KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190	API No. 15 - 023 -20845-00-00
Name: Noble Energy, Inc.	County: Cheyenne
Address:1625 Broadway, Suite 2200	SE -NW Sec. 31 Twp. 3 S. R. 41 ☐ East West
City/State/Zip: Denver, CO 80202	feet from S (N) (circle one) Line of Section
Purchaser: Kinder Morgan	1980' feet from E /(W) (circle one) Line of Section
Operator Contact Person: Raelene Milne	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>303</u>) <u>228-4212</u>	(circle one) NE SE NW SW
Contractor: Name: Excell Services Inc., Wray, CO	Lease Name: Zimbelman Well #: 22-31
License: 8273	Field Name: Cherry Creek
Wellsite Geologist: none	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3665' Kelly Bushing: 3674'
New Well Re-Entry Workover	Total Depth: 1743' Plug Back Total Depth: 1689'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 309', cmt w/ 104 sx Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator: n/a	feet depth tosx cmt.
Well Name:	14161 - D/C · d/8/08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	-
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
1/20/2008 1/22/2008 2/5/2008	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. [] East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Jemp Dank	KCC Office Use ONLY
Title: Permit Representative Date: 3/10/2008	N Letter of Confidentiality Received
Subscribed and sworn to before me this 10th day of////	If Denied, Yes Date: RECEIVED
20.08 min	Wireline Log Received KANSAS CORPORATION COMMISSION
Notary Public: Pallene K. // Il	Geologist Report Received MAR 1 1 2008
Date Commission Expires: (MOW) 6, 2011.	CONSERVATION DIVISION WICHITA, KS

Operator Name:	Noble Energy, Inc.		Lease N	ame: Zimbelman		_ Well #: _22	-31
Sec Twp	3 S. R. 41	East 🗸 West	County: _	Cheyenne			
tested, time tool ope temperature, fluid re	en and closed, flowirecovery, and flow rate	and base of formations og and shut-in pressure es if gas to surface test, final geological well site	s, whether shut , along with fina	in pressure reache	d static level, hydro	ostatic pressu	ures, bottom hole
Drill Stem Tests Take		∏Yes ✔ No		✓ Log Forma	ation (Top), Depth a	ind Datum	Sample
Samples Sent to Ge	ological Survey	☐ Yes 🗸 No		Name Niobrara		Top 1514'	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No					
List All E. Logs Run:							
•	/ Array Inducti CBL/GR/CC			✓ New Used			
			-	ce, intermediate, produ	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17 Lbs./Ft	. 309'	50/50 POZ	104	3% CaCl, .25% Flo-cele
Production	6 1/4"	4 1/2"	10.5 Lbs./Ft	. 1729'	Lead, Type III	42	12%gel, 2%CaCl, .25 Flo-cele
					Tail, 50/50 POZ	56	3%CaCl, .25% flo-cele
		ADDITIONA	L CEMENTING	/ SQUEEZE RECOR	D		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Use	ed	Type and Pe	ercent Additive	s
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe			acture, Shot, Cement Amount and Kind of Mal		rd Depth
3 spf	Perf. Niobrara inter	val from 1514' to 1552'		Niobrara frac'd	with 500 gals 7.5% H	CL acid, 12,00	00 gals of
	(38', 3spf, 114 hole	s). 0.41"EHD, 120 degr	ree phase.		ned gel pad; 32,047 g		
<u>.</u>	• •	.,		gel carrying 100,1	20 lbs 16/30 Badger sand	. AIP-537psi; AIR	-12.5 bpm.
		<u> </u>					
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes [✔] No		. !
Date of First, Resumero	Production, SWD or E	nhr. Producing Me		lowing Pump	ing Gas Lift	Oth	er (Explain)
Estimated Production	Oil I	Bbls. Gas	Mcf			s-Oil Ratio	Gravity
Per 24 Hours	0		95 0	· · · · · · · · · · · · · · · · · · ·	0	= · · · · · · · ·	- Zarny
Disposition of Gas	METHOD OF C	OMPLETION	•	Production Inte	rval		
Vented	;Used on Lease	Open Hole	√ Perf.	Dually Comp.	Commingled		

BISON OIL WELL CEMENT G, INC. 1738 Wynkoop St., Ste. 102 Denver, Colorado 80202 Phone: 303-296-3010



Fax: 303-298-8143

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BISON OIL WELL CEMENTIPS, INC.



1738 Wynkoop St., Ste. 102 Denver, Colorado 80202 Phone: 303-296-3010 Fax: 303-298-8143

E-mail: bisonoll1@qwest.net

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