

2-22-08

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5437
Name: Tomco Oil, Inc.
Address: P.O. Box 280
City/State/Zip: Douglass, KS 67039
Purchaser: Coffeyville Resources
Operator Contact Person: Tom Blair
Phone: (316) 747-2390
Contractor: Name: Gulick Drilling Co. Inc.
License: 32854
Wellsite Geologist: Tom Blair

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FEB 22 2007
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-6-06	11-12-06	1-20-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24245-0000
County: Cowley
NE NE NE Sec. 15 Twp. 35 S. R. 4 East West
330 feet from S / (N) (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Bossi Well #: 1
Field Name: Copeland East
Producing Formation: Mississippian
Elevation: Ground: 1162 Kelly Bushing: 1170
Total Depth: 3386 Plug Back Total Depth: 3386
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINH 9-19-08
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 75 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President, Tomco Oil, Inc. Date: 2-16-07
Subscribed and sworn to before me this 20 day of February
2007
Notary Public: [Signature]
Date Commission Expires: 1-16-2011

ROBERTA J. WAMPLER
Notary Public - State of Kansas
My Appt. Expires Jan. 16, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Tomco Oil, Inc. Lease Name: Bossi Well #: 1
 Sec. 15 Twp. 35 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Iatan	1990	-820
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Altamont	2878	-1708
List All E. Logs Run:		Cherokee	3012	-1842
		Mississippian	3288	-2118

Dual Ind., Comp. Por., MEL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12.25	8.625	23	212	Common	120	3%CC,2%Gel
Production	7.875	4.5	10.5	3385	Thickset	125	Kal-Seal 5#/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 shot per 2 ft.	3292 - 3334	5000 gal. 15% acid	same

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2.375	3345			
Date of First, Resumerd Production, SWD or Enhr.	Producing Method		<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
1-25-07					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	1000	5		40

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 FEB 22 2007

TICKET NUMBER 16500
 LOCATION Eureka
 FOREMAN Troy Strickler

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-12-06	1835	Bassi #1	15	36S	4E	Cowley
CUSTOMER Terna Oil, Inc			Gulick Dty			
MAILING ADDRESS P.O. Box 280						
CITY Douglas	STATE Ks	ZIP CODE 67039				
TRUCK # DRIVER TRUCK # DRIVER						
			446	Cliff		
			479	Calin		

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 3386' CASING SIZE & WEIGHT _____
 CASING DEPTH 3378' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL _____ WATER gal/sk 8° CEMENT LEFT in CASING 0'
 DISPLACEMENT 53.98bl DISPLACEMENT PSI 700 MIX PSI 1200 Pump Plug RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation w/ 100bl Fresh Water.
Mixed 12.5sks Thick Set Cement w/ 5" Kol-Seal @ 13.4" w/gal. Wash out
Pump + lines. Release Plug. Displace w/ 53.98bl Water. Final Pump Pressure
700 PSI. Pump Plug to 1200 PSI. Wait 2 min. Release Pressure. Float Held.
Good Circulation at all times while Cementing.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	90	MILEAGE	3.15	283.50
1126A	12.5sks	Thick Set Cement	14.65	1831.25
1110A	625"	Kol-Seal 5" w/gal	.36	225.00
5407A	6.8 Ton	Ton-Mileage Bulk Truck	1.05	642.60
4129	5	4 1/2" Centralizers	36.00	180.00
4161	1	4 1/2" AFU Float Shoe	248.00	248.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
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Thank You!				
			Sub Total	4250.35
			SALES TAX	146.40
			ESTIMATED TOTAL	4396.75

AUTHORIZATION Called by Ron Gulick

TITLE Gulick Dty.

DATE _____

210415

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

FEB 22 2007

TICKET NUMBER 16523

LOCATION EUREKA

FOREMAN Kevin McCoy

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-6-06	7835	Boss #1	15	35S	4E	Cowley
CUSTOMER Tomco OIL, INC.			Gulick Delg.			
MAILING ADDRESS P.O. Box 280						
CITY Douglas	STATE KS	ZIP CODE 67039				
TRUCK #	DRIVER	TRUCK #				
			445	Justin		
			479	JEFF		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 210' CASING SIZE & WEIGHT 8 5/8 28" used
 CASING DEPTH 212' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL 29 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 25'
 DISPLACEMENT 86L 11.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 BBL fresh water. Mixed 120 SKS Regular Cement w/ 3% CaCl2, 2% Gel, 1/4" Floccle per/sk @ 15" per/gal, yield 1.35. Displace w/ 11.5 BBL fresh water. Shut casing in. Good cement returns to surface = 6 BBL slurry. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	620.00	620.00
5406	90	MILEAGE	3.15	283.50
1104 S	120 SKS	CLASS "A" Cement	11.25	1350.00
1102	335 "	CaCl2 3%	.64 "	214.40
1118 A	225 "	Gel 2%	.14 "	31.50
1107	30 "	Floccle 1/4" per/sk	1.80 "	54.00
5407 A	5.6 TONS	90 miles BULK TRUCK	1.05	529.20
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			Sub Total	3082.60
		THANK You	SALES TAX 5.8%	95.70
			ESTIMATED TOTAL	3178.30

AUTHORIZATION Called By Ron Gulick

TITLE Gulick DRG.

DATE _____

210391

2-22-08

Tomco Oil, Inc.
P.O. Box 280
Douglass, KS 67039
316-747-2390

February 22, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market Room 2078
Wichita, KS 67202

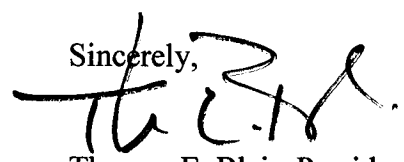
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FEB 22 2007
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To Whom It May Concern:

Attached is the ACO-1 for our Bossi #1. This letter is to request that side 2 be held confidential for 1 year.

Thank you.

Sincerely,



Thomas E. Blair, President
Tomco Oil, Inc.

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