

2-15-08

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>10-18-06</u>	<u>10-30-06</u>	<u>11-6-06</u>

API No. 15 - 125-31228-00-00
 County: Montgomery
 SE NE NE Sec. 30 Twp. 34 S. R. 14 East West
3984' FSL _____ feet from S / N (circle one) Line of Section
152' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kincaid Trust Well #: A4-30 SWD
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 828' Kelly Bushing: _____
 Total Depth: 1965' Plug Back Total Depth: 1805'
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

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Drilling Fluid Management Plan SWD NH 9-19-08
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 300 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Reitz B4-35 SWD License No.: 33074
 Quarter NE Sec. 35 Twp. 34 S. R. 14 East West
 County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 2-15-07
 Subscribed and sworn to before me this 15 day of February,
 20 07
 Notary Public: Brandy R. Allcock
acting in Ingham
 Date Commission Expires: 3-5-2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 CONSERVATION DIVISION
 WICHITA, KS

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

✓

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Kincaid Trust Well #: A4-30 SWD
 Sec. 30 Twp. 34 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;"> KCC FEB 15 2007 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	7 7/8"	5 1/2"	15.5#	1801'	Thick Set	310	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	1860' - 1965'	59 BBL 28% HCl, 300 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 7/8"	1769'	1767'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
NA		Flowing		✓ Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

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WICHITA, KS

Rig Number: 1	S. 30	T. 34	R. 14 E
API No. 15- 125-31228	County: MG		
Elev. 828	Location:		

Gas Tests:

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Start injecting @

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301
 Well No: A4-30 SWD Lease Name: Kincaid Trust
 Footage Location: 3984 ft. from the South Line
 152 ft. from the East Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 10/18/2006 Geologist:
 Date Completed: 10/30/2006 Total Depth: 1965

Casing Record			Rig Time:
Size Hole:	Surface 11"	Production 7 7/8"	Driller: Andy Coats
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	3	Mulkey	1129	1137				
Sandy Shale	3	9	Oswego	1137	1149				
Shale	9	32	Shale	1149	1159				
Lime	32	39	Coal	1159	1161				
Shale	39	53	Shale	1161	1168				
Lime	53	64	Coal	1168	1169				
Shale	64	81	Shale	1169	1184				
Lime	81	106	Coal	1184	1185				
Shale	106	222	Shale	1185	1250				
Lime	222	236	Coal	1250	1251				
Sandy Shale	236	380	Sandy Shale	1251	1301				
Lime	380	461	Shale	1301	1570				
Shale	461	681	Oily Sand	1570	1607				
Lime	681	683	Mississippi	1607	1642				
Shale	683	774	Lot of water	1642	1795				
Lime	774	813	Green Shale	1795	1805				
Shale	813	821	Lime	1805	1816				
Sandy Shale	821	892	Black Shale	1816	1824				
Oily Sand	892	924	Green Shale	1824	1837				
Pink	924	952	Black Shale	1837	1856				
Shale	952	1067	Lime	1856	1910				
Oswego	1067	1090	Water out	1910	1961				
Summit	1090	1101	TC Water out	1961	1965				
Oswego	1101	1129	TD	1965					

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16441
LOCATION EUREKA
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-31-06	2368	KINCIAD A4-30 SWD				MG
CUSTOMER DART Cherokee Basin		Gus Jones Rig 1		TRUCK # DRIVER TRUCK # DRIVER		
MAILING ADDRESS 211 W. Myrtle				445 Justin		
CITY STATE ZIP CODE Independence KS 67301				479 Jim FEB 15 2007		
				502 CALIN CONFIDENTIAL		

JOB TYPE longstring HOLE SIZE 7 7/8 HOLE DEPTH 1965' CASING SIZE & WEIGHT 5 1/2 15.50 # new
CASING DEPTH 1800' DRILL PIPE _____ TUBING 2 3/8 Euc OTHER _____
SLURRY WEIGHT 14 # SLURRY VOL 82 BBL WATER gal/sk 7.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 6 BBL DISPLACEMENT PSI 800 MIX PSI _____ RATE _____

REMARKS: Safety Meeting: 5 1/2 casing set @ 1800' w/ open hole packer shoe w/ port collar. Ran 2 3/8 tubing w/ opening & closing tool to 1796'. Rig up to 2 3/8 w/ wash head. Load ID of 5 1/2 w/ fresh water. Shut in annulus of 2 3/8. Open port collar. Break circulation w/ 20 BBL fresh water. Pump 6 sks gel flush, 10 BBL foam, 10 BBL water spacer, 5 BBL dye water. Mixed 310 sks 60/40 Pozmix cement w/ 4% gel, 2% CaCl2, 5# Kol-Seal per/sk @ 14# per/gal, yield 1.35. Wash out pump & lines. Displace tubing w/ 6 BBL fresh water. Good cement to surface = 3 BBL slurry. Closed port collar. Pressure casing to 1100 PSI. Tool closed. Back wash w/ 15 BBL water, short way. Back wash w/ 40 BBL water, long way. Casing clean. Pull tubing. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2 nd well of 2	0	0
1131	310 SKS	60/40 Pozmix Cement	9.35	2898.50
1118 A	1050 #	GeL 4%	.14 #	147.00
1102	530 #	CaCl2 2%	.64 #	339.20
1110 A	1550 #	Kol-Seal 5# per/sk	.36 #	558.00
1118 A	300 #	GeL Flush	.14 #	42.00
5407	13.33 TONS	TON mileage Bulk Trucks	M/C x 2	550.00
1238	1 GAL	SOAP	33.75	33.75
1205	2 GAL	Bi-Cide	25.35	50.70
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		Sub Total		5419.15
		SALES TAX 5.3%		211.19
		ESTIMATED TOTAL		5630.34

AUTHORIZATION [Signature] TITLE 2102441 DATE _____

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

February 15, 2007

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Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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KANSAS CORPORATION COMMISSION
FEB 16 2007
CONSERVATION DIVISION
WICHITA, KS

Re: Kincaid Trust A4-30 SWD
15-125-31228-00-00
SE NE NE Sec 30 T34S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk