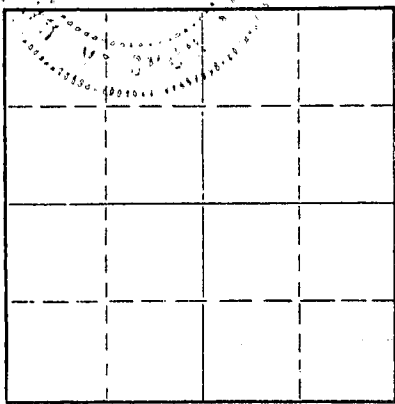


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas



Locate well correctly on above
Section Plat

RUSSELL County. Sec. 21 Twp. 12 Rge. 15 (E) W (W)
Location as "NE, ON, NW, SW" or footage from lines C 5/2 SW-SW
Lease Owner V. Francis Weigil
Lease Name Schmeidler A Well No. 1
Office Address Box 244 Dorham Kz
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed 7-29-59 1959
Application for plugging filed 11-28-74 1974
Application for plugging approved 12-9- 1974
Plugging commenced 12-18 1974
Plugging completed 12-18 1974
Reason for abandonment of well or producing formation _____
If a producing well is abandoned, date of last production No more oil
About 1971 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____

Name of Conservation Agent who supervised plugging of this well _____
Producing formation K.C. Depth to top 3000 Bottom 3245 Total Depth of Well 3360 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		<u>1ft</u>	<u>228'</u>	<u>8 7/8</u>	<u>228'</u>	<u>None</u>
<u>K.C.</u>		<u>1ft</u>	<u>3359'</u>	<u>5 1/2</u>	<u>3359'</u>	<u>None</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

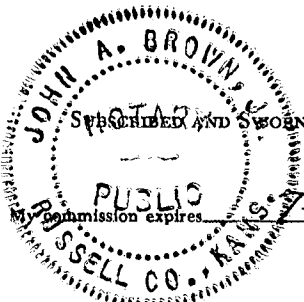
Mixed 50 Sk Cement Down BACK side.
Mixed 1 hole 10 Sk Cement. 25 Sk Gel
1-5 1/2 plug. + 100 Sk Cement

RECEIVED
STATE CORPORATION COMMISSION
1-8-1975
JAN 8 1975
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor ALLIED Cement Co. Inc.
Address P.O. Box 31 RUSSELL KANSAS 67661

STATE OF KANSAS, COUNTY OF RUSSELL, ss.
_____, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me (God).

(Signature) V. Francis Weigil
Box 244 Dorham Kz 67640
(Address)



Subscribed and sworn to before me this 7th day of January, 1975

John A. Brown
Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock, Wichita, Kansas

15-167-01857-00-00

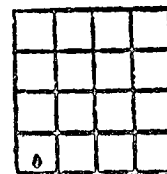
COPY

Company- RUDY HERMAN OIL OPERATIONS
Farm- Schmeidler "A" No. 1

SEC. 21 T. 12 R. 15W
S/2 SW SW

Total Depth. 3360'
Comm. 7-20-59 Comp. 7-29-59
Shot or Treated.
Contractor. Shields Drlg. Co.
Issued. 1-14-61

County Russell
KANSAS



Elevation. 1869' DF

Production. 311 BOPD

Figures Indicate Bottom of Formations.

COMPLETE DRILLERS LOG NOT AVAILABLE.

- 2756-2760 Light brn oil stain, buff sucrose limestone.
- 2870-2872 Light brn oil stain, white chalky limestone
- 2938-2942 lgt brn oil stain in buff sucrose and chalky limestone.
- 2995-2998 lgr brn oil stain in buff crystalline limestone.
- 3032-3038 lgt brn oil stain in buff crystalline limestone.
- 3052-3055 lgt brn oil stain in buff crystalline limestone.
- 3067-3070 lgt brn oil stain in buff crystalline limestone
- 3085-3088 lgt brn oil stain in buff crystalline limestone
- 3093-3097 lgt brn oil stain in white crystalline limestone
- 3102-3105 lgt brn oil stain in buff crystalline limestone
- 3130-3132 lgt brn oil stain in buff crystalline limestone.
- 3228-3230 lgt brn oil stain in buff crystalline limestone
- 3242-3245 lgt brn oil stain in buff crystalline limestone
- 3296-3305 medium crystalline dolomite w/scattered rich brn oil stain & saturation.
- 3305-3330 rich brn oil stain & saturation in white crystalline dolomite
- 3330-3360 dense white dolomite, no show of oil.

Rotary Total Depth 3360

DST #1 3028-3063', op 1 hr, strong blow throughout test, gas to the surf. in 50 mins, 120' heavy gas cut & slightly oil cut mud, 240' heavy gas cut & oil cut mud, 90' heavy oil & gas cut mud. IFP 120#, FFP 190#, BHP 400#/30 mins.

DST #2 3063-3083', op 1 hr, weak blow thruout test, rec. 140' gas in drill pipe, 25' slightly oil & gas cut mud. IFP 0#, FFP 0#, BHP 80#/30 mins.

DST #3 3083-3135', op 1 hr, good blow thruout test, rec. 120' muddy water, IFP 0#, FFP 0#, BHP 390#/30 mins.

TOPS: SAMPLE

Anhydrite	919
Topoka	2754
Haebnar	2975
Toronto	2995
Lansing-Kansas City	3025
Arbuskia	3296

RECEIVED
STATE CORPORATION COMMISSION
12-9-1974
DEC 9 1974
CONSERVATION DIVISION
Wichita, Kansas