

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33065
Name: HOEHN OIL
Address 1: 40971 W. 247TH RD.
Address 2:
City: WELLSVILLE State: KS Zip: 66092 +
Contact Person: JIM HOEHN
Phone: (913) 375-3174
CONTRACTOR: License # 8509
Name: EVANS ENERGY DEVELOPMENT, INC.
Wellsite Geologist: N/A
Purchaser: PLAINS MARKETING
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: Plug Back Total Depth
 Commingled Docket No.:
 Dual Completion Docket No.:
 Other (SWD or Enhr.?) Docket No.:
06/23/2008 06/24/2008 09/05/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - ²⁵³³¹⁻⁰⁰⁰² 059-25,330-002
Spot Description:
~~SW-1/4~~ NE Sec. 20 Twp. 16 S. R. 21 East West
3240 Feet from North / South Line of Section
1120 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: FRANKLIN
Lease Name: HOEHN Well #: 7
Field Name: PAOLA-RANTOUL
Producing Formation: FORT SCOTT
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 718 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: 707 w/ 107 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 06/15/09
Subscribed and sworn to before me this 15 day of June, 2009.
Notary Public: Kimberly J. Hoehn
Date Commission Expires: 02/26/2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
JUN 19 2009

KIMBERLY J. HOEHN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 02-26-2013

RECEIVED

Operator Name: HOEHN OIL Lease Name: HOEHN Well #: 7
 Sec. 20 Twp. 16 S. R. 21 East West County: FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <i>Rec'd 2 logs of ACOI: GR/NEUTRON/CCL (logs)(2)</i>	<input type="checkbox"/> Log: Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name: _____ Top _____ Datum _____
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE CASING	12 1/4	8 5/8	N/A	21'	50/50 POZ	8	
PRODUCTION TUBING	5 5/8	2 7/8	N/A	707'	50/50 POZ	107	PREM GEL & BENTONITE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2" DML RTG 180* PHASE		656-665
		KANSAS CORPORATION COMMISSION	
		JUN 19 2009	
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TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>707</u>	Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>09/15/2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 223719

Invoice Date: 07/21/2008 Terms:

Page 1

HOEHN OIL & RANCH
40971 WEST 247TH
WELLSVILLE KS 66092
(913)244-1482

HOEHN 6, 7
37126
20-16-21
07-18-08

Part Number	Description	Qty	Unit Price	Total
4326	7/8" RUBBER BALL SEALERS	30.00	3.0000	90.00
1268	CITY WATER	12600.00	.0140	176.40
1215	KCL SUB (ESA-55) MB6875	24.00	22.0000	528.00
1231	FRAC GEL	250.00	5.2000	1300.00
1208	BREAKER LEB4-ESA 14-GB10	.50	188.0000	94.00
1244	CLAY STAY (CS-250)(ESA-5	6.00	37.0000	222.00
1205A	BIOCIDE (AMA-35-D-P) (DR	6.00	29.0000	174.00
1275	15% HCL	150.00	1.4500	217.50
1202	ACID INHIBITOR	.25	46.0000	11.50
1219	NON-IONIC NON EMUL	.25	33.0000	8.25
2101	20/40 BRADY SAND	400.00	.2200	88.00
2102	12/20 BRADY	9600.00	.2400	2304.00

Description	Hours	Unit Price	Total
293 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
293 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
293 MILEAGE CHARGE (ONE WAY)	92.00	3.65	335.80
VALVE FRAC VALVES (2" OR 3")	2.00	100.00	200.00
BALLI BALL INJECTOR	2.00	100.00	200.00
482 BULK SAND DELIVERY	1.00	579.60	579.60
T-102 WATER TRANSPORT (FRAC)	6.00	112.00	672.00
T-106 WATER TRANSPORT (FRAC)	2.00	112.00	224.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	2300.00	2300.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	2070.00	2070.00
524 MILEAGE CHARGE (ONE WAY)	92.00	3.65	335.80

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Parts: 5213.65 Freight: .00 Tax: 18.12 AR 12898.97
Labor: .00 Misc: .00 Total: 12898.97
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

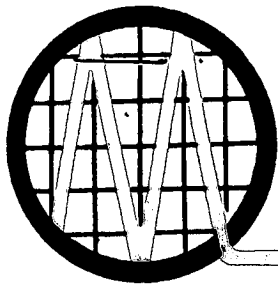
GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



INVOICE

OUR NO.

MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES

19724

P. O. Box 68
Osawatomie, KS 66064
913/755-2128

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Hoehn Oil & Ranch
40971 W 247th St
Wellsville, Kansas 66092

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Hoehn Lease
Franklin County, Ks

PLEASE USE THIS INVOICE FOR PAYMENT
NO MONTHLY STATEMENTS RENDERED

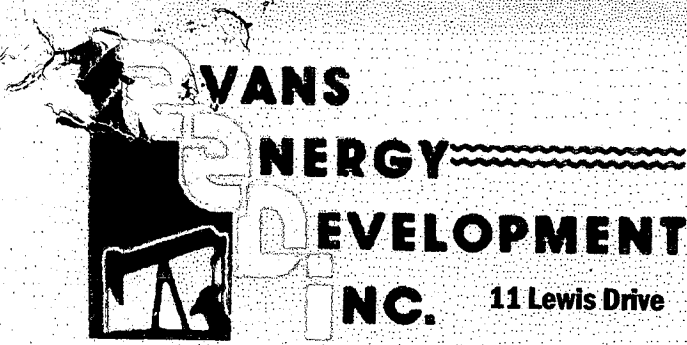
CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
Jim Hoehn		7/1/08			
QUANTITY	DESCRIPTION			PRICE	AMOUNT
2 ea	Gamma Ray / Neutron /CCL				\$ 800.00
	Wells Logged Hoehn: No-6, No-7				
	<p style="text-align: center;">PD CR 3939</p>				
	<p style="text-align: center;">NET DUE UPON RECEIPT Late Charge of 1-1/2% per Month on Accounts over 30 Days.</p>			TOTAL	\$ 800.00

White-Customer Canary-Accounting

KANSAS CORPORATION COMMISSION

JUN 19 2009

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VANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
 Fax: 913-557-9084

WELL LOG
 Hoehn Oil & Ranch
 Hoehn #7
 API #15-059-25,331
 June 23 - June 24, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
3	lime	15
3	shale	18
14	lime	32
8	shale	40
10	lime	50
5	shale	55
17	lime	72
32	shale	104
11	lime	115
93	shale	208
20	lime	228
27	shale	255
5	lime	260
32	shale	292
5	lime	297
5	shale	302
2	lime	304
17	shale	321
7	lime	328
27	shale	355
20	lime	375
4	shale	379
11	lime	390 base of the Kansas City
149	shale	539
5	lime	544
5	shale	549
2	lime	551
1	shale	552
11	limy sand	563 slight oil show, gassy
21	shale	584
1	coal	585
6	shale	591
5	lime	596
16	shale	612
4	lime	616
7	shale	623
9	lime	632 oil show, few thin shale laminations

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Hoehn #7

Page 2

2	shale	634
3	lime	637
7	shale	644
2	lime	646 with porosity and oil
4	lime	650
4.5	shale	654.5
0.5	broken sand	655 drilled, 30% bleeding sand
8	oil sand	663
7	broken sand	670 15% bleeding sand, 85% shale
3	shale	673
0.5	sand	673.5
26.5	shale	700
1	lime & shells	701
8	shale	709
1	lime & shells	710
5	shale	715
2	broken sand	717 20% light brown sand, 80% grey shale
1	shale	718 TD

Drilled a 12 1/4" hole to 21'
 Drilled a 5 5/8" hole to 718'

Set 21' of 8 5/8" plain end surfaces casing, cemented with 8 sacks cement

Set 707' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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Squirrel Formation Core Time

	<u>Minutes</u>	<u>Seconds</u>
656		24
657		24
658		14
659		17
660		17
661		20
662		15
663		19
664		20
665		22
666		45
667		18
668		19
669		24
670		26
671		24
672		25
673		23
674		25
675		27
676		27
677		30
678		24
679		33
680		27
681		31
682		27
683		26
684		33
685		28
686		33
687		32
688		19
689		34
690		47
691	1	6
692		44
693		33
694		43
695		50
696		40

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Oil Well Services, LLC

REMIT TO
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Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
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FAX 620/431-0012

INVOICE

Invoice # 223028

Invoice Date: 06/27/2008 Terms:

Page 1

HOEHN OIL & RANCH
40971 WEST 247TH
WELLSVILLE KS 66092
(913)244-1482

HOEHN 7
20-16-21
16128
06/24/08

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	383.00	.1700	65.11
1124	50/50 POZ CEMENT MIX	107.00	9.7500	1043.25
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
Description		Hours	Unit Price	Total
226	MIN. BULK DELIVERY	1.00	315.00	315.00
368	CEMENT PUMP	1.00	925.00	925.00
368	EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75
368	CASING FOOTAGE	707.00	.00	.00
370	80 BBL VACUUM TRUCK (CEMENT)	1.50	100.00	150.00

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Parts:	1131.36	Freight:	.00	Tax:	76.93	AR	2653.04
Labor:	.00	Misc:	.00	Total:	2653.04		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

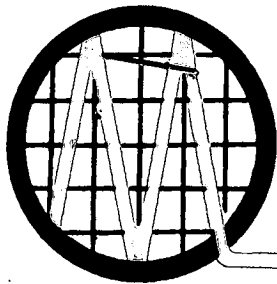
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McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



INVOICE
MIDWEST SURVEYS
 LOGGING • PERFORATING • CONSULTING SERVICES
 P. O. Box 68
 Osawatomie, KS 66064
 913 / 755-2128

OUR NO.
19751

SOLD TO
 Hoehn Oil & Ranch
 40971 W. 247th St
 Wellsville, Kansas 66092

SHIPPED TO
 Hoehn Lease # 7
 Franklin County, Ks

PLEASE USE THIS INVOICE FOR PAYMENT
 NO MONTHLY STATEMENTS RENDERED

CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
Jim Hoehn		7/7/08			
QUANTITY	DESCRIPTION			PRICE	AMOUNT
39 ea	2" DML RTG 180° Phase FOur (4) Perforations Per Foot Minimum Charge --- Ten (10) Perforations Twenty Nine (29) Additional Perforations @ \$ 20.00 ea				
	Perforated at: 656.5 to 665.0				
					\$ 585.00
					\$ 580.00
				TOTAL	\$ 1165.00
NET DUE UPON RECEIPT					
<small>Late Charge of 1-1/2% per Month on Accounts over 30 Days.</small>					

OR
#3939

White-Customer Canary-Accounting

KANSAS CORPORATION COMMISSION	
JUN 19 2009	
RECEIVED	
Perforated AT: 656.5 To 665.0 39 Perfs	

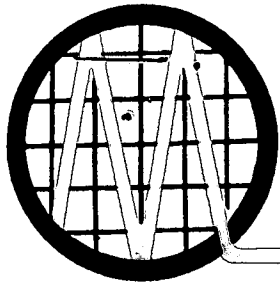
Total \$ 1165.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name *Hoehn Oil & Ranch*

Served by: *Ray Wendrich*

By _____ Date *7/7/08*
 Customer's Authorized Representative



INVOICE

OUR NO.

MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES

19724

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

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Hoehn Oil & Ranch
40971 W 247th St
Wellsville, Kansas 66092

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Hoehn Lease
Franklin County, Ks

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Jim Hoehn		7/1/08			
QUANTITY	DESCRIPTION			PRICE	AMOUNT
2 ea	Gamma Ray / Neutron /CCL				\$ 800.00
	Wells Logged Hoehn: No-6, No-7				
	PD CR 3939				
	NET DUE UPON RECEIPT				
	<small>Late Charge of 1-1/2% per Month on Accounts over 30 Days.</small>				
				TOTAL	\$ 800.00

White-Customer Canary-Accounting

KANSAS CORPORATION COMMISSION

JUN 13 2008

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