

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190
 Name: Noble Energy, Inc.
 Address: 1625 Broadway, Suite 2200
 City/State/Zip: Denver, CO 80202
 Purchaser: Kinder Morgan
 Operator Contact Person: Raelene Milne
 Phone: (303) 228-4212
 Contractor: Name: Excell Services Inc., Wray, CO
 License: 8273
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: n/a
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| 1/18/2008 | 1/20/2008 | 2/8/2008 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 023-20848-00-00
 County: Cheyenne
 SE NE Sec. 31 Twp. 3 S. R. 41 East West
2250' feet from S / (circle one) Line of Section
1140' feet from (circle one) E / W Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Zimbelman Well #: 42-31B
 Field Name: Cherry Creek
 Producing Formation: Niobrara
 Elevation: Ground: 3675' Kelly Bushing: 3684'
 Total Depth: 1736' Plug Back Total Depth: 1680'
 Amount of Surface Pipe Set and Cemented at 326' cmt w/ 104 sx Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

ALT-1 - Dig 9/9/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Bartt
 Title: Permit Representative Date: 3/10/2008
 Subscribed and sworn to before me this 10th day of March
 20 08
 Notary Public: Raelene K. Milne
 Date Commission Expires: August 6, 2011

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RECEIVED
 KANSAS CORPORATION COMMISSION
MAR 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

Letter of Confidentiality Received
 If Denied, Yes [] Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Noble Energy, Inc. Lease Name: Zimbelman Well #: 42-31B
 Sec. 31 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1489'

List All E. Logs Run:

**Triple Combo/ Array Induction/ Comp. Neutron
 Litho Density, CBL/GR/CCL**

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|-----------------|--------------|------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 7/8" | 7" | 17 Lbs./Ft. | 326' | 50/50 POZ | 104 | 3% CaCl, .25% Flo-celc |
| Production | 6 1/4" | 4 1/2" | 10.5 Lbs./Ft. | 1723' | Lead, Type III | 41 | 12%gel, 2%CaCl, .25 Flo-celc |
| | | | | | Tail, 50/50 POZ | 56 | 3%CaCl, .25% flo-celc |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|---|--|-------|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | |
| 3 spf | Perf. Niobrara interval from 1488' to 1520' (32', 3spf, 96 holes). 0.41"EHD, 120 degree phase. | Niobrara frac'd with 500 gals 7.5% HCL acid, 12,000 gals of 25% CO2 foamed gel pad; 32,349 gals 25% CO2 foamed gel carrying 101,260 lbs 16/30 Badger sand. AIP-548psi; AIR-13.4 bpm. | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|------|--------|-----------|---|
| | | | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| | |
|--|---|
| Date of First, Resumerd Production, SWD or Enhr. 2/29/2008 | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
| Estimated Production Per 24 Hours | Oil Bbls. 0 Gas Mcf 98 Water Bbls. 0 Gas-Oil Ratio 0 Gravity |

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify):

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. LL3
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil2@qwest.net

INVOICE # 6430
 LOCATION K.S. - CR 6
 FOREMAN Francis, Jim, GLEN

TREATMENT REPORT

| DATE | CUSTOMER ACCT # | WELL NAME | DT/OTR | SECTION | TWP | RGE | COUNTY | FORMATION |
|---------|-----------------|---------------------|--------|---------|-----|-----|--------|-----------|
| 1-18-08 | | Zamboni 42-37-13 | | | | | | |

| | |
|--------------------------------------|--------------------------------------|
| CHARGE TO <u>Excel</u> | OWNER <u>Nobis</u> |
| MAILING ADDRESS | OPERATOR <u>P. II</u> |
| CITY | CONTRACTOR <u>McFarson</u> |
| STATE ZIP CODE | DISTANCE TO LOCATION <u>70 miles</u> |
| TIME ARRIVED ON LOCATION <u>4:30</u> | TIME LEFT LOCATION <u>5:30</u> |

| WELL DATA | | | PRESSURE LIMITATIONS | | |
|------------------------------|------------------|---------------|--|----------------------------------|----------------|
| HOLE SIZE | TUBING SIZE | PERFORATIONS | | THEORETICAL | INSTRUCTED |
| <u>9 7/8</u> | | | | | |
| TOTAL DEPTH <u>320</u> | TUBING DEPTH | SHOTS/FT | SURFACE PIPE ANNULUS LONG | | |
| | TUBING WEIGHT | OPEN HOLE | STRING | | |
| CASING SIZE <u>7</u> | TUBING CONDITION | | TUBING | | |
| CASING DEPTH <u>317</u> | | TREATMENT VIA | TYPE OF TREATMENT | | TREATMENT RATE |
| CASING WEIGHT | PACKER DEPTH | | <input type="checkbox"/> SURFACE PIPE | BREAKDOWN BPM | |
| CASING CONDITION <u>Good</u> | | | <input type="checkbox"/> PRODUCTION CASING | INITIAL BPM | |
| PRESSURE SUMMARY | | | <input type="checkbox"/> SQUEEZE CEMENT | FINAL BPM | |
| BREAKDOWN or CIRCULATING psi | AVERAGE psi | | <input type="checkbox"/> ACID BREAKDOWN | MINIMUM BPM | |
| FINAL DISPLACEMENT psi | ISIP psi | | <input type="checkbox"/> ACID STIMULATION | MAXIMUM BPM | |
| ANNULUS psi | 5 MIN SIP psi | | <input type="checkbox"/> ACID SPOTTING | AVERAGE BPM | |
| MAXIMUM psi | 15 MIN SIP psi | | <input type="checkbox"/> MISC PUMP | | |
| MINIMUM psi | | | <input type="checkbox"/> OTHER | HYD HHP = RATE X PRESSURE X 40.8 | |

INSTRUCTIONS PRIOR TO JOB SABE MISTING - RIG UP ERGONELL 5 bbls H₂O
M+P 104 SPS @ 15.2 lb - DISPLACE 12 bbls H₂O
START @ 5:08 - SHUT IN well @ 5:17
2 bbls To The p.T

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS
↑ SAME AS ABOVE

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

Billy S. McPherson 1-18-08
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.