

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Ritchie Exploration, Inc.  
Address: P. O. Box 783188  
Phone: (316) 691-9500 Operator License #: 4767  
Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 05/14/2009 (Date)  
by: Mike Maier (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Fort Scott Depth to Top: 4302' Bottom: 4313' T.D. 4430'  
Mississippian Depth to Top: 4424' Bottom: \_\_\_\_\_ T.D. 4430'  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-135-22798-0000  
Lease Name: Klitzke 5B-32D  
Well Number: 1  
Spot Location (QQQQ): \_\_\_\_\_ - NW - NE - NW  
330 Feet from  North /  South Section Line  
1650 Feet from  East /  West Section Line  
Sec. 5 Twp. 17 S. R. 22  East  West  
County: Ness  
Date Well Completed: 06/14/1985  
Plugging Commenced: 05/14/2009  
Plugging Completed: 05/14/2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Fort Scott	Oil & Water	4302'	4313'	8.625"	218'	-0-
Cherokee Sand	Water	4321'	4332'	5.50"	4428.5'	-0-
CIBP @ 4404'						
Mississippian	Water	4424'				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pumped 40 sx 60/40 Pozmix w/ 4% Gel and 150# hulls down 5.50" casing.

Pumped 47 barrels water w/ 14 sx Gel down 5.50" casing.

Pumped 200 sx 60/40 Pozmix w/ 4% Gel down 5.50" casing, to 600#.

Pumped 5 sx 60/40 Pozmix w/ 4% Gel down 8.625" casing, to 500#. Plugging complete, witnessed and approved by Mike Maier with the KCC

Name of Plugging Contractor: Allied Cementing License #: 99996  
Address: P. O. Box 31 Russell, KS 67665

Name of Party Responsible for Plugging Fees: Ritchie Exploration, Inc.

State of Kansas County, Ness, ss.

John Niernberger - employee of Ritchie Exploration, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) \_\_\_\_\_

(Address) P. O. Box 783188 Wichita, KS 67278-3188

SUBSCRIBED and SWORN TO before me this 28th day of May, 20 09

\_\_\_\_\_  
My Commission Expires: \_\_\_\_\_  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
MAY 29 2009  
KCC WICHITA

PPT

# ALLIED CEMENTING CO.. LLC. 036299

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

Ritche SB320-1

SERVICE POINT:

Near rtv 45

DATE <u>5-14-09</u>	SEC. <u>5</u>	TWP. <u>17S</u>	RANGE <u>22 W</u>	CALLED OUT <u>1130 AM</u>	ON LOCATION <u>130 PM</u>	JOB START <u>300 PM</u>	JOB FINISH <u>400 PM</u>
LEASE # <u>41124C</u>	WELL # <u>58-320-1</u>	LOCATION <u>Brownell 45 1 1/2 west - 25</u>			COUNTY <u>Now</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>1/2 west south into</u>					

CONTRACTOR	OWNER <u>Ritche Exploration</u>
TYPE OF JOB <u>old hole plug</u>	
HOLE SIZE _____ T.D. _____	CEMENT
CASING SIZE <u>5 1/2</u> DEPTH <u>4304</u>	AMOUNT ORDERED <u>250 5X 60/40 4% Gel</u>
TUBING SIZE _____ DEPTH _____	<u>260X Gel on side</u>
DRILL PIPE _____ DEPTH _____	<u>300X Hulls on side</u>
TOOL _____ DEPTH _____	<u>used 245X</u>
PRES. MAX _____ MINIMUM _____	COMMON <u>150 hulls @ 147 1/2% of Gel 1,984.50</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX <u>98 @ 7.55 739.90</u>
CEMENT LEFT IN CSG. _____	GEL <u>23 @ 20.25 465.75</u>
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT <u>1 8845</u>	ASC _____ @ <u>31.05</u>
EQUIPMENT	<u>Hulls 150 @ <del>300</del> 465.75</u>
PUMP TRUCK CEMENTER <u>Wayne - D</u>	_____ @ _____
# <u>181</u> HELPER <u>Galien - D</u>	_____ @ _____
BULK TRUCK	_____ @ _____
# <u>344-170</u> DRIVER <u>Alvin R</u>	_____ @ _____
BULK TRUCK	_____ @ _____
# _____ DRIVER _____	_____ @ _____
	HANDLING <u>271 @ 22.5 609.75</u>
	MILEAGE <u>25/271/10 677.50</u>
	TOTAL <u>4,523.90</u>

REMARKS:

1 1/2 plug mix 465X of 60/40 4% Gel 150 # of Hulls  
mix 145X Gel in 47 8845  
2nd plug 2005X 60/40/4% Ps. To 600  
Back side mix 55X pressure to 500 PSI wash up Rig Down

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>1159.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>25</u> @ <u>7.00</u>	<u>175.00</u>
MANIFOLD _____ @ _____	
_____ @ _____	
TOTAL	<u>1,334.00</u>

RECEIVED  
MAY 29 2009  
KCC WICHITA

CHARGE TO: Ritche Exploration  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	_____

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 5000  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME BENNIE DILLS  
 SIGNATURE Bennie Dills

-Tca-