

2-27-08  
Form AGO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

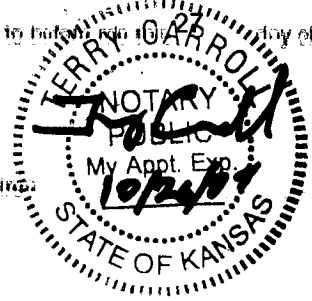
Operator: License # 32912  
 Name: Carroll Energy, LLC  
 Address: 200 Arco Place - Suite 230 - Box 149  
 City/State/Zip: Independence, KS 67301  
 Purchaser: Coffeyville Resources Refining & Marketing, 1150  
 Operator Contact Person: Tim Carroll  
 Phone: ( 620 ) 332-1600  
 Contractor Name: L & S Well Service **KCC**  
 License: 33374  
 Website Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     S/W     Temp. Abd.  
 Gas     DNHR     S/W  
 Dry     Other (Core, WDW, Expl., Cathodic, etc)  
 If Workover/Re-entry, Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening:  No-part     Sew. to Enhance SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Cemented: \_\_\_\_\_ Decklet No: \_\_\_\_\_  
 Final Completion: \_\_\_\_\_ Decklet No: \_\_\_\_\_  
 Other (SWD or Enhance?) \_\_\_\_\_ Decklet No: \_\_\_\_\_  
 11/9/2006    11/14/2006    11/17/06  
 Signed Date or    Date Reached TD    Completion Date or  
 Resumption Date    Resumption Date

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API No. 15: 15-019-26758-00-00  
 County: Chautauqua  
 NE NW NW Sec. 10 Twp. 32S R. 10E  East  West  
360 feet from 3 / N (north end) Line of Section  
1150 feet from 0 / W (west end) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (north end) NO EN NW SW  
 Lease Name: JACOT Well #: 10-A1  
 Field Name: OLIVER  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1142 Kelly Dushing: \_\_\_\_\_  
 Total Depth: 2213 Plug Back Total Depth: 2195  
 Amount of Surface Pipe Set and Cemented at: 42.6 feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ feet  
 If Alternate II completion, cement circulated from  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ lb cement  
 Drilling Fluid Management Plan **AH II NH 9-19-08**  
 (date must be indicated from the Resumption)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ lbs  
 Desalting method used: \_\_\_\_\_  
 Location of fluid disposal if treated water: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Section: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Block No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-100, 82-3-106 and 82-3-107 apply to all wells. Two copies of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL OF ME NTING: DRILLING REPORTS ATTACHED. Submit CR-4 form with all plugged wells. Submit CR-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Vice Operating Manager Date: 2/27/2007  
 Subscribed and sworn to before me on 10/26 day of February  
07  
 Notary Public: \_\_\_\_\_  
 Date Commission Expires: \_\_\_\_\_  


**KCC Office Use ONLY**  
 Y  
 Letter of Confidentiality Received   
 Affidavit Yes  No   
 Wireline Log Received   
 Geologist Report Received   
 Distribution \_\_\_\_\_  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 13 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: **Carroll Energy, LLC** Lease Name: **JACOT** Well #: **10-A1**  
 Sec: **10** Twp: **32S** S. R: **10E** County: **Chautauqua**

**INSTRUCTIONS:** Show important logs and bars of formations penetrated. Detail all zones. Report all final copies of drill stem logs giving interval to top, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature. If not necessary, and flow rates if gas to surface test, along with final shut(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Well Logs Tests Taken  Yes  No  
 (Also in Additional Details)

Sample Sent to Geological Survey  Yes  No

Core Taken  Yes  No

Electric Log Run  Yes  No  
 (submit copy)

List All E-Logs Run:  
 Density Neutron

Log Formation (Top), Depth and Datum  Complete

Name Top Datum

See Attached

**GAGING RECORD**  New  Used

Report of slumps and sandholes, seepage, intermediality, production, etc.

| Purpose of Gaging | Area Being Gaged | Area Covered (sq. ft. or cu. ft.) | Weight (lbs. or gal.) | Gauging Depth | Type of Cement | # Cakes Used | Type and Percent Additives |
|-------------------|------------------|-----------------------------------|-----------------------|---------------|----------------|--------------|----------------------------|
| Surface           | 11"              | 8.625                             | 32                    | 42.6          | Portland       | 12           |                            |
| Production        | 6 3/4"           | 4 1/2                             | 11.6                  | 2195          | OWC            | 250          |                            |

**ADDITIONAL CEMENTING / GROUTING RECORD**

| Purpose   | Depth Top to Bottom | Type of Cement | # Cakes Used | Type and Percent Additives |
|---|---------------------|----------------|--------------|----------------------------|
| Production<br>Packer Cementing<br>Plug Back Fill<br>Plug and Zone |                     |                |              |                            |

| Shots Per Foot | PT TO EXHAUSTION TO CORRECTION (Indicate Plugs Set type Specify Corals of Each Interval Penetrated) | Acid, Fracture, Frost, Cement Groutings Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| -              |   |   |       |
| -              |   |   |       |
| -              |   |   |       |
| -              |   |   |       |

Formulas for Cement: **Grout** **Set At** **Packer At** **Union Test**  
 N/A  Was  No

Indicate Kind, Unconform Production, S.W.D. or Enbr. **N/A** **Producing Method**  
 Flowing  Pumping  Gas Lift  Other (Specify)

Estimated Production Per 24 Hours: **Oil** **Units** **Gas** **Mo** **Water** **Units** **Gas-Oil Ratio** **Gravity**

Disposition of Gas **METHOD OF COMPLETION** **Production Interval**  
 Ventured  Sold  Used on Lease (If vented, submit AEO-18.)  
 Open Hole  Part.  Dually Comp.  Cemented  
 Other (Specify)

Handwritten signature and date: *[Signature]* 10/10/10

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, KS 67335

DRILLERS LOG  
CARROLL ENERGY

Jacot #10-A1  
S10, T32,R10  
Chautauqua County, KS  
API #019-26758-0000

0-3 DIRT  
3-8' LIME  
8-105' SHALE  
105-120 LIME  
120-165 SHALE  
165-220 LIME  
220-715 SHALE  
715-730 LIME  
730-746 SHALE  
746-760 SAND  
760-996 SHALE  
996-1013 LIME  
1013-1018 SHALE  
1018-1050 LIME  
1050-1190 SHALE  
1190-1390 SAND  
1390-1458 SANDY SHALE  
1458-1485 LIME  
1485-1488 BLACK SHALE  
1488-1490 LIME  
1490-1520 SHALE  
1520-1538 LIME  
1538-1609 SHALE  
160-9-1623 LIME  
1623-1630 SHALE  
1630-1638 LIME  
1638-1718 SHALE  
1718-1748 LIME  
1748-1752 BLACK SHALE  
1752-1758 SHALE  
1758-1788 LIME  
1788-1793 BLACK SHALE  
1793-1798 SHALE  
1798-1808 LIME  
1808-1802 BLACK SHALE  
1802-2078 SHALE  
2078-2082 BLACK SHALE  
2082-2088 SHALE  
2088-2213 LIME

T.D. 2213'

11-10-06 Drilled 11" hole and set  
42.6' of 8 5/8" surface casing with  
12 sacks Portland cement.

11-13-06 Started drilling 6 3/4" hole

11-14-06 Finished drilling to T.D. 2213'

435' WATER  
WATER INCREASE 736'

495' SLIGHT BLOW  
736' SLIGHT BLOW  
826' 1" ON 1/4" ORIFICE  
976' 1" ON 1/4" ORIFICE  
1551' 24" ON 1 1/4" ORIFICE

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KANSAS CORPORATION COMMISSION

MAR 13 2007

CONSERVATION DIVISION  
WICHITA, KS

KCC

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

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TREATMENT REPORT & FIELD TICKET  
CEMENT

TICKET NUMBER 10978  
LOCATION Bartlesville  
FOREMAN Tracy Williams

| DATE                       | CUSTOMER # | WELL NAME & NUMBER | SECTION                       | TOWNSHIP | RANGE | COUNTY |
|----------------------------|------------|--------------------|-------------------------------|----------|-------|--------|
| 11-12-06                   | 2042       | Jacet 10-A1        | 10                            | 32S      | 10E   | CO     |
| CUSTOMER<br>Carroll Energy |            |                    | TRUCK # DRIVER TRUCK # DRIVER |          |       |        |
| MAILING ADDRESS            |            |                    | 499 Tim                       |          |       |        |
| CITY STATE ZIP CODE        |            |                    | 500 T99 Shane                 |          |       |        |
|                            |            |                    | 415 T56 Bruce                 |          |       |        |
|                            |            |                    | 403 T64 Wayne                 |          |       |        |

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 2218 CASING SIZE & WEIGHT 4 1/2 11.6  
 CASING DEPTH 2206 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 34.28 DISPLACEMENT PSI 1100 MIX PSI 100 RATE 5

REMARKS: Waited while pulling unit ran pipe & washed. Rigged up to cement. Ran 20 bbl of water then 125 sks cement with 4% gel + .6# pheno (lead cement). Pumped 125 sks of Thickset cement with 5# gilsonite + .6# pheno (tail cement). Shut down & washed up behind plug. Pumped latchdown plug to bottom & set in insert. Released pressure & shut in.

Circulated cement to surface

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT          | UNIT PRICE | TOTAL               |
|--------------|-------------------|---|------------|---------------------|
| 5401         | 1                 | PUMP CHARGE Production Casing               |            | 800.00              |
| 5406         | 56                | MILEAGE                                     |            | 176.40              |
| 5402         | 2206              | Footage                                     |            | 375.02              |
| 5407         | 13.4525 Tan       | Tan Mileage                                 |            | 791.01              |
| 5501C        | 2 trucks x 5 hrs  | Transport                                   |            | 980.00              |
| 1104         | 11250#            | Cement                                      |            | 1410.00             |
| 1107A        | 200#              | Phenoseal                                   |            | 200.00              |
| 1110         | 650#              | Gilsonite                                   |            | 299.00              |
| 1118B        | 950#              | Premium Gel                                 |            | 133.00              |
| 1123         | 9000 gal          | City Water                                  |            | 115.80              |
| 1126A        | 125 sks           | Thickset                                    |            | 1831.25             |
| 4404         | -                 | 4 1/2" Rubber Plug Customers Latchdown Plug |            | 40.00               |
|              |                   |   |            |                     |
|              |                   |   |            |                     |
|              |                   |   |            |                     |
|              |                   |   |            |                     |
|              |                   |   |            |                     |
|              |                   |   |            |                     |
|              |                   |   |            |                     |
|              |                   |   |            |                     |
|              |                   |   |            |                     |
|              |                   |   |            |                     |
|              |                   |   | 6.3%       | SALES TAX ESTIMATED |
|              |                   |   |            | 251.28              |
|              |                   |   |            | TOTAL               |
|              |                   |   |            | 2362.16             |

AUTHORIZATION # 210678

TITLE

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KANSAS CORPORATION COMMISSION  
DATE

MAR 13 2007

CONSERVATION DIVISION  
WICHITA, KS

2-27-08



# Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301  
Phone: (620) 332-1600 Fax: (620) 332-1601

February 27, 2007

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market – Room 2078  
Wichita, KS 67202

KCC  
FEB 27 2007  
CONFIDENTIAL

JACOT                    10-A1  
API:                      15-019-26758

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll  
Vice Operating Manager

Enclosures:

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CONSERVATION DIVISION  
WICHITA, KS