

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: O'BRIEN ENERGY RESOURCES CORPORATION
Address: 18 CONGRESS STREET, SUITE 207
Phone: (603) 427-2099 Operator License #: 31122 32211
Type of Well: Drilled and Abandoned Docket #:
The plugging proposal was approved on: 4/15/2009 (Date)
by: Jerry Stapleton (KCC District Agent's Name)
Is ACO-1 filed? [X] Yes [] No If not, is well log attached? [] Yes [] No
Producing Formation(s): List All (If needed attach another sheet)
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API Number: 15 - 119-00146-00-01
Lease Name: BORCHERS NW OFFSETS
Well Number: 4-35
Spot Location (QQQQ): - - NW - SW
1,980 Feet from [] North / [X] South Section Line
600 Feet from [] East / [X] West Section Line
Sec. 35 Twp. 32 S. R. 29 [] East [X] West
County: MEADE
Date Well Completed:
Plugging Commenced: 4/15/2009
Plugging Completed: 4/16/2009

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Sub-headers: Oil, Gas or Water Records; Casing Record (Surface Conductor & Production)

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1st Plug: 1350' w/70 sacks cement through drillpipe
2nd Plug: 510' w/60 sacks cement
Top Plug: 60' w/30 Rathole w/30 Mousehole w/20

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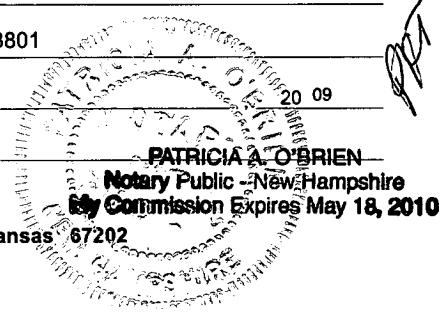
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Name of Plugging Contractor: Duke Drilling Co., Inc. License #: 5929
Address: PO Box 823, Great Bend, Kansas 67530
Name of Party Responsible for Plugging Fees: O'Brien Energy Resources Corp.
State of New Hampshire County, Rockingham, ss.
Joseph Forma, Vice President

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Handwritten Signature]
(Address) 18 Congress Street, Suite 207, Portsmouth, NH 03801

SUBSCRIBED and SWORN TO before me this 26th day of May
[Handwritten Signature] My Commission Expires:
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 00096 A

DATE _____ TICKET NO. _____

DATE OF JOB 5-15-09 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER O'Brien Energy		LEASE Borchers NW Offsets WELL NO 435							
ADDRESS		COUNTY Meade STATE KS							
CITY STATE		SERVICE CREW R. Cox, D. Carlisle							
AUTHORIZED BY J. Bennett IRB		JOB TYPE: 2-44 (4 1/2 PTA)							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28937	1						5-15-09		7:00
27462	2					ARRIVED AT JOB			8:30
14355	1					START OPERATION			10:00
14284	1					FINISH OPERATION			12:00
						RELEASED			1:00
						MILES FROM STATION TO WELL			15 mi

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL103	60/40 F02	sk	210		2520.00
CC200	Cement Grl	lb	396		99.00
E101	Heavy Equipment Mileage Charge	mi	30		210.00
CE240	Blend & Mix Charge	sk	210		294.00
E13	Proppant + Bulk Delivery Charge	ton/mi	149		238.40
CE202	Depth Charge - 1001'-2000'	ea	1st 4hrs		1500.00
E100	Unit Mileage Charge	mi	15		63.75
5003	Service Supervisor Charge	ea	1		175.00

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SUB TOTAL \$4080.12

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

BASIC

energy services, L.P.

TREATMENT REPORT

Customer O'Brien Energy	Lease No.	Date 5-15-09
Lease Bombors NW 0000	Well # 4-35	
Field Order # 00096	Station Liberal, KS - 1717	Casing
Type Job Z-44	Formation 4 1/2 ODTA	Depth
		County Monte
		State KS
		Legal Description 35-32-29

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	Rate	Press	ISIP	
Depth	Depth	From	To	Pre-Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush Fresh water	Gas Volume		Total Load	

Customer Representative R. Johnson	Station Manager J. Bennett	Treater A. Olivera
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Service Units	28937	27462	14355	14284				
Driver Names	A. Olivera	P. Cox	D. Carlisle					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
20:00					On loc. - site assessment
20:05					spot trucks - rig up
21:00					safety meeting
22:10			10	4	circ hole @ 1350'
22:15			19	4	start mixing cmt 70sk
23:20			14	4	wash up + disp balanced plug
23:50			10	4	circ hole @ 510'
23:55			16	4	start mixing cmt 60sk
24:00			3	4	wash up + disp balanced plug
00:30			10	4	circ hole @ 60'
00:35			8	4	start mixing cmt 30sk
00:40			08	4	circ cmt to surface
00:50			13	3	plug rat + mouse hole w/ 50sk
1:00					job complete

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