Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL FORM ACO-1

September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190	API No. 15 - 023-20872-0000
Name: Noble Energy, Inc.	County: Cheyenne
Address: 1625 Broadway, Suite 2200	<u>SE_SESec. 34 Twp. 3</u> S. R. 41 ☐ East ✓ West
City/State/Zip: Denver, CO 80202	feet from S/ N (circle one) Line of Section
Purchaser:	feet from (E) W (circle one) Line of Section
Operator Contact Person: Jennifer Barnett	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 228-4235	(circle one) NE (SE) NW SW
Contractor: Name: Excell Services Inc., Wray, CO	Lease Name: Zweygardt Well #: 44-34
License: 6273	Field Name: Cherry Creek
Wellsite Geologist: none	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3427' Kelly Bushing: 3437'
New Well Re-Entry Workover	Total Depth: 1506' Plug Back Total Depth: n/a
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 211', cmt w/77 sx Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
if Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator: n/a	feet depth tosx cmt.
Well Name:	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
1/28/2008 1/31/2008 1/31/2008	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, workove	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of 1	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	Submit CP-111 form with all temporarily abandoned wells.
	the sill and are industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	te thereil and gas industry have been fully complied with and the statements
R. H	KOO Office Hee ONLY
Signature: 1974	KCC Office Use ONLY
Title: Permit Representative Date: 5/20/47	Letter of Confidentiality Received
Subscribed and sworn to before me this 20 day of	If Denied, Yes Date: RECEIVED
2000	Wireline Log Received KANSAS CORPORATION COMMISSION
All VI do lovent	Geologist Report Received JUN 0 4 2008
Notary Public: Was Mad lug - Company	UIC Distribution
Date Commission Expires: My Commission Expires Aug. 20, 20	OS CONSERVATION DIVISION WICHITA, KS

Operator Name:	loble Energy, Inc.		Lease Name:	Zweygardt		_ Well #: 44-3	34		
Sec. 34 Twp. 3	S. R. 41	East West	County: Che	eyenne					
tested, time tool ope temperature, fluid re	n and closed, flowing covery, and flow rates	nd base of formations per pand shut-in pressures, value if gas to surface test, a inal geological well site r	whether shut-in po long with final cha	ressure reached	static level, hydro	static pressui	es, bottom hole		
Drill Stern Tests Take		Yes No		Log Forma	tion (Top), Depth a	ind Datum	Sample		
Samples Sent to Ge	ological Survey	Yes No	Na: Niol	ne orara		Top 1268'	Datum		
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No							
List All E. Logs Run:									
Triple Combo	(DEN/NEU/IN	ID)							
		CASING Report all strings set-c	RECORD		ction etc				
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent		
Surface	9 7/8"	Set (In O.D.) 7"	17 Lbs./Ft.	211'	Cement 50/50 POZ	77 sx	Additives 3% CaCl, .25% Flo-cel		
					 				
		ADDITIONAL	CEMENTING / SO	UEEZE RECOR	 D				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives					
Protect Cooling		Type III, 50/50 POZ	80 sx	2% Gel, 1% CFL-80					
	PERFORATI	ON RECORD - Bridge Plug	is Set/Type	Acid Fr	acture, Shot, Cemen	t Squeeze Beco	ord		
Shots Par Foot		Footage of Each Interval Per		(Amount and Kind of Material Used)					
n/a	n/a		n/a						
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TUBING RECORD	Size	Set At	Pooker At	Liner Run					
TOBING RECORD	3126	Set At	Packer At	Liller Hull	Yes No	·			
Date of First, Resume	rd Production, SWD or E well	nhr. Producing Met	hod Flowl	ng Pump	oing 🔲 Gas Li	ft 🗌 Otr	ner (Explain)		
Estimated Production Per 24 Hours	Oil O	Bbls. Gas	Mcf Wa		Bbls. (Gas-Oil Patio	Gravity		
Disposition of Gas									
Vented Sold		Open Hole	Perf.	Dually Comp.	Commingled _	Me 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
(if vented, S	ubmit ACO-18.)	Other (Speci	ify)						

Casing & Cement

For String: Surface Well Name: ZWEYGARDT 44-34 Casing Detail: Casing Description Run Date Set Depth (ftKB) Cut Pull Date Depth Cut Pull (ftKB) Wellbore Centralizers Scratchers Surface 1/28/2008 09:15 211.0 Original Hole Casing Components

Joints Item Description OD Nominal (in) ID (in) Bottom (ftKB) lcon Wt (lbs/ft) Grade Top Thread Length (ft) Top (ftKB) Casing 9 Casing Joints 6.538 17.00 H-40 202.00 9.0 211.0 (black) Cementing Job Details: Surface Casing Cement casing Surface, 211.0ftKB Original Hole Cementing Start Date Cementing Company
BISON CEMENT Cementing End Date 1/28/2008 11:00 1/28/2008 11:15 Cmnt w/(77) sxs of 50/50 POZ, 3% CaCl, .25% Flo-cele, 1.13 yield, 15.2 density; Circ (4) bbls to pit Cement Stage#1 Description: Plug Failed? Full Return? Pipe Reciprocated? Pressure Held (psi) Stage Number Top (ftKB) Bottom (ftKB) Cement Volume Return (bbl) 211.0 Top Plug? Bottom Plug? Initial Pump Rate (bbl/min) Final Pump Rate (bbl/min) Average Pump Rate (bbl/min) Final Pump Pressure (psi) Plug Bump Pressure (psi) Pressure Release Date Comment **Cement Fluids** Tail Fluid Type Estimated Top (ftKB) Tail 9.0 211.0 Class /ield (ft³/sack) Density (lb/gal) Volume Pumped (bb) 50/50 POZ 15.20 1.13

> RECEIVED KANSAS CORPORATION COMMISSION

> > JUN 0 4 2008

CONSERVATION DIVISION WICHITA, KS

www.peloton.com

Excess (%)

Cement Fluid Additives

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Report Printed: 5/27/2008

BISON OIL WELL CEMENT! INC. 1738 Wynkoop St., Ste. 102 Denver, Colorado 80202 Phone: 303-296-3010 Fax: 303-298-8143 Fax: 303-298-8143

E-mail: bisonoil1@qwest.net

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LOCATION L 129
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TREATMENT REPORT

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AUTHORIZATION TO PROCEED Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemn	OITAMONTUA	N TO PROCEÈÇ	<u> </u>				aut limitation the name	ions on the reverse s	side hereaf which i	nclude the r	elease and indemnity.	