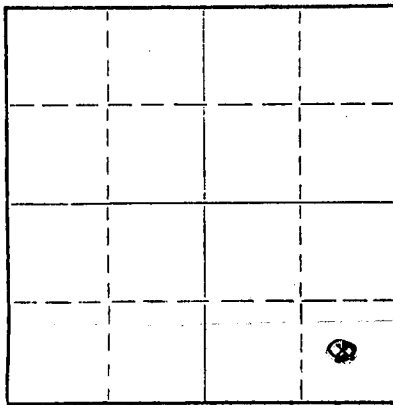


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Russell County, Sec. 32 Twp. 12 Rge. 11W (X) (W)
Location as "NE/CNWxSWx" or footage from lines S/2 SE SE
Lease Owner Albert Borrel
Lease Name Meyer Well No. 1
Office Address Wilson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 19
Plugging completed June 15, 19 60
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation Depth to top Bottom Total Depth of Well 4037' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud to 210', 1/4 sack hulls, plug, & 25 sacks cement thru drill pipe. Mud to 40', 1/4 sack hulls, plug, & 10 sacks cement, cementing to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION

SEP 4 1963
9-4-1963

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Shields Drilling
Address Shield Building Russell, Kansas

STATE OF Kansas, COUNTY OF Ellsworth, ss.
Albert W. Borell (employee or owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Albert W. Borell
RFD #1, Box 122, Wilson, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 3rd day of September, 19 63



Notary Public

GEOLOGICAL REPORT

R. P. NIXON

GEOLOGIST

WELL #1 LOCATION S/2 SE SE Sec. 32-12S-11W Russell County, Ks. LEASE Meyer

June 17, 1960

OPERATOR:

Albert Borell
Wilson, Kansas

CONTRACTOR:

Shields Drilling, Inc.
Russell, Kansas

CREW:

Tool Pusher: Ed Weiler
Drillers: 1. Roberts
2. Wilkerson
3. Sauvage

ELEVATION:

Laughlin-Simmons Co.
Rotary Bushing---1532'

All measurements are from the rotary bushing.

SAMPLES:

Five foot intervals from 3540' to 4037'
R.T.D.

All samples were examined and described.

TIME LOG:

One foot intervals from 3540' to 4037'
R.T.D.

A copy of the time log is included with this report.

CONT:

#1 Meyer
S/2 SE SE Sec. 32-12S-11W
Russell County, Kansas

FORMATION TOPS:

	<u>Depth</u>	<u>Datum</u>
Arbuckle Dolomite	3510	-1978
Reagan Sand	3956	-2424
Quartzite	3968	-2436
Rotary Total Depth	4037	-2505

Note:

This is an old well wash down and deepening from the Arbuckle to quartzite.

SAMPLE DESCRIPTION:

Arbuckle Dolomite:

3540-3610°

Grey, brown and tan, fine to coarse crystalline dolomite with occasional blocky, white chert and occasional shale stringers. (gray-green)

3610-3870°

Tan, grey and white, medium to coarse crystalline dolomite with occasional tan and white chert.

3870-3956°

Pink and light grey, sandy dolomite and dolomitic sand with occasional quartz pebbles. This is the transitional zone from Arbuckle to Reagan. No shows of oil or gas was observed in the Arbuckle section.

Reagan Sand:

3956-3968°

Coarse, granular, clear to frosted well rounded sand with no show of oil or gas.

Quartzite:

3968-4037°

Poorly sorted, angular, pink, clear and frosted quartz grains with occasional various and vari colored shales. The lower portion contained occasional pink and brown granite detrital.

CONT:

#1 Meyer

S/2 SE SE Sec. 32-128-11W

Russell County, Kansas

REMARKS AND RECOMMENDATIONS:

Three W7R bits were used from 3956 to 4037'. Quartz was extremely hard and no porosity was observed.

Because of the lack of oil shows the #1 Meyer was recommended to be plugged and abandoned.

Respectfully Submitted,

Original signed by:

R. P. Nixon

R. P. Nixon

RPN:jh

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TIME-LOG

3540-3550 5-4-4-4-4 4-3-2-2-3

3550-3600 4-3-2-3-3 5-6-5-5-4 3-3-3-3-2 2-2-3-4-3 4-4-4-5-5
6-4-4-6-7 6-7-7-6-8 8-7-4-5-6 6-7-8-9-10 10-7-7-5-7

3600-3650 9-8-9-9-11 10-9-11-10-11 6-7-3-9-9 8-10-9-8-10 9-4-7-8-9
10-9-8-9-14 12-12-11-9-14 13-12-8-12-12 10-10-11-10-11
10-13-11-11-12

3650-3700 13-13-11-9-11 13-11-10-9-8 7-11-15-20, Trip, 3664, -6
4-3-4-3-4 3-5-6-6-4 4-6-5-6-7 7-7-5-5-5 6-4-6-5-8
6-6-6-7-8 10-10-7-8-7

3700-3750 8-7-9-10-8 7-8-7-8-8 9-10-14-8-8 11-8-9-10-8 10-9-11-11-9
8-12-10-7-9 11-9-11-11-12 7-7-5-8-7 2-2-4-10-12 10-10-9-9-10

3750-3800 10-9-10-12-8 6-5-9-10-9 11-12-11-11-11 12-13-9-11-12
12-18, Trip, 3772-3-3-5 4-4-4-3-3 4-5-4-4-6 4-6-5-4-4
4-3-3-1-3 4-3-4-4-4

3800-3850 3-2-3-4-4 4-4-5-4-4 7-4-2-2-1 2-3-2-2-2 4-4-3-5-3
3-2-4-6-6 6-6-4-4-4 5-5-5-4-3 4-5-5-5-6 6-5-4-4-4

3850-3900 3-2-3-3-3 3-4-4-4-3 1-3-3-4-5 4-3-3-8-11 14-16-16-18-18
13-9-11-8-8 10-12-12-11-11 23-5-Trip, 3887-5-3-4
6-6-6-6-8 7-8-7-9-8

3900-3950 8-7-7-4-4 3-3-4-6-5 4-4-4-4-3 4-3-3-4-5 6-6-6-5-5
6-8-6-5-6 6-5-4-5-4 3-3-3-5-8 8-7-7-4-6 4-6-5-4-4

3950-4000 5-5-4-5-4 6-9-11-11-10 13, Trip, 3961-4-8-12-10 10-10-11-15-18
16-17-18-14-13 19-22-16-16-30 22-34, Trip, 3982-5-8-6
7-8-13-10-6 13-18-19-17-21 25-22-19-12-18

4000-4037 22-21-21-22-22 22-18-25-29-28 23-21-24-25-22 18-27-25, Trip, 4018-6-8
7-10-6-6-7 7-8-8-9-11 12-12-11-12-17 15-16

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