

15-167-21834-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

RECEIVED  
STATE CORPORATION COMMISSION  
Form CP-4  
Rev. 12-15-80  
JAN 29 1982  
1-29-1982  
CONSERVATION DIVISION  
Wichita, Kansas

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Russell SEC. 12 TWP. 12S RGE. 15W E/W  
Location as in quarters or footage from lines:  
NE SE SE


Locate Well  
correctly on above  
Section Platt.

Lease Owner E.S.P. Development  
Lease Name NEWMAN-TRUST Well No. 1  
Office Address R.R. 1, Paradise, KS 67658  
Character of Well (Completed as Oil, Gas or Dry Hole): dry hole  
Date Well Completed 12/8/81  
Application for plugging filed 12/8/81  
Plugging commenced 12/8/81  
Plugging completed 12/8/81  
Reason for abandonment of well or producing formation dry hole

Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well G. Scheck  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom T.D. 3226'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
		0	180'	8-5/8"	180'	none

Describe in detail the manner in which the well was plugged, indicating where the mud  
fluid was placed and the method or methods used in introducing it into the hold. If cement  
or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_  
feet to \_\_\_\_\_ feet for each plug set.

70 sks @ 720'  
40 sks @ 180'  
10 sks @ 40'  
10 sks in rathole  
130 sks 50/50 poz., 4% gel, 2% cc  
plug down 12:30 PM, 12/08/81 by Allied

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Allen Drilling Company

STATE OF KANSAS COUNTY OF BARTON, ss.  
Gene Crawford (employee of owner) or (owner or operator) of the  
above-described well, being first duly sworn on oath, says: That I have knowledge of the  
facts, statements, and matters herein contained and the log of the above-described well as  
filed and that the same are true and correct. So help me God.

(Signature) Gene Crawford  
Box 1389, Gt. Bend, KS 67530  
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of December, 1981

My Commission expires: \_\_\_\_\_



Ruth Brack  
Notary Public.

15-167-21834-00-00  
**DAVID P. WILLIAMS**

Petroleum Consulting Geologists

P.O. Box 576  
 1105 Main, Suite B

Great Bend, Kansas 67530

Office Ph. (316) 792-5020  
 Mobile Ph. (316) 792-1066

E.S.P. Development, Inc.  
 R. R.  
 Paradise, Kansas 67658

Re: #1 NEWMAN TRUST  
 NE-SE-SE  
 S.12-T.12S.-R.15W.  
 Russell County, Ks.

Gentlemen:

The above captioned well was drilled via rotary tool commencing on 12-03-81 to a rotary total depth of 3226' (-1558 subsea datum), and completed drilling operations on 12-08-81 as dry and abandoned. The following is the Geological Report for this well.

OPERATOR:	E.S.P. Development, Inc.
CONTRACTOR:	Allen Drilling - Rig #3
ELEVATIONS:	1698' K.B.; 1693' G.L.
DEPTHS MEASURED FROM:	1698' K.B.
GEOLOGICAL SUPERVISION FROM:	2500' to R.T.D.
DRILLING TIME KEPT FROM:	2500' to R.T.D.
SAMPLES KEPT FROM:	2800' to R.T.D.
DRILL STEM TESTS:	Western Testing (1)
ELECTRIC LOGS RUN:	Great Guns: Radiation Guard with Caliper.

STRUCTURAL COMPARISONS TO NEARBY TESTS

FORMATION	Jones-Shelburne & Farmer #1 MELLARD NE-SE-NE S.12-T.12S-R.15W.	E.S.P. Develop. #1 <u>NEWMAN TRUST</u> NE-SE-SE S.12-T.12S.-R.15W.	Weilert Enterprises #1 <u>NEWMAN</u> C-N $\frac{1}{2}$ -SW $\frac{1}{4}$ S.7-T.12S.-R.14W.
ANHYDRITE	NC	+ 931	+ 925
TOPEKA	- 875	- 868	- 857
HEEBNER	-1126	-1122	-1110
TORONTO	-1148	-1143	-1129
LANSING	-1179	-1177	-1162
B/KANSAS CITY	- NC	-1433	-1417
ARBUCKLE	-1509	-1507	-1467

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DRILL STEM TESTS 15-167-21834-00-00

<u>Formation</u>	<u>Depth</u>	<u>Times</u>	<u>Blow</u>
DST #1 Lansing	2973-3006'	45"-45"-45"-45"	Weak blow throughout initial flow; very weak blow; died in 15 minutes; Second open flushed tool; weak blow; died in 10 min.
Recovery:	20' of drilling mud; no shows.		
Pressures:	IH. 1684#; FH. 1641#; IF. 53-53#; FF. 57-62#; ISIP. 442#; FSIP. 435#; Temp. 100°		

ZONES OF INTEREST

<u>Formation</u>	<u>Depth</u>	<u>Description</u>
Lansing	2970-2980'	Limestone; white; fair to good oolitic porosity with trace of free oil in dense limestone with trace oolites in place; fair to good porosity; faint odor; good fluorescence; good saturation staining in one piece; condemned by DST #1. There were no other notable shows of any consequence observed within this well from the electric log calculations all other zones appear to be dense with very poor to no visible porosity present.

NOTE: All Sample description depths have been correlated to the open hole electric logs and all depth used are from the open hole electric log. Please refer to the Geologist's drilling time and sample log for any additional information.

SUMMARY

Structurally, this well ran low on all horizons to that of the immediate off-setting field one half mile southeast. The only appreciable show within this well was covered and condemned by DST #1. In view of this low structural position, negative drill stem test, poor to no shows of oil/gas observed, and pessimistic log calculations, it was recommended that this well be plugged as dry and abandoned.

Respectfully submitted,

*David P. Williams*

David P. Williams  
Petroleum Geologist

DPW/djf

RECEIVED  
STATE CORPORATION COMMISSION  
1-29-1962  
JAN 29 1962

CONSERVATION DIVISION  
Wichita, Kansas