JOB START <u>12:00 pm</u>	JOB FINISH <u>1:00 pm</u>
LEASE <u>Hrencher</u>		WELL # <u>1</u>	LOCATION <u>Sharon, ks 1 3/4 W, 1 S</u>		COUNTY <u>Barber</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			<u>3/4 E</u>				

CONTRACTOR Duke #2
 TYPE OF JOB Production
 HOLE SIZE 5 7/8 T.D. 4720
 CASING SIZE 5 1/2 DEPTH 4705
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 42
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 114 bbls of 2% KCL water

OWNER R & B Oil & Gas
 CEMENT
 AMOUNT ORDERED 50 sv 60.40.4 + 4%
Sms, 150 sv Class H + 10% SSHT
5# Kelsec1 ASF 500 gl.
 COMMON 30 A @ 15.45 463.50
 POZMIX 20 @ 8.00 160.00
 GEL 2 @ 20.80 41.60
 CHLORIDE @
 ASC @
Sodium Metasilicate 12 @ 2.45 41.65
ASF 500 gl @ 1.27 635.00
150 H @ 16.75 2512.50
Salt 17 @ 12.00 204.00
Kel Seal 500 # @ .89 445.00
 HANDLING 229 @ 2.40 549.60
 MILEAGE 14 x 229 x .10 320.60
 TOTAL 5373.45

REMARKS:

Pipe on bottom & break circulation
Pump 20 bbls of 2% KCL water, 3 bbls
of fresh water, Pump 500 gal. ASF, 3 bbls
of fresh water, mix 25 sv cement for rest hole
Mix 20 sv of lite cement, mix 150 sv of
75# cement, shut down, wash pump & lines &
reverse plug, start displacement, lift pressure to
90 bbls, slow to 3 bpm for 104 bbls burn
plug set 114 bbls 500-1000 PSI, float & annular

SERVICE

DEPTH OF JOB 4705
 PUMP TRUCK CHARGE 2185.00
 EXTRA FOOTAGE @
 MILEAGE 14 @ 7.00 98.00
 MANIFOLD @
Head rental @ 113.00 113.00

CHARGE TO: R & B Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2396.00

PLUG & FLOAT EQUIPMENT

5 1/2
 1- Rubber Plug @ 74.00 74.00
 1- Guide Shoe @ 192.00 192.00
 1- AFU Insert @ 293.00 293.00
 8- Centralizers @ 57.00 456.00
 5- Spacers @ 74.00 592.00
 1- Port Collar @ 1969.00 1969.00
 TOTAL 3576.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x TIM PIERCE
 SIGNATURE x Tim Pierce

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

RECEIVED
JUN 18 2009
KCC WICHITA