

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2-13-08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31280
 Name: Birk Petroleum
 Address: 874 12th Rd SW
 City/State/Zip: Burlington, Ks 66839
 Purchaser: Coffeyville Resources
 Operator Contact Person: Brian L. Birk
 Phone: (620) 364-5875
 Contractor: Name: Sky Drilling
 License: 33557
 Wellsite Geologist: William M. Stout
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/30/06	01/06/2007	01/07/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27070-0000
 County: Woodson
 _____ NE _____ NW _____ SE _____ Sec. 29 Twp. 23 S. R. 15 East West
2310 feet from S / N (circle one) Line of Section
1900 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bowers Well #: New 2
 Field Name: Winterscheid
 Producing Formation: Mississippi
 Elevation: Ground: 1042' Kelly Bushing: 1049'
 Total Depth: 1938' Plug Back Total Depth: 1919'
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set DV tool at 1724' Feet
 If Alternate II completion, cement circulated from 40'
 feet depth to surface w/ 20' sx cm.

Drilling Fluid Management Plan Alt II NH 9-18-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Agent Date: 2/13/07
 Subscribed and sworn to before me this 13th day of February
2007
 Notary Public: [Signature]
 Date Commission Expires: Jan. 22, 2008

LAURA C. BIRK
Notary Public - State of Kansas
My Appt. Expires 01/22/2008

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 15 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Birk Petroleum Lease Name: Bowers Well #: New 2
 Sec. 29 Twp. 23 S. R. 15 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Base of Kansas City</td> <td>795'</td> <td></td> </tr> <tr> <td>Excello</td> <td>1106'</td> <td></td> </tr> <tr> <td>Riverton Coal</td> <td>1484'</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>1488'</td> <td></td> </tr> <tr> <td>Osage</td> <td>1616'</td> <td></td> </tr> <tr> <td>Kinderhook</td> <td>1842'</td> <td></td> </tr> <tr> <td>Viola</td> <td>1884'</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>1890'</td> <td></td> </tr> </table>	Name	Top	Datum	Base of Kansas City	795'		Excello	1106'		Riverton Coal	1484'		Mississippi	1488'		Osage	1616'		Kinderhook	1842'		Viola	1884'		Arbuckle	1890'	
Name	Top	Datum																										
Base of Kansas City	795'																											
Excello	1106'																											
Riverton Coal	1484'																											
Mississippi	1488'																											
Osage	1616'																											
Kinderhook	1842'																											
Viola	1884'																											
Arbuckle	1890'																											

KCC
 FEB 13 2007
 CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	N/A	40'	Portland A	20	2 Sx Calcium
Long string	6 3/4"	4 1/2	9.5#	1919'	Thick Set	110	150 lbs Kol-Seal
Long string	6 3/4"	4 1/2	9.5#	1919'	Poz-mix	125	Gel 6%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perfs. 1896-1902'	50 gal. 28% followed by 400 gal. 15% mud acid	1896'
2	Bridge plug set at 1690', Perfs. 1627-1630'	250 gal. 15% mud acid	1627'
2	Bridge plug set at 1546', Perfs. 1506-1512'	500 gal. 15% acid	1506'
2	Perfs. 1107-1116'	100 Gal. 15% mud acid; Frac 3000# 20/40 sand, 1000# 12/20 sand	1107'

TUBING RECORD	Size 2 3/8"	Set At 1501	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 01/26/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1 bpd	Gas Mcf 0	Water Bbls. 25 bpd	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 15 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 FEB 13 2007
 CONFIDENTIAL

TICKET NUMBER 16730
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-7-07	1519	Bowers #2 New	29	23	15	Woodson
CUSTOMER		Ed Birk/B+B Cooperative Ventures				
MAILING ADDRESS		302 S 16th St				
CITY		STATE	ZIP CODE			
Burlington		Ks	66839			

TRUCK #	DRIVER	TRUCK #	DRIVER
446	CLIFF		
439	Russ		
442	Ed. E		
441	Calin F		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1938' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1922' DRILL PIPE Packer shoe 1918' OTHER 1919' PBTD 1 1/2" stage
 SLURRY WEIGHT 12.8-13.2" SLURRY VOL _____ WATER gal/sk 7-8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 31861/28041 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Basket shoe @ 1918' (unset) D.V. Tool @ 1724'. Break Circulation w/ 58bl water. Mixed 30sks Thick Set Cement. shut Down, wash out Pump + lines. Release wiper Plug. Displace w/ 31861 Water. Final Pump PSI. 400 PSI. Dump Plug to 1100 PSI. Check Plug. Plug Held. Drop 2 stage Bomb. Wait 10 mins. Set 2 stage tool @ 1300 PSI. open cementing Ports. Pump 108bl water. Hook up Rig. mud pump. wash excess Cement out of hole. = 58bl slurry to Pit. wait 2 hrs.
Stage 2 - Break Circulation w/ 108bl water. Mixed 125sks 60/40 Poz/mix, 6% Gel @ 12.8" w/ 1. Tail in w/ 80sks Thick Set Cement w/ 5" Kol-Seal @ 13.2" w/ 1.0" Wash out Pump + lines. Release Closing Plug. Displace w/ 28861 Water. Final Pump Pressure 700 PSI. Close DV Tool w/ 1200 PSI. Good Cement to surface = 6861 Slurry to Pit. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	stage 1	PUMP CHARGE		
5406	40	MILEAGE	840.00	840.00
5401	stage 2		3.30	132.00
1126A	30sks	Thick Set Cement stage 1	840.00	840.00
1110A	150"	Kol-Seal 5" Perf	15.40	462.00
1131	125sks	60/40 Poz-Mix	.38"	57.00
1118A	645"	Gel 6%	9.80	1225.00
1126A	80sks	Thick Set Cement	.15"	96.75
1110A	400"	Kol-Seal 5" Perf	15.40	1232.00
5407A	1.65 Ton	Ton-Mileage stage 1	.38"	152.00
5407A	9.77 Ton	Ton-Mileage stage 2	1.10	72.60
4276	1	4 1/2" D.V. Tool		
4129	4	4 1/2" Centralizers	2500.00	2500.00
4103	1	4 1/2" Cement Baskets	36.00	144.00
4254	1	Type B Basket shoe	190.00	190.00
			1000.00	1000.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 15 2007
 CONSERVATION DIVISION
 WICHITA, KS
 Sub Total 9373.23
 SALES TAX 444.12
 ESTIMATED TOTAL 9817.35

Thank You!
 211405
 TITLE owner

AUTHORIZATION called by Brian

DATE _____

2-13-08

BIRK PETROLEUM
874 12TH RD SW
BURLINGTON, KS 66839
620-364-5875

KCC-Conservation Division
130 S. Market - Rm. 2078
Wichita, Ks 67202

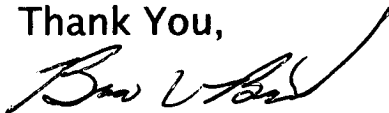
KCC
FEB 13 2007
CONFIDENTIAL

2/13/07

Regarding: Bowers #New2, API #15-207-27070-0000,
Woodson County

Please maintain confidentiality for the allowed time concerning
well completion information.

Thank You,



Birk Petroleum

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 15 2007
CONSERVATION DIVISION
WICHITA, KS