

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190
 Name: Noble Energy, Inc.
 Address: 1625 Broadway, Suite 2200
 City/State/Zip: Denver, CO 80202
 Purchaser: Kinder Morgan
 Operator Contact Person: Jennifer Barnett
 Phone: (303) 228-4235
 Contractor: Name: Excell Services Inc., Wray, CO
 License: 8273
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: n/a
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| 1/27/2008 | 1/28/2008 | 2/13/2008 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 023-20885-0000
 County: Cheyenne
 NE NE Sec. 6 Twp. 4 S. R. 41 East West
660' feet from S / (N) (circle one) Line of Section
660' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Raile Well #: 41-6
 Field Name: Cherry Creek
 Producing Formation: Niobrara
 Elevation: Ground: 3590' Kelly Bushing: 3596'
 Total Depth: 1624' Plug Back Total Depth: 1558'
 Amount of Surface Pipe Set and Cemented at 237' cmt w/ 88 sx Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to _____ sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Handwritten: Alt 1 - Dig - 9/8/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett
 Title: Permit Representative Date: 4/3/08
 Subscribed and sworn to before me this 3rd day of April
 20 08
 Notary Public: Pauleen M. Miller
 Date Commission Expires: August 6, 2011

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **APR 04 2008**
CONSERVATION DIVISION WICHITA, KS

Operator Name: Noble Energy, Inc. Lease Name: Raile Well #: 41-6
 Sec. 6 Twp. 4 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1440'

Triple Combo (Array Induction/ Comp. Neutron/ Litho Density), CBL/GR/CCL

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|-------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 7/8" | 7" | 17 Lbs./Ft. | 237' | 50/50 POZ | 88 | 3% CaCl, .25% Flo-celc |
| Production | 6 1/4" | 4 1/2" | 10.5 Lbs./Ft. | 1601' | Lead, Type III | 36 | 12%gel, 2%CaCl, .25 Polyflako |
| | | | | | Tail, 50/50 POZ | 56 | 2% Gel, 1% CFL-80 |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 4 spf | Perf. Niobrara interval from 1448' to 1487' | Niobrara frac'd with 500 gals 7.5% HCL acid, 12,000 gals of 25% CO2 foamed gel pad; 31,992 gals 25% CO2 foamed gel carrying 100,200 lbs 16/30 sand. AIP-538psi; AIR-12 bpm | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|--|--|-----------|---------|-------------|---|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| 3/17/2008 | Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |
| | 0 | 115 | 0 | 0 | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8149
 E-mail: bisonoil1@qwest.net

INVOICE # 6869
 LOCATION C26
 FOREMAN PAT
CLARENCE HEWLEN
JOHN

TREATMENT REPORT

| DATE | WELL NAME | SECTION | TWP | RGE | COUNTY | FORMATION |
|---------|-----------|---------|-----|-----|---------|-----------|
| 1-27-08 | R26L H1E | | | | Coleman | |

| | |
|--------------------------------------|-------------------------------------|
| CHARGE TO <u>EXCEL SERVICES</u> | OWNER <u>NOBEL</u> |
| MAILING ADDRESS | OPERATOR |
| CITY | CONTRACTOR <u>EXCEL R92</u> |
| STATE ZIP CODE | DISTANCE TO LOCATION <u>7 MILES</u> |
| TIME ARRIVED ON LOCATION <u>4:38</u> | TIME LEFT LOCATION <u>6:15</u> |

| WELL DATA | | | PRESSURE LIMITATIONS | | |
|------------------------------|------------------|---------------|--|----------------------------------|----------------|
| HOLE SIZE <u>9 3/4</u> | TUBING SIZE | PERFORATIONS | | THEORETICAL | INSTRUCTED |
| TOTAL DEPTH <u>242</u> | TUBING DEPTH | SHOTS/FT | SURFACE PIPE ANNULUS LONG | | |
| | TUBING WEIGHT | OPEN HOLE | STRING | | |
| CASING SIZE <u>7"</u> | TUBING CONDITION | | TUBING | | |
| CASING DEPTH <u>236</u> | | TREATMENT VIA | TYPE OF TREATMENT | | TREATMENT RATE |
| CASING WEIGHT <u>17</u> | PACKER DEPTH | | <input checked="" type="checkbox"/> SURFACE PIPE | BREAKDOWN BPM | |
| CASING CONDITION <u>GOOD</u> | | | <input type="checkbox"/> PRODUCTION CASING | INITIAL BPM | |
| | | | <input type="checkbox"/> SQUEEZE CEMENT | FINAL BPM | |
| | | | <input type="checkbox"/> ACID BREAKDOWN | MINIMUM BPM | |
| | | | <input type="checkbox"/> ACID STIMULATION | MAXIMUM BPM | |
| | | | <input type="checkbox"/> ACID SPOTTING | AVERAGE BPM | |
| | | | <input type="checkbox"/> MISC PUMP | | |
| | | | <input type="checkbox"/> OTHER | HYD HHP = RATE X PRESSURE X 40.8 | |

| PRESSURE SUMMARY | | |
|-------------------------------------|-----------------------|--|
| BREAKDOWN or CIRCULATING <u>psi</u> | AVERAGE <u>psi</u> | |
| FINAL DISPLACEMENT <u>psi</u> | ISIP <u>psi</u> | |
| ANNULUS <u>psi</u> | 5 MIN SIP <u>psi</u> | |
| MAXIMUM <u>psi</u> | 15 MIN SIP <u>psi</u> | |
| MINIMUM <u>psi</u> | | |

INSTRUCTIONS PRIOR TO JOB MIERU, SATURDAY, EST C 1200, MDP 89515 PLANT 15.3 DENSITY
1.137160, DISPLACE 9 BRUSH 30-5 LITERAL WASH WATER PIT R 8 DOWN

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MIERU 4:45 SAT 5:15 C 200 5:30
DISPLACE 5:30 SLUTIN V 11 538 PBL STOP IT 7

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 04 2008
 CONSERVATION DIVISION
 WICHITA, KS

[Signature] AUTHORIZATION TO PROCEED
[Signature] TITLE
11/27/08 DATE

Customers hereby acknowledge and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwest.net

INVOICE # 6819
 LOCATION ST. FRANCIS KS
 FOREMAN STANLEY B. STIMPSON
Eric Jim Rubin

TREATMENT REPORT

| DATE | WELL NAME | SECTION | TWP | RGE | COUNTY | FORMATION |
|---------|------------|---------|-----|-----|----------|-----------|
| 1-28-04 | RAILE 41-6 | | | | CHEYENNE | |

| | | | |
|--------------------------|--------|----------------------|--------------|
| CHARGE TO | EXCELL | OWNER | |
| MAILING ADDRESS | | OPERATOR | HEIL |
| CITY | | CONTRACTOR | EXCELL Rig 2 |
| STATE ZIP CODE | | DISTANCE TO LOCATION | |
| TIME ARRIVED ON LOCATION | 2:30 | TIME LEFT LOCATION | 4:50 |

| WELL DATA | | | PRESSURE LIMITATIONS | | |
|-------------|-------|------------------|----------------------|---------------------------|------------|
| HOLE SIZE | 6 1/4 | TUBING SIZE | PERFORATIONS | THEORETICAL | INSTRUCTED |
| TOTAL DEPTH | 1624 | TUBING DEPTH | SHOTS/FT | SURFACE PIPE ANNULUS LONG | |
| | | TUBING WEIGHT | OPEN HOLE | STRONG | |
| CASING SIZE | 4 1/2 | TUBING CONDITION | | TUBING | |


| | | TREATMENT WA | TYPE OF TREATMENT | TREATMENT RATE |
|------------------|------|--------------|---|----------------|
| CASING DEPTH | 1600 | | <input type="checkbox"/> SURFACE PIPE | BREAKDOWN BPM |
| CASING WEIGHT | 10.5 | | <input checked="" type="checkbox"/> PRODUCTION CASING | INITIAL BPM |
| CASING CONDITION | good | PATR 1558 | <input type="checkbox"/> SQUEEZE CEMENT | FINAL BPM |

| PRESSURE SUMMARY | | | | |
|--------------------------|-----|------------|-----|---|
| BREAKDOWN or CIRCULATING | psi | AVERAGE | psi | <input type="checkbox"/> ACID BREAKDOWN |
| FINAL DISPLACEMENT | psi | 15IP | psi | <input type="checkbox"/> ACID STIMULATION |
| ANNULUS | psi | 5 MIN SIP | psi | <input type="checkbox"/> ACID SPOTTING |
| MAXIMUM | psi | 15 MIN SIP | psi | <input type="checkbox"/> MISC PUMP |
| MINIMUM | psi | | | <input type="checkbox"/> OTHER |

INSTRUCTIONS PRIOR TO JOB m-ru SAFETY MEETING SST-LIFE m-p 3000BBS mud flush
 m-p 37 sh. also pot. 12% BBG-1 2% BBGA-1 .25% BF LA-1
 m-p 5L sh. also pot. 2% BBG-1 .25% BF LA-1 (1% BBFL) drop plug Displace 24800BBS H2O
 SST Plug 1400 to 1500 PSI check float & latch wash up PIT Rig down

| JOB SUMMARY | | | |
|--|------|----------|------|
| DESCRIPTION OF JOB EVENTS m-ru (2:30) SAFETY (3:33) m-p mud flush (3:40) | | | |
| m-p lead cement (3:48) m-p tail cement (3:55) | | | |
| Drop plug (4:00) Displace (4:04) | | | |
| | Time | away | PSI |
| | 4:08 | 10 | 300 |
| | 4:00 | 20 | 600 |
| | 4:13 | SST Plug | 1500 |

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 04 2008
 CONSERVATION DIVISION
 WICHITA, KS


 AUTHORIZATION TO PROCEED TITLE DATE 1-28-04

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.