

2-20-08

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-30-06	11-1-06	12-12-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26971-00-00
County: Wilson
NE NW NE Sec. 30 Twp. 30 S. R. 15 East West
4820' FSL _____ feet from S / N (circle one) Line of Section
1920' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Corle Well #: A3-30
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 946' Kelly Bushing: _____
Total Depth: 1525' Plug Back Total Depth: 1517'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II WH 9-19-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 2-20-07
Subscribed and sworn to before me this 20 day of February,
20 07

Notary Public: Brandy R. Allcock
acting in engram
Date Commission Expires: 3-5-2011
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Corle Well #: A3-30
 Sec. 30 Twp. 30 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;"> KGC FEB 2 2007 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1519'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1494'	NA	Yes ✓ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method					
12-17-06	Flowing	✓ Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	NA	2	55	NA	NA	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

(If vented, Sumit ACO-18.)

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Dart Cherokee Basin Operating Co LLC #33074
 Corle A3-30 API #15-205-26971-00-00
 NE NW NE Sec 30 T30S-R15E
 Attachment to ACO-1 Well Completion Form


Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1350' - 1351.5'	200 gal 15% HCl, 995# sd, 150 BBL fl	
4	1311.5' - 1314'	200 gal 15% HCl, 4020# sd, 215 BBL fl	
4	1208.5' - 1210'	150 gal 15% HCl, 2520# sd, 180 BBL fl	
4	1118' - 1119.5'	200 gal 15% HCl, 2515# sd, 180 BBL fl	
4	1074' - 1076.5'	150 gal 15% HCl, 4015# sd, 200 BBL fl	
4	1003.5' - 1008'	150 gal 15% HCl, 9520# sd, 255 BBL fl	
4	885' - 886.5'	150 gal 15% HCl, 2505# sd, 160 BBL fl	

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Rig Number: 3	S. 30	T. 30	R. 13 E
API No. 15- 205-26971	County: MG		
Elev. 946	Location: NW NW SE		

Operator: Dart Cherokee Basin	Lease Name: Corle
Address: 211 W Myrtle Independence, KS 67301	
Well No: A3-30	
Footage Location:	4820 ft. from the South Line 1920 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 10/30/2006	Geologist:
Date Completed: 11/1/2006	Total Depth: 1525

Gas Tests:
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Comments: Start injecting @

Casing Record			Rig Time:
Size Hole:	Surface: 11"	Production: 6 3/4"	Driller: Nick Hillyard
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	coal	1169	1170				
clay	3	4	shale	1170	1355				
lime	4	280	coal	1355	1356				
shale	280	418	shale	1356	1369				
lime	418	535	Mississippi	1369	1525				
shale	535	573							
lime	573	603							
shale	603	761							
sand	761	876							
coal	876	878							
shale	878	880							
lime	880	900							
shale	900	956							
lime	956	979							
summit	979	989							
lime	989	999							
mulky	999	1006							
sandy shale	1006	1050							
coal	1050	1051							
shale	1051	1071							
coal	1071	1072							
shale	1072	1114							
coal	1114	1115							
shale	1115	1169							

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2-20-08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

February 20, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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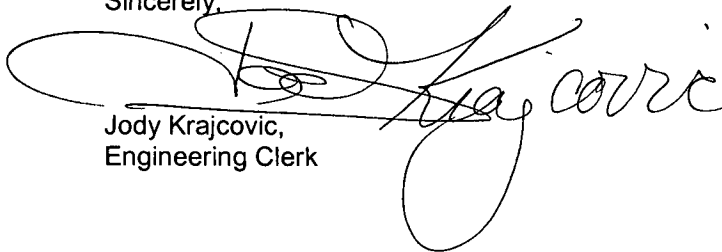
Re: Corle A3-30
15-205-26971-00-00
NE NW NE Sec 30 T30S-R15E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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