

KANSAS CORPORATION COMMISSION **ORIGINAL**  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 8093  
Name: Gary L. D. Haas Oil Company  
Address: 114 South Main  
City/State/Zip: Gridley, Kansas 66852  
Purchaser: Plains Marketing  
Operator Contact Person: Gary L. D. Haas  
Phone: (620) 364-5893  
Contractor: Name: Skyy Drilling LLC  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>9-25-06</u>                    | <u>9-29-06</u>  | <u>10-20-06</u>                         |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 15207270600000  
County: Woodson  
NE SW NE Sec. 6 Twp. 24 S. R. 14  East  West  
3430 feet from (S) N (circle one) Line of Section  
1735 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Winterscheid 40 Well #: 40  
Field Name: Winterscheid  
Producing Formation: Mississippi  
Elevation: Ground: 1185 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1748 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1748  
feet depth to surface w/ 250 sx cmt.  
AKZ - Dlg - 9/9/08  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: \_\_\_\_\_ Date: \_\_\_\_\_  
Subscribed and sworn to before me this 4<sup>th</sup> day of October,  
2007.  
Notary Public: Marsha K. Chrisman  
Date Commission Expires: 7-25-2009

**MARSHA K CHRISMAN**  
Notary Public - State of Kansas  
My Appt. Expires 7-25-2009

**KCC Office Use ONLY**

Letter of Confidentiality Received **RECEIVED**  
If Denied, Yes  No  Date: \_\_\_\_\_  
KANSAS CORPORATION COMMISSION  
 Wireline Log Received **OCT 05 2007**  
 Geologist Report Received  
Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Gary L. D. Haas Oil Company Lease Name: Winterscheid 40 Well #: 40  
 Sec. 6 Twp. 24 S. R. 14  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 05 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   | 6 3/4             | 4 1/2                     | 9.5               | 1742          | Portland       | 200          |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |             |                            |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |             |                            |
| ___ Protect Casing                    |                  |                |             |                            |
| ___ Plug Back TD                      |                  |                |             |                            |
| ___ Plug Off Zone                     |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              |   | 2000 gal - 15% acid   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|  |                |   |                   |               |  |
|--|----------------|---|-------------------|---------------|--|
| TUBING RECORD  |                | Size<br>2 3/8   | Set At<br>1680    | Packer At     | Liner Run<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br>10/20/2006 |                | Producing Method<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                   |               |  |
| Estimated Production Per 24 Hours                              | Oil Bbls.<br>5 | Gas Mcf   | Water Bbls.<br>50 | Gas-Oil Ratio | Gravity  |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

SEP 04 2008

TICKET NUMBER 10818

LOCATION EURKA

FOREMAN RICK LEONARD

CONSERVATION DIVISION  
WICHITA, KS  
TREATMENT REPORT & FIELD TICKET  
CEMENT

| DATE                       | CUSTOMER #  | WELL NAME & NUMBER | SECTION  | TOWNSHIP | RANGE | COUNTY  |         |        |         |        |     |      |  |  |     |          |  |  |     |        |  |  |     |     |     |  |  |
|----------------------------|-------------|--------------------|--|----------|-------|---------|---------|--------|---------|--------|-----|------|--|--|-----|----------|--|--|-----|--------|--|--|-----|-----|-----|--|--|
| 9-29-08                    | 3409        | Winterscheid #40   |  |          |       | Woodson |         |        |         |        |     |      |  |  |     |          |  |  |     |        |  |  |     |     |     |  |  |
| CUSTOMER<br>GARY HAAS      |             |                    | <table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>463</td> <td>ALAN</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>Calvin T</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Jeff C</td> <td></td> <td></td> </tr> <tr> <td>452</td> <td>763</td> <td>Jim</td> <td></td> <td></td> </tr> </table> |          |       |         | TRUCK # | DRIVER | TRUCK # | DRIVER | 463 | ALAN |  |  | 441 | Calvin T |  |  | 442 | Jeff C |  |  | 452 | 763 | Jim |  |  |
| TRUCK #                    | DRIVER      | TRUCK #            |  |          |       |         | DRIVER  |        |         |        |     |      |  |  |     |          |  |  |     |        |  |  |     |     |     |  |  |
| 463                        | ALAN        |                    |  |          |       |         |         |        |         |        |     |      |  |  |     |          |  |  |     |        |  |  |     |     |     |  |  |
| 441                        | Calvin T    |                    |  |          |       |         |         |        |         |        |     |      |  |  |     |          |  |  |     |        |  |  |     |     |     |  |  |
| 442                        | Jeff C      |                    |  |          |       |         |         |        |         |        |     |      |  |  |     |          |  |  |     |        |  |  |     |     |     |  |  |
| 452                        | 763         | Jim                |  |          |       |         |         |        |         |        |     |      |  |  |     |          |  |  |     |        |  |  |     |     |     |  |  |
| MAILING ADDRESS<br>Box 404 |             |                    |  |          |       |         |         |        |         |        |     |      |  |  |     |          |  |  |     |        |  |  |     |     |     |  |  |
| CITY<br>Gridley            | STATE<br>KS | ZIP CODE<br>66682  |  |          |       |         |         |        |         |        |     |      |  |  |     |          |  |  |     |        |  |  |     |     |     |  |  |
| SRY Drilling               |             |                    |  |          |       |         |         |        |         |        |     |      |  |  |     |          |  |  |     |        |  |  |     |     |     |  |  |

JOB TYPE logstring HOLE SIZE 6 7/8" HOLE DEPTH 1748' CASING SIZE & WEIGHT 4 1/2" 9.5#  
 CASING DEPTH 1753' DRILL PIPE 1736' P870 OTHER used pipe  
 SLURRY WEIGHT 12.8# 13.8# SLURRY VOL \_\_\_\_\_ WATER gall/sk 8.0 CEMENT LEFT in CASING 17'  
 DISPLACEMENT 28' Bbl DISPLACEMENT PSI 700 Bump PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/10 Bbl fresh water. Mixed 125 sks 60/40 Permox cement w/6% gel, 1/4" flocc @ 12.8# 13.8# gal. Tail in w/100 sks thickset cement w/5% Kol-seal @ 13.8# gal. Washout pump & lines. shut down, release plug. Displace w/28' Bbl fresh water. Final pump pressure 700 psi. Bump plug to 1100 psi. closed casing in at 1000 psi. Good cement returns to surface. 15 Bbl slurry to pit. Job complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401         | 1                 | PUMP CHARGE                        | 800.00          | 800.00  |
| 5406         | 30                | MILEAGE                            | 3.15            | 94.50   |
| 1131         | 125 sks           | 60/40 Permox cement                | 9.35            | 1168.75 |
| 118A         | 600#              | Gel 6%                             | .14             | 92.40   |
| 1107         | 25#               | Flocc 1/4" ASD/sk                  | 1.80            | 45.00   |
| 1126A        | 100 sks           | thickset cement                    | 14.65           | 1465.00 |
| 1110A        | 500#              | Kol-seal 5% ASD/sk                 | .36             | 180.00  |
| 5407A        | 10.88             | Ton-mileage Buck Tax               | 1.05            | 342.72  |
| 5501C        | 4 hrs             | water transport                    | 98.00           | 392.00  |
| 1123         | 6000 gals         | city water                         | 12.80/gal       | 76.80   |
| 4453         | 1                 | 4 1/2" latch dam plug              | 200.00          | 200.00  |
|              |                   |                                    | Subtotal        | 4857.17 |
|              |                   |                                    | SALES TAX       | 203.37  |
|              |                   |                                    | ESTIMATED TOTAL | 5060.54 |

2094M

AUTHORIZATION called by Gen \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_