Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8093	API No. 15 - 15207270600000
Name: Gary L. D. Haas Oil Company	County: Woodson
Address: 114 South Main	NENESec. 6 Twp. 24 S. R. 14 East West
City/State/Zip: Gridley, Kansas 66852	3430 feet from S/ N (circle one) Line of Section
Purchaser: Plains Marketing	1735 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Gary L. D. Haas	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _364-5893	(circle one) NE SE NW SW
Contractor: Name: Skyy Drilling LLC	Lease Name: Winterscheid 40 Well #: 40
License:	Field Name: Winterscheid
Wellsite Geologist:	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1185 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1748 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1748
Operator:	feet depth to surface sx cmt.
Well Name:	At 2 - Dlg - 9/9/8
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of hulo disposal if hadied offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
9-25-06 9-29-06 10-20-06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Date:	Letter of Confidentiality ReceRECEIVED
Subscribed and sworn to before me this 4th day of Otobe	If Denied, Yes KANSAS CORPORATION COMMISSION
20 O .	Wireline Log Received OCT 0 5 2007
Notary Public: Marsh K. Chrisman	Geologist Report Received CONSERVATION DIVISION WIGHTA KO
1 8.	Notary Public - State of Kansas WICHITA, KS

Side Two

Operator Name: Gary	L. D. Haas Oil (Company		<i></i> Lea	se Name:_	Winterscheid	40	Well #: _40	
Sec. 6 Twp. 24	S. R. <u>14</u>	. 🗸 East	West	Cou	nty:Woo	dson			
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	and closed, flowing very, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether along with	shut-in pre	essure reached	d static level, hydro	ostatic pressure	es, bottom hole
Drill Stem Tests Taken (Attach Additional Si	heets)	Y	es 📝 No			.og Forma	tion (Top), Depth a	and Datum	Sample
Samples Sent to Geolo	ogical Survey	□ Y	es 🗹 No		Nam	ne		Тор	Datum
Cores Taken		□ Y	es 🗸 No						
Electric Log Run (Submit Copy)		✓ Y	es No						RECEIVED ORPORATION COMMISSION
List All E. Logs Run:									
									CT 0 5 2007 SERVATION DIVISION WICHITA, KS
	· · · · · · · · · · · · · · · · · · ·								······································
		Repo	CASING rt all strings set-o			ew 📝 Used ermediate, produ	ction. etc.		
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	l w	/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	6 3/4	4 1/2		9.5		1742	Portland -	200	
			ADDITIONAL	CEMEN	TING / SQI	JEEZE RECOR	D		
Purpose:	Depth Top Bottom	Туре	of Cement	#Sac	ks Used		Type and F	Percent Additives	
Protect Casing Plug Back TD									
Plug Off Zone									
						I			
Shots Per Foot			D - Bridge Plug Each Interval Per		oe		acture, Shot, Cemen Amount and Kind of Ma		d Depth
2						2000 gal -	15% acid		
									
			··· .						
TUBING RECORD	Size 2 3/8	Set At 1680		Packe	r At	Liner Run	Yes V No		
Date of First, Resumerd F	Production, SWD or E	inhr.	Producing Met	hod	Flowing	g 🕢 Pump	oing Gas Li	ft Othe	er (Explain)
Estimated Production Per 24 Hours	Oil 5	Bbls.	Gas	Mcf	Wate	er	Bbls. 0	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	PN		30	Production Inte	erval	-	
☐ Vented ☐ Sold	Used on Lease		Open Hole	√ Pe	erf. 🔲 [Dually Comp.	Commingled		

RECEIVED KANSAS CORPORATION COMMISSION

ONSOLIDATED OIL WELL SERVICES, INC. 2.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

SEP 0 4 2008

TICKET NUMBER_

10818

CONSERVATION DIVISION

LOCATION <u>EURSKA</u> FOREMAN RICH LEOFORD

TREATMENT REPORT & FIELD TICKET CEMENT

GROY HARS AAILING ADDRESS AAILING ADDRESS BOX 404 STATE ZIP CODE CF idley BY 2 Jeff a GRILL PIPE STATE SLURRY VOL SIPPE STATE SUPPE STATE LURRY WEIGHT 25. 13. 12. 12. 12. 12. 12. 12. 12. 12. 12. 12	TRUCK # DRIVER TRUCK # MAILING ADDRESS MAILING ADAR MAILING ADDRESS MAILING ADDRESS MAILING ADDRESS MAILING ADAR MAILING ADDRESS MAILING ADAR MAILING ADDRESS MAILING ADAR MAILIN	oden
Alling address Alling address Box 404 TY STATE SIP CODE Coldry STATE SIP CODE STATE SIP CODE Gridley STATE SIP CODE Gridley HOLE SIZE ASING DEPTH 1753 DRILL PIPE SURRY WEIGHT 1253 DRILL PIPE SPLACEMENT 28.1 Bb1 DISPLACEMENT PSI 700 SPLACEMENT LEFT IN CASING 17 CEMENT LEFT IN CASING 17 SPLACEMENT 28.1 Bb1 SPLACEMENT 28.1 Bb1 DISPLACEMENT PSI 700 SPLACEMENT 28.1 Bb1 DISPLACEMENT PSI 700 SPLACEMENT LEFT IN CASING 17 CEMENT LEFT IN CASING 17 SPLACEMENT 28.1 Bb1 SPLACEMENT 28.1 Bb1 DISPLACEMENT PSI 700 SPLACEMENT LEFT IN CASING 17 SPLACEMENT 28.1 Bb1 DISPLACEMENT PSI 700 SPLACEMENT PSI 70	AILING ADDRESS AILING ADDRESS Box 404 TY STATE ZIP CODE Cridley BY 2 Jeff a 441 Calm 7 442 Jeff a ASING DEPTH 1753 DRILL PIPE JURRY WEIGHT 28 SLURRY VOL SPLACEMENT 28 Bb) DISPLACEMENT PSI 700 EMARKS: Safely meeting - Reg up to 4½ Cesing. Break Circulation w/10 Bb) Fresh water 125 sks bo/40 Approx Camput 142 and 141 to 16 b) Fresh water (Nyed 125 sks bo/40 Approx Camput 142 and 141 to 16 b)	
Alling address Box 404 TY STATE LIP CODE LS Lol 852 HOLE SIZE ASING DEPTH 1253 DRILL PIPE LURRY WEIGHT 1253 DRILL PIPE WATER gail/sk 8.0 CEMENT LEFT in CASING 17 SPLACEMENT 28.1 Bb1 DISPLACEMENT PSI 700 DISPLACEMENT PSI 700 PSI 1100 RATE EMARKS: Safely meeting - Ruy to 4½ casing. Break circulation w/10 Bb1 fiesh water. Mixed 125 sks bo/40 Pasmix cement w/62 gel. 14th fixele 18/2 Q 12.8 18/2 pump + lines. shut down, release plug. Displace W/28.1 Bb1 fresh water. Fina) pump pressure 700 623. Bump plug to 1100 655. Closed casing in at 1000 632. Good cement cetures to surface.	Alling address Box 404 TY STATE STATE ZIP CODE 441 Calm 7 Jeff 6 DESTYPE LONGSTring HOLE SIZE ASING DEPTH 1753 DRILL PIPE LURRY WEIGHT 1253 SURRY VOL SPLACEMENT 28, 8b) DISPLACEMENT PSI 700 EMARKS: Safely meeting - Ry up to 4½ croing. Brown Community Commun	
Box 404 STATE ZIP CODE Gridley BY 2 Jess a Gridley BY 2 Jess a Gridley BY 2 Jess a HOLE SIZE LAW HOLE DEPTH 1748' CASING SIZE & WEIGHT 41/2 9.5" ASING DEPTH 1753' DRILL PIPE BURRY WEIGHT 1253' SLURRY VOL BISPLACEMENT 28.1 8b1 DISPLACEMENT PSI 700 BY 100 RATE EMARKS: Safety meeting - Ky up to 41/2 cesing. Brank circulation u/10 8b1 First water Mixed 125 sxs bo/40 Parmix cement u/62 gel, 1/4" Fixele Mix @ 128" Man. Tail in u/100 sxs thicket cement u/5" Kal-say 1 Mays (2) 13 24 Man. Dashert pump times. Shut down, release plug. Oxplace u/28.1 8b1 fresh water. Final pump pressure 700 psq. Oxplace Closed cessing in at 1000 psq. Good cement retwork to surface:	Gox 404 STATE ZIP CODE Gridley Gridl	DRIVER
STATE ZIP CODE Gridley B TYPE longstring HOLE SIZE LAW HOLE DEPTH 1748' CASING SIZE & WEIGHT 41/2 19.5" ASING DEPTH 1753' DRILL PIPE WATER gal/sk 8.0 CEMENT LEFT in CASING 17' SPLACEMENT 28.18b) DISPLACEMENT PSI 700 EMARKS: Safely meeting - Rig up to 41/2 cesing. Break circulation w/10 Bb1 firesh water. Miyed 125 sks 60/40 Army cement w/62 gel 1/4" flocie 1/2 (2.2" 1/2" 1/2" 1/2" 1/2" 1/2" 1/2" 1/2" 1/	STATE ZIP CODE Gridley Gridley KS 64852 HOLE DEPTH 1748' CASING SIZE & WEIGHT 4 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2	
Gridley KS 64852 HOLE SIZE BRIVPE LONGSTring HOLE SIZE BRILL PIPE DRILL PIPE DRILL PIPE SPLACEMENT 28. Bb1 DISPLACEMENT PSI 700 EMARKS: Safety meeting - King up to 4½ certing. Brown circulation u/10 Bb1 fiesh water. Mixed /25 sks bo/40 from certain u/5 kd-sen/ psi/sk Casing size & Weight 4½ 9,5 and certain u/20 gel. 1/2 and psi/sk EMARKS: Safety meeting - King up to 4½ certaing. Brown circulation u/10 Bb1 fiesh water. Mixed /25 sks bo/40 from certain u/5 kd-sen/ psi/sk Casing size & Weight 4½ 9,5 and certain u/3 ping plug to 1100 first. Casing size & Weight 4½ 9,5 and certain u/3 ping plug to 1100 first. Casing size & Weight 4½ 9,5 and certain u/3 ping plug to 1100 first. Casing size & Weight 4½ 9,5 and certain u/3 ping psi/sk Casing size & Weight 4½ 9,5 and cer	STATE ZIP CODE Gridley BETYPE LONGSTring HOLE SIZE 674 HOLE DEPTH 1748 CASING SIZE & WEIGHT 41/2 19 ASING DEPTH 1753 DRILL PIPE WATER gal/sk 8.0 CEMENT LEFT in CASING 17 SPLACEMENT 28.1/8 100 RATE EMARKS: Safely meeting - Rig up to 41/2 casing. Break circulation w/10 Bb1 fresh water. Mixed 125 sxs bo/40 Pranty company c	
Of idley B Type longstring HOLE SIZE 674 HOLE DEPTH 1748' CASING SIZE & WEIGHT 41/2" 9.5" ISING DEPTH 1753' DRILL PIPE WATER gailsk 8.° CEMENT LEFT in CASING 17' SPLACEMENT 28.' Bb1 DISPLACEMENT PSI 700 SMARKS: Safely meeting - ky up to 41/2 cesing. Break circulation up 10 Bb1 fresh water. Mixed 125 sks bb/40 forming coment up 10 Bb1 flocale 1/4 @ 12.8" Mal. Tail in up 100 sks thickset coment up 5" Kol-say 1 PSI/sk Water gailsk 8.° CEMENT LEFT in CASING 17' SPLACEMENT 28.' Bb1 DISPLACEMENT PSI 700 SPSI 1100 RATE Fresh water. Mixed 125 sks bb/40 forming coment up 10 Bb1 Flocale 1/4 @ 12.8" Mal. Tail in up 100 sks thickset coment up 1/5" Kol-say 1 PSI/sk Water gailsk 8.° CEMENT LEFT in CASING 17' SPLACEMENT 28.' Bb1 Fresh up to 41/2 cesing. Break circulation up 1/0 Bb1 Flocale 1/4 & 1/4	Of idley B TYPE longstring HOLE SIZE 674 HOLE DEPTH 1748' CASING SIZE & WEIGHT 4 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2	
URRY WEIGHT 12.5 SLURRY VOL WATER gallsk 8.0 CEMENT LEFT in CASING 17' SPLACEMENT 28. Bb1 DISPLACEMENT PSI 700 PSI 1100 RATE MARKS: Safety meeting - Ruy up to 4½ cosing. Break circulation w/10 Bb1 first water. Mixed 125 sxs bo/40 pamily coment w/670 gel, Yuth fixele make @ 12.9 Make. Tail in w/100 sxs thicket coment w/5 Kal-say Pal/sx @ 13.2 Make. Washert pump times. shut down, release plug. Oisplace w/28. Bb1 fresh water. Final pump pressure 700 pst. Sump plug to 1100 pst. Closed cosing in at 1000 pst. Good coment cetures to surface:	URRY WEIGHT 1753 DRILL PIPE WATER gal/sk 8.0 CEMENT LEFT in CASING 17' SPLACEMENT 28. 861 DISPLACEMENT PSI 700 PSI 1100 RATE MARKS: Safely meeting - Ky up to 41's cesing. Breek circulation w/10 861 Firesh water Myed 125 sks 60/40 Proper Company	
ASING DEPTH 1753 DRILL PIPE WATER Gallow POTO OTHER USED PIPE. AURRY WEIGHT 12.5 12.2 SLURRY VOL WATER Gallow P.O CEMENT LEFT in CASING 17' SPLACEMENT 28.1 Bb1 DISPLACEMENT PSI 700 PSI 1100 RATE EMARKS: Safety meeting - Rig up to 4½ cersing. Break circulation w/10 Bb1 fresh water Miyed 125 sks bo/40 formix cement w/52 gel, Yuth fixele Pike @ 12.8 Poton. Tail in w/100 sks thicket cement w/52 Kal-sey Poton (2.13 Poton Washert pump + Imes. shut down, release plug. Displace w/28.1 Bb1 fresh water. Final pump pressure 700 pst. Sump plug to 1100 pst. Closed casing in at 1000 pst. Good cement returns to surface:	ASING DEPTH 1753 DRILL PIPE WATER Gal/sk 8.0 CEMENT LEFT in CASING 17' SPLACEMENT 28.18b1 DISPLACEMENT PSI 700 PSI 1100 RATE EMARKS: Safety meeting - King up to 41's casing. Break circulation w/10 Bb1 Fresh water. Mixed 125 sxs 60/40 Pranty compativity and 11.18th	950
WATER gallsk 8.0 CEMENT LEFT in CASING 17' SPLACEMENT 28.18bl DISPLACEMENT PSI 700 PSI 1100 RATE MARKS: Safety meeting - Rig up to 4½ crsing. Break circulation w/10 Bbl fresh water. Mixed 125 sks bo/40 About coment w/6% gel, Yuth flocate 12.8 About Tail in w/100 sks thickest coment w/5 Kal-say Asy's w (13.8 About pump times shut down, release plug. Outplace w/28.18bl fresh water. Final pump pressure 700 psi. Sump plug to 1100 psg. Closed casing in at 1000 psg. Good coment cetures to surface:	SPLACEMENT 28, Bb1 DISPLACEMENT PSI 700 PSI 1100 RATE MARKS: Safety meeting - Ruy to 4% cesing. Break circulation w/10 Bb1 fresh water. Mixed 125 sks bo/40 Pranty report 11/62 and 11/11	
SPLACEMENT 28, 861 DISPLACEMENT PSI 700 PSI 1100 RATE MARKS: Safety meeting. Rug up to 4½ cosing. Brown circulation u/10 Bb1 first water. Mixed 125 sks 60/40 Azmix coment u/6% gel, 1/4# fixele fixe @ 12.90 Azmix. Tail in u/100 sks thickset coment u/5 Kol-say Azel/sk @ 13.90 Azmina. Washert pump times. shut down, release plug. Outplace u/28. Bb1 fresh water. Final pump pressure 700 PSI. Sump plug to 1100 PSI. closed cosing in at 1000 PSI. Good coment cetures to surface:	MARKS: Safety meeting - Ruy up to 41/2 cosing. Break circulation w/10 Bb1 fresh water. Mixed 125 sxs 60/40 Promise constant 1/62 and 1/10 Bb1	a.p.c
fresh water. Mixed 125 sxs 60/40 Azmix coment w/6% gel, Yu# fixele more a 12.80 More. Tail in w/100 sxs thickset coment w/5 Kal-say Ass/sx @ 13.00 More. washest pump + lines. shut down, release plug. Displace w/28.' Bbl fresh water. Final pump pressure 700 psz. Sump plug to 1100 psz. closed casing in at 1000 psz. Good coment returns to surface:	MARKS: Safety meeting. Rig up to 41/2 cosing. Break circulation w/10 Bb1 fresh water. Mixed 125 sxs 60/40 phony const 11/2 and 11/4	
flucie more (1) year 125 sks 60/40 forming comment u/6% gel, 14# flucie more @ 12.80 floor. Tail in u/100 sks thickset comment u/5 Kal-say floor/sk @ 13.00 floor. Nashout pump times. shut down, release plug. Outplace u/28.' Bbl fresh water. Final pump pressure 700 psz. Gump plug to 1100 psz. closed casing in at 1000 psz. Good comment returns to surface:	TIEST WATER 17 YEAR 125 SKS 60/40 Proper count 11/62 and 11/14	
flush water. [1] yed 125 sks 60/40 forming coment u/6% gel, 14# flush page 12,80 floor. Tail in u/100 sks thickset coment u/5* Kol-say) floofsk @ 13,00 floor. Nashort pump + lines. shut down, release plug. Displace u/28'Bbl fresh water. Final pump pressure 700 psz. Gump plug to 1100 psz. closed casing in at 1000 psz. Good coment returns to surface:	TIEST LIGHT. IT I YEE 125 SES 60/40 Annu count 11/62 and 11.11	
flower make @ 12.80 Maker. Tail in w/100 sxs thickest coment w/50 Kal-say) Maysk @ 13.00 Maylon. Nashert pump + lines. shut down, release plug. Ousplace w/28'Bbl fresh water. Final pump pressure 700 PSI. Sump plug to 1100 PSI. closed casing in at 1000 PSI. Good coment cotypis to surface:	CI SEL CO MEN SEL TO TO THE SELECT OF THE SE	
4/28'Bbl fresh water. Final pump pressure 700 PSI. Sump plug to 1100 PSI. closed casing in at 1000 PSI. Good compat cetures to surface:		Deal
U/28'Bbl fresh water. Final pump pressure 700 PSI. Sump plug to 1100 PSI. closed cosing in at 1000 PSI. Good coment cetures to surface:	A 12 2 A ME	TSK
closed casing in at 1000 P.32. Good compat cotypes to surface:	13. Mashout gume + lines, shut down release also Augustes	
Close cosing in at 1000 p.32. Good comput cotypes to surface.	W/28' Bbl fresh water street and acres as and a	
15 Bbl slurn, to pit. Jab complete. Rig down.	closed and plant person plant to los !	
15 Bbl slury to pit. Jab complete. Rig down.	closes casing in at 1000 p32. Good coment cetures to surface.	est.
, and the second	15 Bbl slura to pit. Jah camplete Pin days	<i>P</i> 33
	, auto	<i>ess.</i>

800.00 800.00 3.15 94.50 cement 39.35 1168.2
3.15 94.50
cement 39.35 1/68.2
1,40,7
.14 92.4
1.80 45.00
14.65 1465.0
SK .36 /20,0
CK TAK 1.05 342.72
98.00 392.00
12.80 76.80
plug 200.00 200.00
Subtatal 4857.1
6.390 SALES TAX 803.3
-

*30*741

ESTIMATED TOTAL 5060.54

JUTHORIZATION Called by Ben

TITLE

DATE_