

MAY 21 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 8996
Name: Mid Continent Resources, Inc.
Address: PO Box 399 140' S & 70" W of E/2 E/2 SW Sec. 24 Twp. 19 S. R. 22 East West
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Scott Corsair
Phone: (785) 398-2270
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Scott Corsair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/15/2006</u>	<u>12/22/2006</u>	<u>02/10/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24454-00-00
County: Ness
Elevation: Ground: 2258' Kelly Bushing: 2264'
Total Depth: 4394' Plug Back Total Depth: 4383.5'
Amount of Surface Pipe Set and Cemented at 215 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2508' Feet
If Alternate II completion, cement circulated from 2508'
feet depth to surface w/ 325 sx cmt.

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gillig Well #: 3-24

Field Name: Schaben
Producing Formation: Mississippian

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 47,000 ppm Fluid volume 750 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

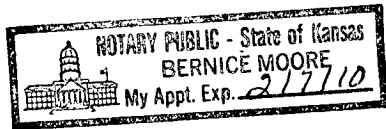
Alt 2 - Dlg - 9/17/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Petroleum Engineer Date: 05/17/2007
Subscribed and sworn to before me this 17th day of May,
19 2007.
Notary Public: Bernice Moore
Date Commission Expires: 2/7/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Mid Continent Resources, Inc. Lease Name: Gillig Well #: 3-24
 Sec. 24 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron/Density	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1488</td> <td>+776</td> </tr> <tr> <td>Chase</td> <td>2368</td> <td>-104</td> </tr> <tr> <td>Heebner</td> <td>3729</td> <td>-1465</td> </tr> <tr> <td>Lansing</td> <td>3778</td> <td>-1514</td> </tr> <tr> <td>Ft. Scott</td> <td>4274</td> <td>-2010</td> </tr> <tr> <td>Cherokee</td> <td>4294</td> <td>-2030</td> </tr> <tr> <td>Mississippian</td> <td>4366</td> <td>-2102</td> </tr> <tr> <td>TD</td> <td>4384</td> <td>-2120</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1488	+776	Chase	2368	-104	Heebner	3729	-1465	Lansing	3778	-1514	Ft. Scott	4274	-2010	Cherokee	4294	-2030	Mississippian	4366	-2102	TD	4384	-2120
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TD	4384	-2120																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	215'	common	170	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4384'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2508'-surf.	SMD	325	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4364-74' & 4373-83'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4366'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
02/10/2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	50		40			

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Sumit ACO-18.)</i>		<input type="checkbox"/> Other (Specify)			
Commingled <u>4364-74' & 4373-83'</u>					

ALLIED CEMENTING CO., INC.

Federal Tax I.D. _____

26453

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Ness City

DATE <u>12-16-06</u>	SEC. <u>24</u>	TWP. <u>19S</u>	RANGE <u>22W</u>	CALLED OUT <u>9:30 AM</u>	ON LOCATION <u>11:05 PM</u>	JOB START <u>3:40 AM</u>	JOB FINISH <u>4:10 AM</u>
LEASE <u>Full</u>		WELL # <u>3-24</u>	LOCATION <u>Fazina Sec 2/4W 1/4N/4E</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Thompson #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 215'

CASING SIZE 8 5/8" DEPTH 215'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT _____

OWNER Midcontinent Res.

CEMENT AMOUNT ORDERED 17000 Common 2 3/4" 20' GA

EQUIPMENT

PUMP TRUCK # 224 CEMENTER BIO HELPER JAW

BULK TRUCK # 344 DRIVER David Marcy

BULK TRUCK # _____ DRIVER _____

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

RECEIVED
KANSAS CORPORATION COMMISSION @ _____

MAY 21 2007 @ _____

CONSERVATION DIVISION
WICHITA, KS @ _____

HANDLING @ _____

MILEAGE @ _____

REMARKS:

Ran 215' 8 5/8" Triax to break circulation.
Flow line cut - looked up in storage
Cap. Cas to Enjoin (Jump to L.D.)
11:00 AM JAW & BAW Arrived on well
to set on 5' tank to L.D.
Mixed 17000 Common 2 3/4" 20' GA
Display w/ 12 1/2 SLS
Cement Circulated

CHARGE TO: Mid-Continent Resources Inc.

STREET P.O. Box 379

CITY Garden City STATE KS ZIP 67846

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Scott P. Hand

TOTAL _____

SERVICE

DEPTH OF JOB 215'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____



CHARGE TO: American World
 ADDRESS: P.O. Box 466
 CITY, STATE, ZIP CODE: Ness City, KS

TICKET
 No 12394

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>03-24</u>	LEASE <u>G-117</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Ness City, KS</u>	DATE <u>1-21-07</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input checked="" type="checkbox"/> SALES	CONTRACTOR <u>H D [unclear]</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>See [unclear]</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>New well - 1000 306</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500					MILEAGE	20		mi		4.00	80.00
501					Pump Charge	1				550.00	550.00
302					D. FF 100	500	20%	gal		2.25	1125.00
264					CHA	500		gal		200.00	200.00
232					Musol	15		gal		18.00	270.00
230					Surf. 3	1		gal		30.00	30.00
254	RECEIVED KANSAS CORPORATION COMMISSION				Metal	2		gal		35.00	70.00
235	MAY 21 2007				Turbid	1		gal		42.00	42.00
221	CONSERVATION DIVISION WICHITA, KS				Liquid KCL	2		gal		26.00	52.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: 1-21-07 TIME SIGNED: 1:30 pm
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2419.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					2367.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	2419.00

TAX 5.3%

JOB LOG

SWIFT Services, Inc.

DATE 7-24-07 PAGE NO. 11

CUSTOMER American Warrior WELL NO. 113 LEASE Gilling JOB TYPE ACIO Job TICKET NO. 12394

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	13:00							Called out
	15:30							On location / set up tool Spot ACIO Pulled seats & set Packer Stunt head Head on Stunt flush Hole loaded Stung at 400PSI w/ 12 bbl fluid out Still staying to 400PSI Shut in at well head 5 min from 400 PSI to VAC Rack up Job complete Thank you [Signature]
	18:00							

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 21 2007
 CONSERVATION DIVISION
 WICHITA, KS

T. Euchs #109
 B. Coism

12 bbl Acid
 12 bbl fluid
 24 bbls total fluid



CHARGE TO:
M20 COSTEJOY RESOURCES, INC.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 11661

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 3-24	LEASE GTEIG	COUNTY/PARISH NESS	STATE KS	CITY	DATE 12-22-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PENOMARK MLLG	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OZZ	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENG	WELL PERMIT NO.	WELL LOCATION BARRY, KS S5 3/4W, N2W10		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20		MI		4.00	80.00
578	RECEIVED KANSAS CORPORATION COMMISSION MAY 21 2007	1			PUMP SERVICE	1		JOB	4384	1250.00	1250.00
221		1			LUBRICANT KCL	2		GA		26.00	52.00
281		1			MUDFLUSH	500		GA		.75	375.00
402	CONSERVATION DIVISION WICHITA, KS	1			CENTRALIZERS	8		EA		80.00	640.00
403		1			CONCRETE BASKETS	2		EA		280.00	560.00
404		1			PORT COOLER TOP JT # 47	1		EA	2466	2300.00	2300.00
406		1			LATCH DOWN AUG. RAFFLE	1		EA		235.00	235.00
407		1			INSERT FLOAT SHOE W/AUTO FAL	1		EA		310.00	310.00
419		1			ROTATING HEAD RETAIL	1		JOB		250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: 12-22-06 TIME SIGNED: 0930
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6052.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2695.09
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: *White Wason* APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11661

MED CONTINENT RESOURCES

CUSTOMER AMERICAN WARDING EX. WELL GILTB 3-24 DATE 12-22-06 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		SUM		UNIT PRICE	AMOUNT
		LOG	ACCT	DF								
325		1				STANDARD CMLT EA-2	150	SVS			11.00	1650.00
276		1				FLOCEL	38	LBS			1.25	47.50
283		1				SALT	750	LBS			.20	150.00
284		1				CANAL	7	SVS	700	LBS	30.00	210.00
285		1				CF2-1	71	LBS			4.00	284.00
290		1				DAD	1	GA			32.00	32.00
<p>RECEIVED KANSAS CORPORATION COMMISSION MAY 21 2007 CONSERVATION DIVISION WICHITA, KS</p>												
581		1				SERVICE CHARGE			CUBIC FEET	150	1.10	165.00
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	156.59	1.10	156.59
											CONTINUATION TOTAL	2695.09

JOB LOG

MED CONTRACT RESER

SWIFT Services, Inc.

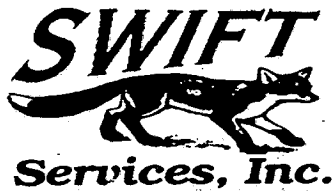
DATE 12-22-06 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR INC WELL NO. 3-24 LEASE GULIZH JOB TYPE 5 1/2" LONGSTRENG TICKET NO. 11661

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0915							ON LOCATION
	0945							START 5 1/2" CASING IN WELL
								TD- 4384 SET = 4383 TP- 4388 5 1/2" 15.5 ST- 42.61 JT OF - 2, 4, 40 COUNTERS - 1, 3, 5, 6, 46, 48, 49, 71 CMT BSKTS - 6, 47 PORT COLLOID - 2466 TOP JT # 47
	1215							DROP BALL - CALCULATE ROTATE
	1330	6	12				450	PUMP 500 GAL MUD FLUSH
	1332	6	20				450	PUMP 20 BBS KCL FLUSH
	1337		4					PLUG RH
	1339	5	36				300	MAX CEMENT - 150 SKS EA-2 W/AMMONIUM
	1347							WASH OUT PUMP - LINES
	1348							RELEASE L.D. PLUG
	1350	7	0					DISPLACE PLUG
		6 1/2	93				750	SHUT OFF ROTATING
	1405	6	103.4				1500	PLUG DOWN - PST UP LATCH IN PLUG
	1407							OK RELEASE PSE - HELD
								WASH TRUCK
	1500							JOB COMPLETE

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 21 2007
 INSPECTION DIVISION
 WICHITA, KS

THANK YOU
 WAYNE, DUSTY, ROB



CHARGE TO:
 AMERICAN WARDEN LLC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 11671
 PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS COOK, KS	WELL/PROJECT NO. 3-24	LEASE GILLEG	COUNTY/PARISH NESS	STATE KS	CITY	DATE 1-10-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H.D.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUATON	ORDER NO.	
3.	WELL TYPE OEL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NESS COOK - SS 3/1W, NS		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECOND RECEIVED/ KANSAS CORPORATION COMMISS	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		ACC	ACCT	DF								
575	MAY 21 2007	1			MILEAGE # 104	20		MC		4.00	80.00	
577		1			PUMP SERVICE	1		JOB		850.00	850.00	
105	CONSERVATION DIVISION WICHITA, KS	1			PORT COLLAR OPENSING TOOL	1		JOB		400.00	400.00	
330		1			SWIFT MULTI-NESSCOY STAINLESS	325		SS		14.00	4550.00	
276		1			FLOCEL	81		URS		1.25	101.25	
287		1			GASSTOP	100		URS		7.00	700.00	
290		1			DAND	2		GAL		32.00	64.00	
581		1			SERVICE CHARGE CEMENT	325		SS		1.10	357.50	
583		1			DRIVAGE	324.11		URS	324.11	1.00	324.11	

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: 1-10-07
 TIME SIGNED: 0830
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	7426.86
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#2	2011.61
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR
 Wade Wason

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

1-19-07
 DATE 1-10-07 PAGE NO. 1-2

CUSTOMER AMERICAN WARRIOR INC WELL NO. 3-24 LEASE GILLEG JOB TYPE CEMENT PORT COLLAR TICKET NO. 11671

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 2486 2506
1/19/07	1000				✓		1000	PSE TEST CASING - HELD
	1005	2	3	✓		700		OPN PORT COLLAR - LWT RATE (SRPM - 1500 PSE PUMP 50 SPS GEL) NO BLOW
	1045	2 1/2	14	✓		750		MIX CEMENT 10 - 50 SPS SMD 1/4" FLOCEL = 14.0 MG DC
	1055	2 1/2	9	✓		850		DISPLACE CEMENT
	1100				✓		1000	CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATE 9 SPS CEMENT TO SET
	1110	3 1/2	25		✓		500	RUN 4 JTS CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL - PERFORATE - RUN R-4 PKR
1/19/07	1500							JOB COMPLETE
								RECEIVED KANSAS CORPORATION COMMISSION MAY 21 2007 CONSERVATION DIVISION WICHITA, KS
								THANK YOU 1-10-07 WANK, DUSTY, BRETT, RYAN 1-19-07 WANK, BRETT, SEAN, JEFF, ROGER
1/10/07	1100				✓		1200	1-10-07 PSE-TEST HELD
		2	5	✓		600		LWT RATE - NO BLOW (GET 10 SPS GEL OFF REG)
	1115	3-5	34			700/1100		PUMP 10 SPS GEL - NO BLOW
	1130				✓		1250	CLOSE PORT COLLAR - PSE TEST - HELD
	1200							DONE FOR TODAY - PULL TOOL CONTINUING



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11671

CUSTOMER: AMERLAW WARRIOR INC. WELL: G21176 3-24 DATE: 1-19-07 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	OP			UM	UM				
575		1				MESSAGE # 104	20	MC			4.00	80.00
578		1				PUMP SERVICE	1	JOB	2337	FT	1250.00	1250.00
581		1				SERVICE CHARGE COMNT	325	SKS			1.10	357.50
583		1				DRAINAGE	324.11	LBS	324.11	PM	1.00	324.11
<p>RECEIVED KANSAS CORPORATION COMMISSION MAY 21 2007 CONSERVATION DIVISION WICHITA, KS</p>												
SERVICE CHARGE						CUBIC FEET						
MILEAGE CHARGE						TOTAL WEIGHT		LOADED MILES		TON MILES		

CONTINUATION TOTAL 2011.61

JOB LOG

SWIFT Services, Inc.

DATE 1-19-07 PAGE NO. 2-2

CUSTOMER **AMERDA WARRIOR LLC** WELL NO. **3-24** LEASE **GZLEG** JOB TYPE **SQUEEZE PERFORATION** TICKET NO. **11671**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								2 3/8 x 5 1/2 PORT COLU2 = 2506'
								PERFS = 2337'
								PKR = 2220'
	1320				✓		500	PERF AHEADS - HEUS - SINTEN
	1305	3	35	✓		800		PUMP MUD - GOOD CALCULATED
	1325	3 1/2	125	✓		650 ^{MAX}		MIX CMWT - 225 SWS SMD 1/4" FLOCCUL = 11.2 PP6
		3	14	✓		400 ^{MAX}		50 SWS SWS " 2 3/8 CASING = 14.0 PP6
	1415							WASH OUT PUMP - LEV'S
	1418	2	0	✓		750		DISPLACE CMWT
		2 1/2	4	✓		850		"
	1422	2	10 1/4	✓		900		" SHUT DOWN
	1430					550		SHUT IN - WELL
								CIRCULATED 20 SWS CMWT TO POT
								WASH TRUCK TOC = 2290' ±
	1500							JOB COMPLETE

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 2 2007

CONSERVATION DIVISION
WICHITA, KS

THANK YOU

WARR, BOETT, SAW, JEFF, ROGGE