

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/8/07</u>	<u>2/11/07</u>	<u>2/12/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26761-00-00
County: Neosho
_____ - sw - nw Sec. 11 Twp. 29 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Clevenger Rev. Trust Well #: 11-1
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 968 Kelly Bushing: n/a
Total Depth: 1032 Plug Back Total Depth: 1021.78
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1021.78
feet depth to surface 132 sx cmt.
A1+2 - Dlg - 9/17/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/8/07
Subscribed and sworn to before me this 8th day of June
20 07.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Quest Cherokee, LLC Lease Name: Clevenger Rev. Trust Well #: 11-1
 Sec. 11 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No See attached
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Compensated Density Neutron Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1021.78	"A"	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	900-903/846-848/841-843	300gal 15%HCL/w/ 21 bbls 2%kcl water, 466bbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	900-903/846-848 841-843
4	690-692/634-636/601-604/575-577	300gal 15%HCL/w/ 26 bbls 2%kcl water, 516bbls water w/ 2% KCL, Biocide, 10900# 20/40 sand	690-692/634-636 601-604/575-577
4	485-489/473-477	300gal 15%HCL/w/ 30 bbls 2%kcl water, 566bbls water w/ 2% KCL, Biocide, 10800# 20/40 sand	485-489/473-477

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	930	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
3/30/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	25.2mcf	45bbls	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 11	T. 29	R. 19E			
API #	133-26761	County:	Neosho		504'	2 - 1/2"	8.87
	Elev: 968'	Location	Kansas		598'	3 - 1/2"	10.9
					630'	3 - 1/2"	10.9
Operator:	Quest Cherokee, LLC				724'	4 - 1/2"	12.2
Address:	9520 N. May Ave, Suite 300				755'	4 - 1/2"	12.2
	Oklahoma City, OK. 73120				849'	3 - 1/2"	10.9
Well #	11-1	Lease Name	Clevenger, Rev. Trust		912'	10 - 1/2"	19.9
Footage Location	1980 ft from the		N	Line	944'	7 - 1/2"	16.7
	660 ft from the		W	Line	1038'	7 - 1/2"	16.7
Drilling Contractor:	TXD SERVICES LP						
Spud Date:	NA	Geologist:					
Date Comp:	2/11/2007	Total Depth:	1038'				
Exact spot Location:	SW NW						
Size Hole	12-1/4"	Production					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	22'						
Type Cement	portland						
Sacks							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	sand	500	520	shale	846	849
lime	3	20	sand/shale	520	578	coal	849	850
shale	20	30	coal	578	579	shale	850	902
sand	30	44	shale	579	587	coal	902	904
sand/shale	44	54	sand	587	594	shale	904	919
sand	54	76	shale	594	617	lime/mississ	919	1038
shale	76	90	coal	617	618			
lime	90	96	shale	618	621			
shale	96	260	sand/shale	621	628			
lime	260	286	coal	628	629			
sand/shale	286	340	sand/shale	629	637			
shale	340	364	coal	637	638			
lime	364	404	shale	638	649			
shale	404	437	sand	649	663			
sand	437	448	sand/shale	663	694			
coal	448	449	coal	694	695			
shale	449	461	sand	695	704			
lime	461	475	sand/shale	704	743			
shale	475	477	coal	743	745			
coal	477	478	shale	745	771			
lime	478	490	lime	771	775			
coal	490	491	shale	775	845			
shale	491	500	coal	845	846			

461-475' water

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2019**

FIELD TICKET REF # _____

FOREMAN Joe

419700

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
2-12-07	Clevenger Rev trust 11-1				11	29	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe B	1:45	5:00		903427		3.25	<i>Joe Borch</i>	
Tim A		4:30		903255		2.75	<i>Tim A</i>	
Russell A		4:15		903206		2.5	<i>Russell A</i>	
Maverick D		1:15		903414	932170	2.5	<i>Maverick D</i>	
TROY W		4:45		931500		3	<i>Troy W</i>	

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1031.70 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1021.78 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.29 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Installed cement head PAW 1 SK gel & 10 bld dye & 132 SKs of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903206	2.5 hr	Bulk Truck	
1104	1355K	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate	
1123	7000 gal	City Water	
903414	2.5 hr	Transport Truck	
932170	2.5 hr	Transport Trailer	
931500	3 hr	80 Vac	