

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

2-27-08

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-7-06	11-9-06	12-6-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31246-00-00
County: Montgomery
 C NE SW Sec. 23 Twp. 33 S. R. 14 East West
1980' FSL _____ feet from S / N (circle one) Line of Section
3300' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J&C Irvine Well #: C2-23
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 909' Kelly Bushing: _____
Total Depth: 1605' Plug Back Total Depth: 1594'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH9-19-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 2-27-07
Subscribed and sworn to before me this 27 day of February,
20 07

Notary Public: Brandy R. Allcock
acting in Michigan
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 02 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&C Irvine Well #: C2-23
 Sec. 23 Twp. 33 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: right;"> KCC FEB 27 2007 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1598'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1436' - 1437.5'		300 gal 15% HCl, 2505# sd, 215 BBL fl		
4	1212' - 1213.5'		150 gal 15% HCl, 2505# sd, 185 BBL fl		
4	1150' - 1152'		200 gal 15% HCl, 3515# sd, 190 BBL fl		
4	1106.5' - 1109.5'		150 gal 15% HCl, 5015# sd, 215 BBL fl		
4	1081.5' - 1083' / 1060.5' - 1064.5'		300 gal 15% HCl, 10510# sd, 420 BBL fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1576'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
12-14-06		Flowing		✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	27	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 23	T. 33	R. 14 E
API No. 15- 125-31246-0000	County: MG		
Elev. 909	Location:		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle Independence, KS 67301			
Well No: C2-23	Lease Name: J&C Irvine		
Footage Location:	1980 ft. from the	South	Line
	3300 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 11/7/2006	Geologist:		
Date Completed: 11/9/2006	Total Depth: 1603		

Gas Tests:
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Comments:
Start injecting @ 302

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		Driller: Nick Hilyard
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	1	Shale	1085	1097			
Clay	1	3	Coal	1097	1099			
Sand	3	29	Shale	1099	1135			
Shale	29	205	Coal	1135	1136			
Sandy Shale	205	473	Shale	1136	1159			
Lime	473	483	Coal	1159	1160			
Sandy Shale	483	531	Shale	1160	1206			
Shale	531	673	Coal	1206	1207			
Lime	673	684	Shale	1207	1384			
Shale	684	724	Coal	1384	1385			
Lime	724	755	Shale	1385	1433			
Sand	755	880	Coal	1433	1434			
Lime	880	905	Shale	1434	1438			
Black Shale	905	910	Coal	1438	1439			
Shale	910	985	Shale	1439	1448			
Oswego	985	1018	Mississippi	1448	1603			
Summit	1018	1030						
Lime	1030	1053						
Mulkey	1053	1061						
Lime	1061	1069						
Shale	1069	1076						
Coal	1076	1077						
Shale	1077	1084						
Coal	1084	1085						

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

FEB 27 2007

TICKET NUMBER 16530
 LOCATION EURASKA
 FOREMAN KEVIN MCCOY

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-10-06	2368	J & C IRVING C2-23				MG
CUSTOMER DART Cherokee Basin		Gus Jones Rig 1	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			445	TROY		
CITY Independence			479	CALIN		
STATE Ks	ZIP CODE 67301					

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1603' CASING SIZE & WEIGHT 4 1/2 9.5" new
 CASING DEPTH 1598' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 51 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.8 BBL DISPLACEMENT PSI 1300 MAX PSI 1700 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 30 BBL fresh water. Pump 6 sks Gel flush w/ Hulls, 10 BBL farmer, 10 BBL water spacer. Mixed 165 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 # per/gal, yield 1.73. wash out Pump & lines. Shut down. Release Plug. Displace w/ 25.8 BBL fresh water. Final Pumping Pressure 1300 PSI. Bump Plug to 1700 PSI. wait 5 minutes. Release Pressure. float held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	165 sks	THICK SET Cement	14.65	2417.25
1110 A	1320 #	KOL-SEAL 8" per/sk	.36 #	475.20
1118 A	300 #	Gel Flush	.14 #	42.00
1105	50 #	Hulls	.34 #	17.00
5407	9.07 TONS	TON Mileage BULK TRUCK	M/C	275.00
4404	1	4 1/2 Top Rubber Plug RECEIVED	40.00	40.00
1238	1 gal	Soap KANSAS CORPORATION COMMISSION	33.75	33.75
1205	2 gal	Bi-Gide MAR 02 2007	25.35	50.70
		CONSERVATION DIVISION WICHITA, KS		
		Sub Total		4276.90
		THANK You	5.3%	SALES TAX 158.55
		A 210470		ESTIMATED TOTAL 4435.45

AUTHORIZATION AS

TITLE _____

DATE _____

2-27-08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

February 27, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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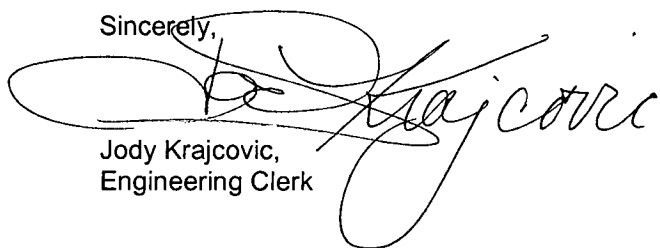
Re: J&C Irvine C2-23
15-125-31246-00-00
C NE SW Sec 23 T33S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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