

AMENDED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

APR 01 2008

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 9855
 Name: Grand Mesa Operating Company
 Address: 1700 N. Waterfront Pkwy, Bldg 600
 City/State/Zip: Wichita, KS 67206-5514
 Purchaser: None
 Operator Contact Person: Ronald N. Sinclair
 Phone: (316) 265-3000
 Contractor: Name: Abercrombie RTD, Inc.
 License: 30684
 Wellsite Geologist: Wes Hansen
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Grand Mesa Operating Company
 Well Name: Circle 8 #3-18
 Original Comp. Date: 10/23/06 Original Total Depth: 5570'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-30087

<u>02/18/08</u>	<u>03/11/08</u>	<u>03/27/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-21086-0030 01
 County: Stanton
 W/2 - SW - SE - SW Sec. 18 Twp. 28 S. R. 40 East West
330 feet from (S) N (circle one) Line of Section
1420 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Circle 8 Well #: 3-18
 Field Name: Buffalo Wallow
 Injection Formation: Cedar Hills
 Elevation: Ground: 3315' Kelly Bushing: 3323'
 Total Depth: 1580' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 43 jts @ 1724' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to WO-Dlg - 9/10/08 _____ sx cmt.
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 2,000 ppm Fluid volume 1,800 bbls
 Dewatering method used Evaporation & Backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] /RONALD N. SINCLAIR
 Title: President Date: _____

Subscribed and sworn to before me this 31st day of March
20 08
 Notary Public: [Signature]
 PHYLLIS E. BREWER
 Date Commission Expires: July 21, 2011

PHYLLIS E. BREWER
 Notary Public - State of Kansas
 My Appt. Expires 7-21-11

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Grand Mesa Operating Company Lease Name: Circle 8 Well #: 3-18
 Sec. 18 Twp. 28 S. R. 40 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3684</td> <td>- 361</td> </tr> <tr> <td>Lansing</td> <td>3780</td> <td>- 457</td> </tr> <tr> <td>Marmaton</td> <td>4358</td> <td>-1035</td> </tr> <tr> <td>Little Osage</td> <td>4528</td> <td>-1205</td> </tr> <tr> <td>Morrow Shale</td> <td>5028</td> <td>-1705</td> </tr> <tr> <td>L/Morrow Marker</td> <td>5303</td> <td>-1980</td> </tr> <tr> <td>Lower Keyes SSt.</td> <td>Abst</td> <td></td> </tr> <tr> <td>Miss. St. Gen.</td> <td>5403</td> <td>-2080</td> </tr> <tr> <td>Miss. St. Louis</td> <td>5450</td> <td>-2127</td> </tr> <tr> <td>LTD</td> <td>5587</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3684	- 361	Lansing	3780	- 457	Marmaton	4358	-1035	Little Osage	4528	-1205	Morrow Shale	5028	-1705	L/Morrow Marker	5303	-1980	Lower Keyes SSt.	Abst		Miss. St. Gen.	5403	-2080	Miss. St. Louis	5450	-2127	LTD	5587	
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DI Log, Comp. Density/Neutron SSD Log,
 Borehole Comp. Sonic w/ITT Log, Micro Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1724'	A-Con	405SXS	3% CC , 1/4# SX Flocele
				Tailended w/	Common	75 SXS	2% CC; 1/4# SX Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	5570'	60/40 Poz Mix	235SX	6% Gel, 1/4# SX Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1352'-1432'	RECEIVED KANSAS CORPORATION COMMISSION	
		APR 01 2008	
		CONSERVATION DIVISION WICHITA KS	

TUBING RECORD	Size 2 7/8"	Set At 1332'	Packer At 1332'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 03/27/08	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) SWDW
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			160		

Disposition of Gas METHOD OF COMPLETION Production Interval 1352'-1432'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____