

2-1-08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-11-06</u>	<u>10-11-06</u>	<u>10-23-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31156-00-00
 County: Montgomery
 SE NW Sec. 32 Twp. 34 S. R. 15 East West
3265' FSL feet from S / N (circle one) Line of Section
3260' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: T Rigdon et al Well #: B2-32
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 816' Kelly Bushing: _____
 Total Depth: 1560' Plug Back Total Depth: 1551'
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH-INT-9-19-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 2-2-07
 Subscribed and sworn to before me this 2 day of February,
 20 07
 Notary Public: Brandy B. Allcock
 acting in program
 Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

4 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: T Rigdon et al Well #: B2-32
 Sec. 32 Twp. 34 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;"> KCC FEB 01 2007 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	5 1/2"	9.5#	1553'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1371.5' - 1373'	150 gal 15% HCl, 2640# sd, 220 BBL fl	
4	1100.5' - 1102'	150 gal 15% HCl, 2830# sd, 205 BBL fl	
4	1028' - 1030.5'	150 gal 15% HCl, 4265# sd, 240 BBL fl	
4	969' - 973.5' / 956.5' - 958'	150 gal 15% HCl, 11910# sd, 625 BBL fl	
4	912.5' - 917'	150 gal 15% HCl, 1975# sd, 160 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1531'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
10-27-06		Flowing	✓ Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	37	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 32	T. 34	R. 15 E
API No. 15- 125-31156-0000	County: MG		
Elev. 816	Location: SE SE NW		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle Independence, KS 67301			
Well No: B2-32	Lease Name: T. Rydon ^{Rydon} et al		
Footage Location:	3265 ft. from the	South	Line
	3260 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 10/10/2006	Geologist:		
Date Completed: 10/12/2006	Total Depth: 1560		

Gas Tests:
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Comments:
Start injecting @ 180

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		Driller: Jordon Jamison
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	4	Coal	950	951			
Sand	4	8	Sandy Shale	951	965			
Shale	8	196	Coal	965	967			
Lime	196	210	Shale	967	1009			
Shale	210	300	Coal	1009	1010			
Lime	300	326	Sand	1010	1024			
Shale	326	484	Sandy Shale	1024	1086			
Sand	484	508	Coal	1086	1088			
Sandy Shale	508	571	Shale	1088	1170			
Lime	571	611	Sand	1170	1255			
Sandy Shale	611	675	Shale	1255	1375			
Shale	675	720	Coal	1375	1376			
Lime	720	721	Shale	1376	1400			
Shale	721	726	Mississippi	1400	1560			
Pink Lime	726	745						
Sandy Shale	745	850						
Oswego	850	878						
Summit	878	883						
Lime	883	907						
Mulkey	907	912						
Lime	912	927						
Shale	927	933						
Coal	933	935						
Shale	935	950						

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10881

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
10-12-06	2368	Rigdon ETAL 82-32				MG												
CUSTOMER Dart Cherokee Basin			<table border="1"> <tr> <td>TRUCK #</td> <td>DRIVER</td> <td>TRUCK #</td> <td>DRIVER</td> </tr> <tr> <td>446</td> <td>Cliff</td> <td>KCC</td> <td></td> </tr> <tr> <td>441</td> <td>J.P.</td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Cliff	KCC		441	J.P.		
TRUCK #	DRIVER	TRUCK #					DRIVER											
446	Cliff	KCC																
441	J.P.																	
MAILING ADDRESS 211 W. Myrtle			FEB 01 2007															
CITY Independence	STATE KS	ZIP CODE 67301	CONFIDENTIAL															

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1560' CASING SIZE & WEIGHT 4 1/2" x 9.5"
 CASING DEPTH 1553' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.0* SLURRY VOL 50.7061 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.204 DISPLACEMENT PSI 600 MIX PSI 1100 Bp Phy RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing Break Circulation w/ 30 Bbl
Fresh water. Pump back Gel-Flush, 10 Bbl water, 10 Bbl soap water,
Brought Gel to surface. Pump 15 Bbl Overwater, mixed 160 sks Thick
Set Cement w/ 8" pipe. @ 13.0* Phy. Wash out Pump + Lines
Release Phy. Displace w/ 25.2 Bbl water. Final Pump Pressure, 600 PSI
Bump Phy to 1100 PSI. Wait 5 mins Release Pressure. Float Hold.
Good Cement to surface = 8 Bbl Slurry to fit.
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	160sks	Thick Set Cement	14.65	2344.00
1110A	1280"	Kol-Seal 8" Pipe	.36*	460.80
1118A	200*	Gel-Flush	.14*	28.00
1165	50*	Hulls	.34*	17.00
5407		Ton-Mileage Bull Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Ply	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bi-side	25.35	50.70
		Thank You!		
		Sub Total		4175.25
		SALES TAX		153.15
		ESTIMATED TOTAL		4328.40

AUTHORIZATION [Signature]

TITLE 2091871

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2-1-08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

February 1, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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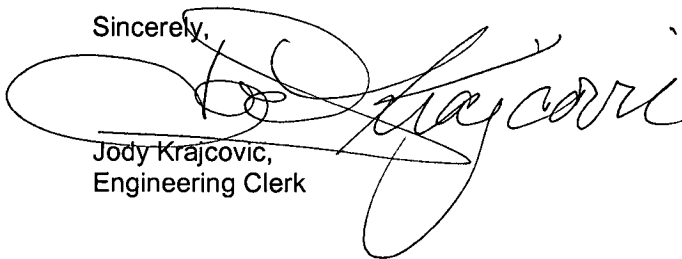
Re: T Rigdon et al B2-32
15-125-31156-00-00
SE SE NW Sec 32 T34S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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