

MAY 18 2007

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3293
 Name: Russell Oil, Inc.
 Address: PO Box 1469
 City/State/Zip: Plainfield, IL 60544
 Purchaser: na
 Operator Contact Person: LeRoy Holt II
 Phone: (815) 609-7000
 Contractor: Name: Shields Oil Producers, Inc.
 License: 5184
 Wellsite Geologist: Todd Morgernstern
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 11-17-06 11/23/06 11/24/06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 065-23245-00-00
 County: Graham
52 NE Sec. 36 Twp. 10 S. R. 23 East West
2010 feet from S / (circle one) Line of Section
1340 feet from (circle one) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: McCall Well #: 2-36
 Field Name: Echo
 Producing Formation: na
 Elevation: Ground: 2256' Kelly Bushing: 2261'
 Total Depth: 3375' Plug Back Total Depth: na
 Amount of Surface Pipe Set and Cemented at 219 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1725
 feet depth to Alt 2 Dlg. w/ 200 9/17/08 sx cmt.
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 39000 ppm Fluid volume 975 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Uuan Shelby Above*
 Title: President Date: 5-14-2007
 Subscribed and sworn to before me this 14th day of May,
2007.
 Notary Public: *Patti Holt*
 Date Commission Expires: 7/23/2008

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Side Two

Operator Name: Russell Oil, Inc. Lease Name: McCall Well #: 2-36
 Sec. 36 Twp. 10 S. R. 23 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached sheet

List All E. Logs Run:

Radiation Guard; Comp. Sonic Log

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	219	common	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Russell Oil, Inc.
McCall #2-36
2261' K.B.
2010' FNL; 1340' FEL
Sec. 36

	<u>Depth</u>	<u>Datum (log)</u>
Anhydrite	1746'	+515
Base Anhydrite	1792'	+469
Topeka	3269'	-1008
Heebner	3492'	-1231
Toronto	3514'	-1253
Lansing	3528'	-1267
Muncie Creek	3652'	-1391
Stark Shale	3714'	-1453
BKC	3748'	-1487
Conglomerate	NR	NR
Arbuckle	NR	NR
RTD	3775'	-1514
LTD	3778'	-1517

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CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1174**

Date	1-24-07	Sec.	36	Twp.	1	Range	53	Called Out		On Location	2-0-07	Job Start	2-0-07	Finish	4:30 PM
Lease	McCall	Well No.	2-30			Location	Loomis, MO 211			County		State	MO		

Contractor	S. H. D. Co.		Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Type Job	plug		Charge To	Russell Oil Inc	
Hole Size	7 7/8	T.D.	3775		
Csg.	Depth				
Tbg. Size	Depth		Street		
Drill Pipe	Depth		City State		
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.		
Cement Left in Csg.	Shoe Joint				
Press Max.	Minimum				
Meas Line	Displace				

CEMENT

Perf.

EQUIPMENT

			Amount Ordered	200 @ 6.50 = 1300.00	
			Consisting of		
Pumptrk	1 No.	Cement Helper	Common	120 @ 10.60	1272.00
Bulktrk	41 No.	Driver	Poz. Mix	80 @ 5.70	456.00
Bulktrk	1 No.	Driver	Gel.	10 @ 16.50	165.00

JOB SERVICES & REMARKS

Pumptrk Charge	1775 1775' plug	775.00	Flouresol	50# @ 2.00	100.00
Mileage	73 @ 5.00	365.00			
Footage		1140.00			
	Total	1775			

Remarks:		Sales Tax	
25.00 @ 17.75		Handling	210 @ 1.90 = 399.00
100 @ 10.00		Mileage	8¢ per sk per mile = 1276.40
40 @ 2.75			
12 @ 11.67 = 140.04		Sub Total	1140.00
10 @ 11.40 = 114.00		Total	
15 @ 11.40 = 171.00		Floating Equipment & Plugs	8¢ Dry HO = 45.00
		Squeeze Manifold	
		Rotating Head	

Thanks

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WICHITA, KS

Tax	266.59
Discount	489.00
Total Charge	4659.99

X Signature Mike Hynes

4659.99

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1167**

Date	11/1/06	Sec.	30	Twp.	10	Range	50	Called Out		On Location	9:30pm	Job Start	11:30 PM	Finish	11:15 PM
Lease	Well No.		630		Location			L...		County		State			

Contractor	Owner	
Type Job	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	T.D.	222
Csg.	Depth	220
Tbg. Size	Depth	
Drill Pipe	Depth	
Tool	Depth	
Cement Left in Csg.	Shoe Joint	
Press Max.	Minimum	
Meas Line	Displace	20 = 13" HB

CEMENT

EQUIPMENT		Amount Ordered	175 @ 35 @ 200 gal
		Consisting of	
Pumptrk	1 No. Cementer Helper	Common	175 @ 10.60
Bulktrk	2 No. Driver	Poz. Mix	
Bulktrk	5 No. Driver	Gel.	4 @ 16.50

JOB SERVICES & REMARKS		Chloride	6 @ 45.00	270.00
		Hulls		

Pumptrk Charge	775.00
Mileage 73 @ 5.00	365.00
Footage	
Total	1140.00

Remarks:		Sales Tax	
		Handling	185 @ 1.90
		Mileage	.08 PER SALK PER MILE
			PUMP TRUCK CHARGE
		Sub Total	1140.00
		Total	

	Floating Equipment & Plugs	69.00
	Squeeze Manifold	
	Rotating Head	

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Tax	125.43
Discount	(483.00)
Total Charge	4474.33

X Signature *Eustace B...*