

15-163-19016-00-02

90846

4-060737

9-15

E-23,922

API Number: 15-163-21,463-A

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

SE NW NE /4 SEC. 36, 10 S, 17 W  
4290 4190 feet from S section line  
1650 1580 feet from E section line  
PT  
KCC

Operator license# 5042

Lease: Whisman OWWO Well # 5

Operator: Edmiston Oil Company

County: Rooks 115.05

Address: 125 N. Market - #1260  
Wichita, Kansas 67202

Well total depth 3540 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 258 feet

Aband. oil well, Gas well, Input well X, SWD, D & A

Plugging contractor: Co Tools License#

Address:

Company to plug at: Hour: 12:30 P.M. Day: 15 Month: September Year: 1995

Plugging proposal received from: Dale May

Company: Edmiston Oil Company Phone:

Were: Order 300 sxs 60/40 posmix - 10% gel and hulls.

RECEIVED  
STATE CORPORATION COMMISSION

SEP 25 1995  
9-25-95

CONSERVATION DIVISION  
Wichita, Kansas

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All [ X ], Part [ ], None [ ]

Completed: Hour: 1:30 P.M., Day: 15, Month: September, Year: 1995

Actual plugging report: 8 5/8" to 258' with 175 sxs. 4 1/2" to 3535' with 225 sxs.  
Perforated at 1140' and squeezed to surface with 350 sxs Class A cement with 3% c.c. Running  
scraper on tubing and got stuck at 1483'. Pulled tubing in half trying to get free. Tied  
onto production casing and pumped 75 sxs neet cement followed by 225 sxs cement with 1000#  
hulls. Pressure began to develop after capacity to TD was reached and hulls reached bottom.  
Max. P.S.I. 300#. S.I.P. 50#.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO  
Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO  
Plugged through TUBING, CASING X. Elevation: 1904 GL

I did not observe the plugging.

*[Signature]*  
Agent)  
Form CP-2/3

DATE OCT 04 1995

INV. NO. 43649