4-<u>070186</u>

TO:	API Number: 15-163-22,063.0000
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	NW SE NE /4 SEC. 13 , 10 S , 18 W
130 SOUTH MARKET, SUITE 2078	feet from S section line
WICHITA, KANSAS 67202	feet from E section line
Operator license#_32278	Lease: Jaco Well # 5
Operator: Tengasco, Inc.	County: Rooks $(X)_t/\delta$
Address: 603 Main Avenue - #500	Well total depth 3870 feet
Knoxville, TN 37902	Conductor Pipe: 0 inch @ 0 feet
	Surface pipe 8 5/8 Inch @ 329 feet
Aband. oil well $\underline{\mathbf{x}}$, Gas well, Input wel	W/180 sxs. l, SWD, D & A
Plugging contractor: Tengasco, Inc.	License#5242
Address: 603 Main Avenue - #500 - Knox	ville, TN 37902
Company to plug at: Hour: 9:00 A.M.Day: 4	Month: August Year: 2000
Plugging proposal received from: Aven	Weaverling
Company: Tengasco, Inc.	Phone: 316-733-5600
Were: 4 1/4 set at 3851! w/275 sys D W	. Tool at 1509' w/550 sxs. F.L. at 2300'.
Perfs 3515'- 3620'. PBTD 3706'.	. 1001 at 1303 w/ 330 sxs. F.D. at 2300 .
Ordered out 250 sxs 60/40 pozmix - 10% ge.	l with 500# hulls.
	KANSAS CORPORATION COMMISSION
	C. 21:00
	VIE S 1 SANA
Plugging Proposal Received by: Rich	Williams
Plugging operations attended by agent? A	11[X], Part[], None[] CONSERVATION DIVISION
Completed: Hour: 10:00 A M Day: 4	Month: August , WEST A. KS 2000
Completed: noti	Month: August , Wear: 2000
Actual plugging report: Allied pumped 160 Max. P.S.I. 1000#. S.I.P. 500#.	sxs 60/40 pozmix - 10% gel with 500# hulls.
	00#. Released pressure. Cement in braden head.
Remarks: D.V/ Tpp; 1509' w/550 sxs cwc	
Condition of casing(in hole): GOOD X BAI	
<pre>Bottom plug(in place): YES_X_, CALC, NO Plugged through TUBING, CASING</pre>	
ggod omrough robing, CASING	
I $did[X]$ / did $not[]$ observe the plugg	ging. Richard Weller
	(agent)

Form CP-2/3