

MAY 16 2007

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3293
Name: Russell Oil, Inc.
Address: PO Box 1469
City/State/Zip: Plainfield, IL 60544
Purchaser: na
Operator Contact Person: LeRoy Holt II
Phone: (815) 609-7000
Contractor: Name: Shields Oil Producers, Inc.
License: 5184
Wellsite Geologist: Todd Morgernstern

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/11/06 12/26/06 1/30/07
Spud Date or 12/26/06 1/30/07
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 065-23246-00-00

County: Graham

NE SE Sec. 25 Twp. 10 S. R. 23 East West
1950 _____ feet from S N (circle one) Line of Section
670 _____ feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Bollig D Well #: 2-25

Field Name: Prairie Glen

Producing Formation: Lansing Kansas City

Elevation: Ground: 2342' Kelly Bushing: 2347'

Total Depth: 4170' Plug Back Total Depth: 4085'

Amount of Surface Pipe Set and Cemented at 219 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1877' Feet

If Alternate II completion, cement circulated from 1877'

feet depth to surface 235 _____ sx cmt.

Alt 2 - Dlg - 9/17/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 39000 ppm Fluid volume 975 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Patti Holt

Title: President Date: 5-14-2007

Subscribed and sworn to before me this 14th day of May

20 07

Notary Public: Patti Holt

Date Commission Expires: 7/23/2008

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received

UIC Distribution



Operator Name: Russell Oil, Inc. Lease Name: Bollig D Well #: 2-25
 Sec. 25 Twp. 10 S. R. 23 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached sheet

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List All E. Logs Run:

Radiation Guard; Sector Bond/Gamma Ray CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	219	common	175	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	4136'	60/40 poz mix	25	3% cc, 2% gel
				"	AA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
2	3788'-3792' (J zone)	500 gal. 15% mud acid; 750 gal 28% NE-FE		
2	3751'-3754' (H zone)	1000 gal 15% mud acid; 2250 28% NE-FE		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8" EUE 8 rd	4080'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/3/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	66	0	36		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Russell Oil, Inc.

Bollig D #2-25

2347' K.B.

1950' FSL; 670' FEL Sec. 25

	<u>Depth</u>	<u>Datum (log)</u>
Anhydrite	1864'	+483
Base Anhydrite	1901'	+446
Topeka	3354'	-1007
Heebner	3575'	-1228
Toronto	3596'	-1249
Lansing	3610'	-1263
Muncie Creek	3736'	-1389
Stark Shale	3800'	-1453
BKC	3834'	-1487
Re-worked Arb.	4074'	-1727
Arbuckle	4083'	-1736
LTD	4170'	-1823
RTD	4360'	-2013

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CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1293

Date <u>12/2/06</u>	Sec. <u>25</u>	Twp. <u>10</u>	Range <u>23</u>	Called Out	On Location <u>7:45 AM</u>	Job Start <u>11:00 AM</u>	Finish <u>9:15 AM</u>
Lease <u>Belle</u>	Well No. <u>D-2</u>	Location <u>Wickmaney</u>			<u>Wichita</u> County	KS State	
Contractor <u>Shields</u>				Owner			
Type Job <u>Surface</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <u>12 1/4</u>	T.D. <u>222</u>			Charge To <u>Russell Oil</u>			
Csg. <u>8 3/4 20'</u>	Depth <u>222</u>			Street			
Tbg. Size	Depth			City			
Drill Pipe	Depth			State			
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. <u>10'</u>	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace <u>135 Bar</u>						
Perf.				CEMENT			
EQUIPMENT				Amount Ordered <u>175</u> <u>200 Cms 200 Cms 200 Cms</u>			
				Consisting of			
Pumptrk <u>1</u>	No.	Cementer <u>Shaw</u>		Common			
		Helper <u>Law</u>					
Bulktrk <u>3</u>	No.	Driver <u>Keith</u>		Poz. Mix			
		Driver					
Bulktrk	No.	Driver		Gel.			
		Driver					
JOB SERVICES & REMARKS				RECEIVED KANSAS CORPORATION COMMISSION			
				MAY 16 2007			
				CONSERVATION DIVISION WICHITA, KS			
Pumptrk Charge							
Mileage							
Footage							
Total							
Remarks: <u>Completed Circulate</u>				Sales Tax			
				Handling			
				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs <u>1 8 1/2 Wood Plug</u>			
				Squeeze Manifold			
				Rotating Head			
<u>Th. K. H.</u>							
				Tax			
				Discount			
				Total Charge			
Signature <u>Eustace Berry</u>							



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TREATMENT REPORT

CONSERVATION DIVISION
WICHITA, KS

Customer Russell Oil, Incorporated	Lease No. Bollig "D"	Lease # 2-25	Date 12-27-06
Field Order # 14269	Station Pratt	Casing 5 1/2 15.5 LB	Depth 4,135
Type Job Long String - New Well	County Graham	State KS	Legal Description 23-105-23W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2 15.5 lb/ft	Tubing Size 4 1/2 15.5 lb/ft	Shots/Ft		cement 175 sacks AA-2	RATE 4.2	PRESS 108	SIP Friction Reducer
Depth 4135'	Depth	From	To	.8% F.L.A. 322	Max 108	Gas .758	Blotk. .25 lb/sk.
Volume 98.84 Bbl.	Volume	From	To	cellulose, 5 lb/sk.	Min 6.30	Gal./sk. 1.45	10 Min.
Max Press 1700 P.S.I.	Max Press	From	To	15 lb./Gal.	Avg 6.30	Gal./sk. 1.45	15 Min.
Well Connection Plug container	Annulus Vol.	From	To	50 sacks 60/40	JHP Used 0.2	plug rat hole (15 shots)	Annulus Pressure mouse hole (10 shots)
Plug Depth 4093 FT	Packer Depth	From	To	Flush 97.5 Bbl. Fresh H ₂ O	Gas Volume 25	sacks for scavenger or seal	Total Load

Customer Representative Burt Beery	Station Manager David Scott	Treater Clarence R. Messick
Service Units 119	228	303
Driver Names Messick	McGuire	McGraw

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					Trucks on location and hold safety meeting
10:30					Shields Drilling start to run Packer Shoe, shoe joint with latch down Baffle screwed into collar and a total of 97, ts. new 15.5 lb./ft. 5 1/2 casing. Ran Turbulizer on collars #1, 3, 4, 5, 6, 7, 8, 9, 10 & 53. Ran Basket on #53. Ran Port Collar on top of it #54 or 1,877 ft. down from surface
12:50					Casing in well. Circulate for 40 minutes.
1:30					Release ball to set Packer Shoe.
1:45	1200				Set packer shoe. Circulate 30 minutes.
2:15	400		20	6	Start Fresh H ₂ O Pre-Flush.
			44	6	Start Super Flush II.
			47		Start Fresh H ₂ O Spacer.
					Stop pumping. Shut in well.
2:25	-0-		4-3	2	Plug rat & mouse holes. Open well.
2:32	500		9	5	Start mixing 25 sacks Scavenger cement.
			54	5	Start mixing 175 sacks AA-2 cement.
					Stop pumping. Shut in well. Wash pump and lines. Release plug. Open well.
2:41	-0-			6.5	Start Fresh H ₂ O Displacement.
2:55			75	5	Start to lift cement.
3:00	1200		97.5		Plug down.
	1700				Pressure up.
					Release pressure. Insert Held



TREATMENT REPORT

Customer <i>Russell Oil</i>	Lease No.	Date
Lease <i>Balling D'</i>	Well # <i>2</i>	<i>1-23-07</i>
Field Order # <i>14991</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>P.C. N.W.</i>	Formation	Depth
		County <i>Graham</i>
		State <i>Ks.</i>
		Legal Description <i>25-10-23w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size <i>2 7/8</i>	Shots/Ft	<i>Cont. -</i>	Acid	<i>2.5% A-Con</i>	RATE	PRESS	ISIP
Depth	Depth <i>1877</i>	From	To	Pre Pad	<i>2.87ft³</i>	Max		5 Min.
Volume	Volume <i>7.3</i>	From	To	Pad		Min		10 Min.
Max Press	Max Press <i>1500</i>	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	<i>7 Disp.</i>	Gas Volume		Total Load

Customer Representative <i>Leroy Holt</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>303 / 457 / 521</i>	
Driver Names <i>Drake</i>	<i>Sullivan</i>	<i>Mittal</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1200</i>					<i>On Location - Safety Meeting</i>
<i>1255</i>	<i>1000</i>				<i>Pressure Test Back side</i>
<i>1305</i>					<i>Open Port Collar</i>
<i>1308</i>					<i>H2O to Circ.</i>
<i>1315</i>		<i>500</i>	<i>21</i>	<i>3.0</i>	<i>Circulation</i>
<i>1316</i>		<i>900</i>		<i>3.0</i>	<i>Mix Cont. @ 11.6#/gal</i>
<i>1330</i>			<i>35</i>		<i>Lost Circ. - Shut Down - Wait 15min</i>
<i>1345</i>		<i>400</i>		<i>1.5</i>	<i>Mix Cont.</i>
<i>1423</i>		<i>500</i>	<i>95</i>	<i>2.5</i>	<i>Mixing Cont. w/ Circ.</i>
<i>1424</i>		<i>500</i>	<i>97</i>	<i>2.5</i>	<i>Cont. Circulated to Pit</i>
<i>1426</i>			<i>107</i>		<i>Shut Down</i>
<i>1430</i>					<i>Clear Pump & Liner</i>
<i>1432</i>		<i>500</i>		<i>2.0</i>	<i>Start Disp.</i>
<i>1436</i>			<i>7</i>		<i>Shut Down</i>
<i>1437</i>					<i>Close Port Collar</i>
<i>1448</i>					<i>Run 4 jts.</i>
<i>1456</i>		<i>400</i>		<i>2.0</i>	<i>Reverse Out</i>
<i>1503</i>			<i>15</i>		<i>Shut Down</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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