

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: BP AMERICA PRODUCTION COMPANY
Address: P.O. BOX 3092, Rm 6.192, HOUSTON, TX 77253
Phone: (281) 366-4395 Operator License #: 5952
Type of Well: SWD Docket #: 23835
The plugging proposal was approved on: May 10, 2009
by: STEVE DURRANT
Is ACO-1 filed? [X] Yes [] No
Producing Formation(s): List All (If needed attach another sheet)

API Number: 15- 081-10154-00-02
Lease Name: W. E. Preedy 'B' SWD
Well Number: #2
Spot Location (QQQQ): SE - NW - SE - SW
3311 Feet from [] North / [X] South Section Line
762 Feet from [X] East / [] West Section Line
Sec. 33 Twp. 29S S. R. 33W [] East [X] West
County: HASKELL
Date Well Completed:
Plugging Commenced: 05-12-09
Plugging Completed: 05-12-09

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Formation, Content, From, To, Size, Put in, Pulled out. Rows include SURFACE CASING and PRODUCTION CASING.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

05/12/2009-SEE ATTACHED REPORT.

KANSAS CORPORATION COMMISSION

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Name of Plugging Contractor: ORR ENTERPRISES, INC. License #: 33338
Address:
Name of Party Responsible for Plugging Fees: BP AMERICA PRODUCTION COMPANY
State of TEXAS County, HARRIS, ss.

DEANN SMYERS (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) [Handwritten Signature]
(Address) P.O. BOX 3092, RM 6.192, WL-1 HOUSTON, TX 77253-3092



SUBSCRIBED and SWORN TO before me this 20th day of May, 2009
Suzanne M. Jones Notary Public My Commission Expires: 1-11-2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Hotnotes Report

Legal Name: PREEDY, WALTER E, /B/ 002 SWD
 Common Name: PREEDY, WALTER E, /B/ 002 SWD
 Country: UNITED STATES
 API #: 1508110154 Well ID: 965958 State/Prov: KANSAS County: HASKELL
 Location: 33-29-S 33-W 1
 Field Name: LEMON, NE
 Block: Slot No: 84 Platform:
 License No: License Date: Licensee:
 Spud Date/Time: 3/2/1963 - : P&A Date: 5/12/2009

Date	Reason	Description
5/12/2009	CHANGE OF SCOPE	<p>1. PUMP 25 SACKS CMT MIXED W/100 LBS. COTTON SEED HULLS AND 50 LBS CALCIUM CLORIDE. CLASS C CEMENT 14.8 POUND PER GALLON YIELD 1.32 CUFT/SACK.</p> <p>2. BACKOFF TBG @ 803'. PULL 25 JOINTS.</p> <p>3. RU HLS. SET CIBP @ 799. RUN CEMENT BOND LOG FROM 799' TO SURFACE. SHOT 4 SQUEEZE HOLES @ 760'.</p> <p>4. RUN TBG. LOAD HOLE TO ESTABLISH CIRCULATION. PUMP 67 SACKS CEMENT DOWN TBG TO FILL 5-1/2" CASING TO GROUND LEVEL. PULLED TBG. TOPPED UP 5-1/2" CASING WITH 3 SACKS CEMENT. FILLED 8-5/8" X 5-1/2" ANNULUS WITH 2 SACKS CEMENT. CLASS C CEMENT WITH 2% GEL. 14.1 PPG YIELD 1.51 CUFT/SACK.</p> <p>5. CUTOFF AND CAP WELLHEAD 5' BELOW GROUND LEVEL.</p> <p>6. RESTORE THE LOCATION.</p> <p>PLUGGING PROCEDURE APPROVED BY STEVE DURANT 5/10/2009 FROM THE KCC.</p> <p>PLUGGING JOB PUMPED BY ORR ENTERPRISES INC.</p> <p>PLUGGING JOB WITNESSED BY JACK MACKLASKEY FROM THE KCC.</p> <p>PLUGGING JOB SUPERVISED BY BILL COPPEDGE FROM BP.</p> <p style="text-align: right;">KANSAS CORPORATION COMMISSION JUN 01 2009 RECEIVED</p>

ORR ENTERPRISES, INC.

FOR Billy Coppedge
COMPANY BP America Production Co
SUBJECT P&A WE Preedy B #2 SWDW

JOB OR AUTH. NO. _____
PAGE _____
DATE 5/12/09
BY Ronnie Orr

Drive to location, JSEA, Spot trucks
RU down 2 7/8 Casing, Mix & pump 25 SKS Class "C" cement
at 14.8 ppg w/ 1.32 yield (6 bbl slurry) displace w/ 20 bbl
water & SD WOC - 2 hrs

Back off tbg & attempt to load 5 1/2 csg w/ 45 bbl total
did not load.

POH w/ tbg from 808'

RU HLS Wireline trk & set 5 1/2 CIBPE 799.5'

Load casing w/ 19 bbl water

Pull CBL from 790 to surface TOC @ 290' to ~~200~~ 100'
NO cement 790 - 290. Perf sq. holes @ 760'

TIH w/ tbg @ 760 Circ to surf w/ 67 SKS Class "C" w/ 2% Gel
14.1 ppg w/ 1.51 yield 18 Total bbl Slurry.

~~POH w/ tbg to top out w/ 67 SKS cement.~~ =

RU down csg & fill 8 5/8 csg to surface w/ ^{0.25} ~~10~~ bbl = ² ~~10~~ SKS

Class "C" w/ 2% Gel.

POH w/ tbg & top out w/ 3 SKS Class "C" w/ 2% Gel - .7 bbl slurry

SD Leave full.

Total Cost - \$ 4602

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PLUG, PACKER, RETAINER RUN SHEET

JUN 01 2009
RECEIVED

SHORT JOINT

@

DVT or PCT

@

CASING COLLARS



CCL

CCL @

1158 *792.5*

STANDOFF

7

RIH

PACKER ELEMENT

1165 *799.5*

POOH

PLUG TYPE

CIBP

PSI. RATING

10,000

FLUID LEVEL @

LENGTH OF PLUG

2'

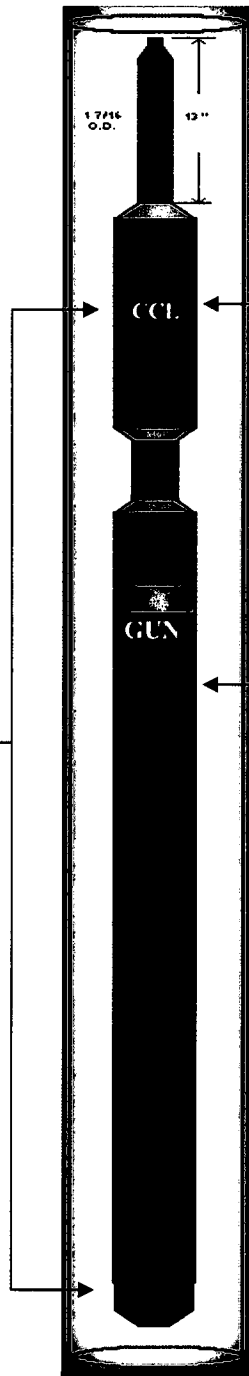
CUSTOMER: BP AMERICA
LEASE: W E PREEDY B 2 SWDW
COUNTY: HASKELL
STATE: KANSAS



JUN 01 2009
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RUN 1

PERFORATING DATA SHEET



CASING COLLARS

TOTAL LENGTH OF GUN

FLUID LEVEL

P.B.T.D.

CCL @

0 758

STANDOFF =

2

TOP SHOT @

760

BOTTOM SHOT @

760

TOTAL FEET =

1

SPF =

4

TOTAL SHOTS =

0

GM. PER SHOT =

22.7

PHASING =

90



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