

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

2-21-08

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  

<u>11-3-06</u>	<u>11-7-06</u>	<u>12-13-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26998-00-00  
 County: Wilson  
 \_\_\_\_\_ C. SE NE Sec. 29 Twp. 30 S. R. 15  East  West  
3300' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
660' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Olenhouse Well #: B4-29  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 981' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1501' Plug Back Total Depth: 1495'  
 Amount of Surface Pipe Set and Cemented at 45 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH INH 9-19-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr Clerk Date: 2-21-07  
 Subscribed and sworn to before me this 21 day of February  
 2007  
 Notary Public: Brandy B. Allcock  
 acting in enham 3-5-2011  
 Date Commission Expires: \_\_\_\_\_


**BRANDY R. ALLCOCK**  
 Notary Public - Michigan  
 Jackson County  
 My Commission Expires  
 March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution  
**FEB 23 2007**

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Olenhouse Well #: B4-29  
 Sec. 29 Twp. 30 S. R. 15 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>High Resolution Compensated Density Neutron &amp; Dual Induction</b>	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached  <div style="text-align: center;">  </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1496'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	See Attached		

<b>TUBING RECORD</b>		Size <u>2 3/8"</u>	Set At <u>1467'</u>	Packer At <u>NA</u>	Liner Run	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. <u>12-22-06</u>		Producing Method				
		Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>	
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>3</u>	Water Bbls. <u>41</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>	

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease     
  Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

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**FEB 23 2007**  
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Dart Cherokee Basin Operating Co LLC #33074  
 Olenhouse B4-29 API# 15-205-26998-00-00  
 C SE NE Sec 29 T30S-R15E  
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1317.5' - 1319'	200 gal 15% HCl, 2515# sd, 185 BBL fl	
4	1243.5' - 1245'	300 gal 15% HCl, 1005# sd, 140 BBL fl	
4	1190' - 1191.5'	150 gal 15% HCl, 2520# sd, 180 BBL fl	
4	1128' - 1130'	200 gal 15% HCl, 3460# sd, 190 BBL fl	
4	1087.5' - 1090.5'	150 gal 15% HCl, 4800# sd, 230 BBL fl	
4	1016.5' - 1020.5' / 1000.5' - 1003'	150 gal 15% HCl, 13020# sd, 56 ball sealers, 415 BBL fl	
4	900' - 901.5'	150 gal 15% HCl, 2040# sd, 160 BBL fl	

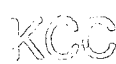
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**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 3	<b>S. 29 T. 30 R. 15 E</b>
<b>API No. 15- 205-26998-0000</b> Elev. 981	<b>County: WL</b> <b>Location:</b>

<b>Operator:</b> Dart Cherokee Basin			
<b>Address:</b> 211 W Myrtle Independence, KS 67301			
<b>Well No:</b> B4-29	<b>Lease Name:</b> Olenhouse et al		
<b>Footage Location:</b>	3300 ft. from the	South	Line
	660 ft. from the	East	Line
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 11/3/2006	<b>Geologist:</b>		
<b>Date Completed:</b> 11/7/2006	<b>Total Depth:</b> 1501		

<b>Gas Tests:</b>
 FEB 21 2007 CONFIDENTIAL
<b>Comments:</b> Start injecting @

Casing Record			Rig Time:
	Surface	Production	
<b>Size Hole:</b>	11"	6 3/4"	
<b>Size Casing:</b>	8 5/8"		
<b>Weight:</b>	20#		
<b>Setting Depth:</b>	45	McPherson	
<b>Type Cement:</b>	Portland		<b>Driller:</b> Nick Hilyard
<b>Sacks:</b>	8	McPherson	

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	2	Coal	1121	1122			
Lime	2	16	Shale	1122	1167			
Sand	16	33	Coal	1167	1168			
Shale	33	407	Shale	1168	1234			
Lime	407	509	Coal	1234	1235			
Shale	509	575	Shale	1235	1317			
Lime	575	607	Coal	1317	1319			
Shale	607	709	Shale	1319	1349			
Lime	709	733	Coal	1349	1350			
Shale	733	893	Shale	1350	1361			
Coal	893	894	Mississippi	1361	1501			
Shale	894	899						
Pink	899	916						
Black Shale	916	918						
Shale	918	968						
Oswego	968	989						
Summit	989	999						
Lime	999	1010						
Mulkey	1010	1017						
Lime	1017	1057						
Coal	1057	1059						
Shale	1059	1082						
Coal	1082	1083						
Shale	1083	1121						

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16496  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-7-06	2368	Olenhouse 84-29				Wilson
CUSTOMER Dart Cherokee Basin						
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE				

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Cliff	479	Jeff

JOB TYPE Longstay HOLE SIZE 6 3/4" HOLE DEPTH 1501' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 1496' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL 48.3 Bbl WATER gal/sk 5° CEMENT LEFT in CASING 0'  
 DISPLACEMENT 24.2 Bbl DISPLACEMENT PSI 600 MIX PSI 1100 Bump Fly RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" Casing. Break Circulation w/ 30 Bbl water. Pump bsk Gel-Flush, w/ Hulls. 5 Bbl water, 10 Bbl Soap water. 15 Bbl water. Mixed 155 sacks Thick Set Cement w/ 8" kol-seal pipe @ 13.2# pipeful. Wash out Pump & lines. Release Plug. Displace w/ 24.2 Bbl water. Final Pumping Pressure 600 PSI. Bump Fly to 1100 PSI. Wait 5 mins. Release Pressure. Float Held. Good Cement to surface = 8 Bbl slurry to pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE 2nd of 2 wells	800.00	800.00
			3.15	0
1126A	155 Sks	Thick Set Cement	14.65	2270.75
1110A	1240 #	kol-seal 8" pipe	.36	446.40
1118A	300 #	Gel-Flush	.14	42.00
1105	50 #	Hulls	.34	17.00
5407		Ton-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bi-Cide	25.35	50.70
		Thank You		
		Sub Total		3975.60
		SALES TAX	6.32	177.42
		ESTIMATED TOTAL		4153.02

AUTHORIZATION [Signature]

TITLE 210388

DATE RECEIVED

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2-21-08

# DART OIL & GAS CORPORATION

*a Dart Energy Company*

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

February 21, 2007

Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

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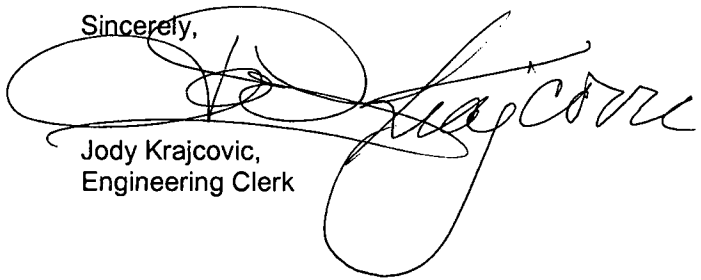
Re: Olenhouse B4-29  
15-205-26998-00-00  
C SE NE Sec 29 T30S-R15E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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