

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-21915-00-00
Spot: CNENESW Sec/Twnshp/Rge: 13-10S-18W
2310 feet from S Section Line, 2970 feet from E Section Line
Lease/Unit Name: CARVERT Well Number: 1-A
County: ROOKS ^{KCC} Total Vertical Depth: 3762 feet

Operator License No.: 6677
Operator Name: SANDLIN OIL CORPORATION
Address: 621 - 17TH ST., STE 2055
DENVER, CO 80293

Conductor Pipe: Size _____ feet:
Surface Casing: Size 8.625 feet: 284 w/165 sxs cmt
Production: Size 4.5 feet: 3740 w/150 sxs cmt
Liner: Size _____ feet: _____

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/04/2000 9:00 AM

Plug Co. License No.: 6677 Plug Co. Name: SANDLIN OIL CORPORATION

Proposal Rcvd. from: FRED BARBER Company: SANDLIN OIL CORPORATION Phone: (303) 292-3313

Proposed 4 1/2" casing set at 3740' w/150 sxs.
Plugging Wireline TD 1800'. Fluid level 300'.
Method: Ordered out 350 sxs 60/40 pozmix - 10% gel - 1000# hulls.
Plug thru tubing.

Plugging Proposal Received By: RICHARD WILLIAMS

WitnessType: Plugging Operations 100% Witnessed (Complete)

Date/Time Plugging Completed: 12/05/2000 10:00 AM

KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Washed tubing to 1897'. No return's. Bad casing.
Swift Services pumped 100 sxs Swift Multi Density cement with 500# hulls.
Pulled tubing to 1550'. Pumped 75 sxs with 300# hulls.
Pulled to 620'. Pumped 50 sxs with 200# hulls.
Lost circulation. PTOH. Shut in.
12-05-2000 - Ran tubing in hole and tagged cement at 600'.
Swift pumped 60 sxs cement with good circulation.
PTOH and topped off with 15 sxs cement.
Backside pressured up to 600#. (cement in head.)

RECEIVED
STATE CORPORATION COMMISSION
12-8-00
DEC 8 2000
CONSERVATION DIVISION
Wichita, Kansas

Remarks: SWIFT CEMENT SERVICES

Plugged through: TBG

District: 04

Signed

Richard Williams

(TECHNICIAN)

INVOICED

DATE 12/11/00

NOV 15 2000/06/109

Form CP-2/3

DEC 05 2000

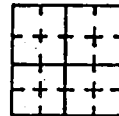
GEODESSA CORPORATION &
 NEWPORT EXPLORATION, INC., ET AL
 1125 17TH STREET, #2220
 DENVER, CO 80202

#1 "A" CARVERT

13-10-18W
 NE NE SW

CONTR DUNNE-GARDNER PETROLEUM CTY ROOKS

GEOLOGICAL FIELD FINNESY



ELV 2150 KB SPD 12/26/82 CARD ISSUED 4/28/83 IP P 26 B0 & 24 BWPD

API 15-163-21,915

LANS 3513-3548 OA
 BASAL PENN CONG 3657-3677

LOG	Tops	Depth/Datum
ANH	1476 +	674
B ANH	1504 +	646
TOP	3118-	968
HEEB	3340-	1190
TOR	3358-	1208
LANS	3381-	1231
BKC	3620-	1470
MARM LM	3630-	1480
CONG	3651-	1501
ARB	3742-	1592
PBTD	3698-	1548
LTD	3756-	1606
RTD	3762-	1612

8 5/8 " 284/165SX; 4 1/2 " 3740/150SX

DST (1) 3397-3456 (LKC) / 30-60-45-60, TOOL SLID 5' TO BTM, REC 70' WTRY M, SIP 1000-856#, FP 62-62 / 72-72#, HP 1984-1957#

DST (2) 3495-3567 (LKC) / 30-60-60-60, REC 280' HOCM (36% OIL IN TOP, 48% OIL IN BTM), SIP 1143-1061#, FP 72-93 / 124-145#, HP 1829-1758#

MIC - CO, PF (BASAL PENN CONG) 3657-77, W / 3 SPF, SWB DRY, AC 1000G (7.5% MCA), SWB DWN TO 3000', REC 50 BLW, SDON, FU 800'FL (100% OIL), SWB DWN, REC 30' OIL, NW / 30", SWB DWN, REC .83 BOPH, NW / 7.5 HRS, FRAC 10,000# SD, 19,500G KCLW, 464 BTL, SION, SICP 200#, SWB DWN TO 3300', REC 11.7 BF (EST 10% OIL) / 1ST HR, 8.35 BF (OIL INCR) / 2ND HR, 8.76 BF (OIL INCR) / 2ND HR, 8.76 BF, (OIL INCR) /

NOTE: ORIGINALLY FIRST REPORTED AS #1 'A' GARVER
 (Over)

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS