RECEIVED KANSÁS CORPORATION COMMISSION

APR 2 5 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 03113	API No. 15 - 003-24401-00-00		
Name: MARTIN OIL PROPERTIES	County: ANDERSON		
Address: 6421 AVONDALE DR. STE 212	NW_NE_NW_SE_Sec. 13 Twp. 20 S. R. 20 East West		
City/State/Zip: OKLAHOMA CITY, OKLAHOMA	2390 feet from S / N (circle one) Line of Section		
Purchaser: CMT	1725 teet from E / W (circle one) Line of Section		
Operator Contact Person: CHRISTIAN L. MARTIN	Footages Calculated from Nearest Outside Section Corner:		
Phone: (_405) 810-0900			
Contractor: Name: EVANS ENERGY DEVELOPMENT	(circle one) NE SE NW SW Lease Name: EAST HASTERT Well #: 9-EIW		
License: 8509	Field Name: GARNETT SHOESTRING		
Wellsite Geologist: NONE	Producing Formation: BARTLESVILLE		
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A		
✓ New Well Re-Entry Workover	Total Depth: 819' Plug Back Total Depth: 811'		
—— Oil —— SWD —— SIOW —— Temp. Abd.	A		
Gas ENHR SIGW			
Dry Other (Core, WSW, Expl., Cathodic, etc)	If you about doubt and		
If Workover/Re-entry: Old Well Info as follows:	1 001		
Operator:	If Alternate II completion, cement circulated from 8 feet depth to 43 0 w/ 10 131 sx cmt.		
Well Name:	reet depth to KIL2. Do W 911109 sx cmt.		
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Pland		
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)		
Plug Back Plug Back Total Depth	Chloride contentppm Fluid volumebbls		
Commingled Docket No.	Dewatering method used		
Dual Completion Docket No	Location of fluid disposal if hauled offsite:		
Other (SWD or Enhr.?) Docket No	Operator Name:		
	Lease Name: License No.:		
3/7/07 3/8/07 3/19/07 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R		
Recompletion Date Recompletion Date	County: Docket No.:		
	Docket No		
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs: TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3-		
All requirements of the statutes, rules and regulations promulgated to regular perein are complete and correct to the best of my howledge.	te the oil and gas industry have been fully complied with and the statements		
Signature:	KCC Office Use ONLY		
itie: OWNER/ OPERATOR Date: 4/4/2007			
1th h	Letter of Confidentiality Received		
Subscribed and sworn to before me this 41 day of WAR	If Denied, Yes Date:		
W. M.			
lotary Public: QMULY WORD # #05007220	1		
to Commission Eville ABIOT 121-NO PROBLES	UIC Distribution		

Side Two

Operator Name: MA	RTIN OIL PROP	ERTIES		Leas	se Name:_	EAST HAS	TERT	_ Well #: 9-E	IW	****
Sec. 13 Twgo. 2			t West	Cour	nty: AND	RSON	····			
INSTRUCTIONS: Si tested, time tool oper temperature, fluid red Electric Wireline Logs	n and closed, flowing covery, and flow rate	g and shul s if gas to	t-in pressures, surface test, a	whether long with	shut-in pre	essure reach	ed static level, hydro	static pressur	es, bottom	hole
Drill Stem Tests Take (Attach Additional		□ Y	es No			og Form	nation (Top), Depth a	nd Datum	□s	ample
Samples Sent to Geo	ological Survey	□ Y	es 🗌 No		Nam	e		Тор	D	atum
Cores Taken Electric Log Run (Submit Copy)		□ Y	=							
List All E. Logs Run:										
		/	CASING rt all strings set-c		_		duction, etc.		T	
Purpose of String	Size Hole Drilled		te Casing t (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
SURFACE	9-7/8"	7"				43'	PORTLAND	10		
COMPLETION	5-5/8"	2-7/8"			· · · · · · · · · · · · · · · · · · ·	811'	50/50 POZ	1120		
			ADDITIONAL	CEMEN	TING / SQL	JEEZE RECO	PRD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sac	ks Used		Type and Po	ercent Additives		
Shots Per Foot	PERFORATI	ON RECOF	ID - Bridge Plug	s Set/Typ	e	Acid,	Fracture, Shot, Cement		ģ	D4h
2	Specify Footage of Each Interval Perforated 2 750'-766'				(Amount and Kind of Material Used) Depth 300 GAL. 15% HCL				Depth	
. 755-755				INJECTION WELL WAITING ON APPROVAL						
					KCC					
TUBING RECORD	Size 2-7/8 "	Set At 811'		Packer	At	Liner Run	Yes No			
Date of First, Resumero	Production, SWD or E	nhr.	Producing Met	nod	Flowing	Pur	nping Gas Lift	Othe	er (Explain)	
Estimated Production Par 24 Hours	Oil	Bbls.	Gas 0	Mcf	Wate	er	Bbis. G	as-Oil Ratio	0	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	DN		L	Production Ir	nterval			
Vented Sold	Used on Lease bmit ACO-18.)		Open Hole Other (Speci	√ Pe	erf. [[C	oually Comp.	Commingled			7

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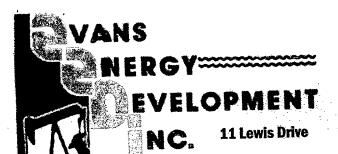
CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 56720 620-431-9210 OR 800-467-8676

CONSERVATION DIVISION WICHITA, KS

TICKET NUMBER 15357
LOCATION OHlana KS
FOREMAN Fred Mades

TREATMENT REPORT & FIELD TICKET

DATE CUSTOMER DE PLASHIN #9 EIW 13 20 20 AN 3-807 7806 E PLASHIN #9 EIW 13 20 AN WINTOMER DIVERS WALLING ADDRESS WALLING A			CART 2 AL	AAAE & NII IAAS	GENERI	SECTION	TOWNSHIP	RANGE	COUNTY
3-8 07 78 6 E MS STATE WISTOMEN MALING ADDRESS 1/421 A P MODEL Dr. St. 272 STATE ZIP CODE MALING ADDRESS 1/421 A P MODEL Dr. St. 272 STATE ZIP CODE MILE STO Gary HOLE SIZE G" HOLE BPTH ZII CASING SIZE & WEIGHT 278 "EUR CASING OPPTH ZII O DRILL PIPE TUBING SLURRY WEIGHT SLURRY WEIGHT SLURRY WEIGHT MIX TO BELLORIVE TO BRILL PIPE MIX PSI MIX P		CUSTOMER#		- ALL			20	20	AN
MAINING ADDRESS MOLE SIZE MOLE BEPTH MIX PSI MAX PSI MAINING MAX PSI MAX		7806	E Mast	evs.	1 -1 40				DOIVER
ARING ADDRESS 1421 A wondate Dr. Stead OK 1916 Month 1 12 12 12 12 12 12 12 12 12 12 12 12 1	USTOMER	I water	- Inc.] [TRUCK#		TRUCK#	DRIVER
ACCOUNT CODE AC	AILING ADDRE				1 1				
OKIELOMA CITY OF THE 2000E OKIELOMA CITY OF THE 23016 OKIELOMA CITY OF THE 23016 OKIELOMA CITY OF THE 23016 OKIELOMA CITY OF THE 2510 Gary OBTIFF Longstring HOLE SIZE 6" HOLE DEPTH 212 CASING SIZE & WEIGHT 27" EVE SURRY WEIGHT SLURRY VOL WATER BUSING CEMENT LEFT in CASING 25" Plug SURRY WEIGHT SLURRY VOL WATER BUSING THE 1 TO T	1.421	Aumda	4 Dr. St	10212	_				
OBJECT AND CASH HOLE SIZE 6" HOLE DEPTH 912' CASING SIZE & WEIGHT 2 76" EUR CASING DEPTH 811' DRILL PIPE TUBING CASING DEPTH 811' DRILL PIPE THE STANDARY OF THE SUBJECT OF THE SUBJECT AND ASSOCIATION OF THE SUBJECT AND ASSOCIATION OF THE SUBJECT AND ASSOCIATION OF THE SUBJECT ASSOCIATION OF		77.97.9		IP CODE			Rick		
OB TYPE LONGSTRING HOLE SIZE 6" HOLE DEPTH 617 CASING SIZE & WEIGHT 27 TO EXAMING DEPTH 811 O BRILL PIPE TUBING SASING DEPTH 811 O BRILL PIPE TUBING SELURRY WEIGHT 4.7 BBL DISPLACEMENT PSI MIX PSI RATE 4BPM RATE 981/5M CASING 25" P/19 REMARKS: Check Casing depth w/ measuring in Febblish a yeulasion MIX Pump 100° Premior Geld Flush. Mixt Pump 131.5 SOJSO Pay Mix Comment 2" (a comparation of the file seal persons) Comment to Suxtace Flush plangs (ms clean. Displace) 28" Rubber alug to casing to w/4.2 BBLS Fresh Water ressore to 7.50 * P/5! Hild pressore for 30 Min MIT. Shut in casing. Fugus Energy Dou Inc ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTA CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTA SY401 JON MILEAGE Pump Truck 368 5407 Minimum Ton Mileage Side 39 5500 Do Mix Solsto Por Mix Cannot 49 1188 325" Kal Seal 1107 33" Flo Seal 1107 33" Rubber Plug Sub Total 38 SALESTAX SALESTAX SALESTAX SALESTAX SALESTAX SALESTAX SALESTAX	Oklaha	na City	OK	73116		5/0		2 %	11 -1.6
ASING DEPTH SELL O DRILL PIPE. TUBING FULL PIPE SLURRY VOL WATER BAIMS CEMENT LEFT IN CASING 23 Plug RATE YBPM RATE YB				6"	HOLE DEPTH	819	CASING SIZE & W	EIGHT	FOF
LURRY WEIGHT SURRY VOL SPLACEMENT 4.7 BBL DISPLACEMENT PSI MIX PSI SEMARKS: Check (as ins depth w) measuring line. Establish a yould in the marks: Check (as ins depth w) measuring line. Establish a yould in the most of			DRILL PIPE		_ TUBING			- 1. N	-5/ -
RATE FREIGHT 4.7 BBL DISPLACEMENT PSI MIX PSI RATE FRABISH A YCU BASION MIX HUMB JOSEPH W/ MEASURING LINE. ESTABLISH A YCU BASION MIX HUMB JOSEPH W/ MEASURING LINE. MIX HUMB RESERVENCES OF POWER HOUSE PERSON DISPLACED POWER HOUSE PERSON DISPLACED POWER HOUSE PERSON DISPLACED POWER HOUSE PERSON DISPLACED POWER HOUSE P			SLURRY VOL		WATER gal/sk				709
EMARKS: Check casing death w/ measuring line. Establish a you letter. Mixt Pump Joo Premior Geld Flush Mixt Pump 131 S 50/50 Por Mix Commet 2 to (as S Kol Scal Kut Flo Seel per Commet to Suxtace. Flush pampe (ms. clean. Displace. 28 Rubber plug to casins 1D. w/4.) BBLS Fresh Water Pressore to 750 FPS1. Hold pressore For 30 min. MIT. Shut in casing. Fugus Energy Day Inc. ACCOUNT OUNTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTA CODE OUNT MILEAGE Comment Pump 368 849 5406 30 mi MILEAGE Pump Truck 369 5407 Minimum Ton Mileage 510 28 5407 Minimum Ton Mileage 510 28 5407 A January Robert Flug. 1124 January Robert Plug. 1139 Waster Flo Seal 1107 33 Flo Seal 1107 33 Flo Seal 1107 33 Flo Seal 1107 33 Flo Seal 1109 Sub Total 280 SALESTAX			LDISPLACEMENT F	·SI	MIX PSI				
Mixt Pump 1000 Premion Gell Flush. Mixt Pump 1215 50/50 Por Mix Cament 216 (all 5 Kell Seel Kyth Flo Seel Pers Cament to Sux face. Flush pump & Knes Clean. Displace 28 Rubber Alug to casing 10. W/4.78815 Fresh Water Pressore to 750 # PSI. Hald pressove For 30 min. MIT. Shut in casing. Frank Energy Dou Inc ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTA CODE SYOL J. PUMP CHARGE Cament Pump 36K 849 5401 J. PUMP CHARGE Cament Pump 36K 849 5407 Minimum Ton Mileage. 510 5407 Minimum Ton Mileage. 510 5500C 25 hrs. 80 BBL Vac Truck 369 31188 3207 Premium Gel 1188 3207 Premium Gel 1189 655 Kol Seal 1107 337 Flo Seal 1107 337 Flo Seal 1107 337 Flo Seal 1107 338 Flo Seal 1107 338 Sub Tatal Sub Tatal SALESTAN SCHILLARED SCHILLARED SCHILLARED SALESTAN SCHILLARED SCHILLARED SCHILLARED SCHILLARED SALESTAN SCHILLARED SC			sim dept	h w/					
Coment to Surface. Flush pampe lines clean. Displace. Displace. Flush pampe lines clean. Displace. Displace.	M		- ~ .	Prem	jom Ge	ld Flush	Mikt		131.5K
Comment to Surface Flush pump & Imes Clean. Displace 26" Rubber Alva to casing TD. W/4) BBLS Fresh Water Pressore to 750 #PSI Hold pressore For 30 min MIT. Shut in casing full pressore For Fuans Energy Day Inc ACCOUNT CODE ONANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTA CODE ONANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTA CODE ONANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTA CODE ONANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTA CODE ONANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTA SYD ON MILEAGE PUMP TOUCK 368 SYD ON MILEAGE PUMP TOUCK 368 SYD ON MILEAGE PUMP TOUCK 369 SYD ON MILEAGE PUMP TO	50/5		nix Come	nt 2	% (al				
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Tope Sub Total So min mit. Shut in casing. Full Made Full Energy Day Inc ACCOUNT CODE ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTA STOD STOD PUMP CHARGE Coment Pump 36 k 99 STOD STOD MILEAGE Pump Truck 36 k 99 MILEAGE PUMP TRU	25	Duhl	er alug	to	rasins	TO. 4	1/4.7BBL		
FURNS Energy Day Inc ACCOUNT GUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT CODE STOD PUMP CHARGE Coment Pump 36K STOD STOD MILEAGE Pump Truck 369 STOD	1110	1/4-	2 - ccore			PSI H	Id pres	sove fo	<u></u>
FUGUES Energy Day Inc ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTA SYD! SYD! PUMP CHARGE Coment Pump 36K 849 SYD MILEAGE Pump Truck 369 99 SYD? MINITARIEM 70n Mileage 510 28 5502C 2/2 hrs 80 BRL Vac Truck 369 22 1124 120 SKS 50/50 Pomm's Coment 100 1118 A 125 N KO Seel 24 1107 33 Flo Seel 66 1107 33 Flo Seel 29 Syb Tatal 28 Sylb Tatal 28 SALESTAX SETHINGED 2001	20	m - 1	MIT.	Shut		a circ	,	1 0 1	
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Sub Tatal Sales Tax Sales Sale	Evan	s Ener	gy Dou	Inc					
CODE 5401 5401 5406 30 mi MILEAGE Puma Truck 368 5407 Minimum Ton Mileage 510 5803C 213 hrs 80 BRL Vac Truck 369 213 1134 120 SKS 50/50 Pon Mix Comment 1188 325 Premivm Gel 1107 33 Flo Seal 1402 1402 1402 125 Rubber Plug Sales Taxe Sales Tax Sales Tax Sales Tax	ACCOUNT	CHANTI	TV or UNITS		DESCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
540 6 30 mi MILEAGE PUMA Truck 368 9 5407 Minimum 70n Mileage 510 5502 25 hrs 80 BBL Vac Truck 369 1124 120 sks 50/50 Pormix Cement 48 1118B 322 Premivm Gel 48 11107 33 Flo Seal 1107 33 Flo Seal 1402 1 25" Rubber Pluc Sub Tatal 280 Sales Tax Sales Tax		QUARTIT							8409
5406 30 mi MIEAGE PUMA MUCK 510 5407 Minmum 70n Mileage 510 5502C 213 hrs 80 BBL Vac Truck 369 1124 120 545 50/50 Por Mix Cement 48 1118B 322 Premivm Gel 48 1118A 655 Ko/Seal 1107 33 Flo Seal 1402 1 22" Rubber Plug 540 540 98			/		GE Come	TO PUM		1	999
5502C 216 hrs 80 ABL Vac Truck 369 1124 120 6KS 50/50 Por Mix Cement 106 1118B 322 Premium Gel 24 1110A 655 KKO/Seal 66 1107 33 Flo Seal 66 14902 1 212 Rubber Plug 21 Sub Tatal 285 SALESTAX	5406		30 mi		Pump	Truck			
1124 120 SKS 50/50 Por Mix Cement 106 11188 322 Premium Gel 48 1118A 655 Ko/Seal 24 1107 33 Flo Seal 6 14902 1 22 Rubber Plug 2 Sub Tatal 285 SALESTAX ESTIMATED 2021	5407	maria			milea	90.			
1188 322 Premium Gel 48 1188 322 Premium Gel 24 1107 33 Flo Seel 6 1402 1 22" Rubber Plug 22 Sub Total 289 Taxe 6.3% 90	55020		25 hrs	80 6	BL Vac	Truck	369	 	0.00
1188 322 Premium Gel 118A 655 KolSeel 1107 33 Flo Seel 48 49 49 107 32 Rubber Plug Sub Total SALESTAX FESTIMATED 1002								 	
1188 322 Premium Gel 48 24 118 48 1107 33" Flo Seel 6 6 6 6 6 6 6 6 6		<u> </u>						 	1=639
118 328 Frem. 124 1107 33" Flo Seal 1402 1 22" Rubber Plug Sub Total 285 Taxe 6.3% 91	1124		120 5KS	50/5	o Porn	Jix Cem	dat	+	483
1107 33" Flo Seal 1107 33" Flo Seal 1403 1 22" Rubber Plug Sub Total 28" Taxe 6.3% 91	1118E		322	Pre	mivme	Gel			
1107 33 Flo Seel 1403 1 22" Rubber Plug Sub Total 285 Taxe 6.3% SALESTAX ESTIMATED 2004	11163	2	255 W	KOI	Seal			ļ	
Sub Tatal 289 Taxe 6.3% 91 SALES TAX			·33**	Flo	Seal				62
Sub Tatal 280 Taxe 6.3% 91 SALES TAX		,	1	22"	Rubb.	er Plus			200
Taxe 6.3% 91 SALES TAX ESTIMATED CORN	77208					0			
Taxe 6.3% 91 SALES TAX ESTIMATED CORN						SI.	Ta 400	-	2890
SALES TAX ESTIMATED 10.00									1
ESTIMATED ACCU						Tay	ce 6.3%		90.8
ESTIMATED LOCAL								-	
ESTIMATED 2981									
11 th 217 41/2		1	, ,	<u> </u>				ESTIMAZED	12981.7
TITLE DATE		1) rett	212416						·



Paola. KS 66071

Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

WELL LOG

Tailwater, Inc. East Hastard #9-EIW API #15-003-24,401 March 7 - March 8, 2007

	The state of the s	* *	, , , , , ,	
	Formation	<u>Total</u>		
Thickness of Strata	soil and clay	20		
20	sand & gravel	26		
6	shale	94		
68	lime	119		
25	shale	182		
63	lime	193 with sha	ile seams	
11	shale	199		
6		235		
36	lime	243		
8	shale	266		4.255
23	lime	270		
4	shale	201 hase of	the Kansas City	
· 21	lime	465		
174	shale	469		
4	lime	474		
5	shale			
8	lime	482		
34	shale	516 510		
2	lime	518		
	shale	536		
7	lime	543		4-11-
3	shale	546		
4	lime	550		
6	shale	556		
4	lime	560		
25	shale	585	• • • • • • • • • • • • • • • • • • • •	
17	lime		nale seams, oil show	
10	shale	612		
	lime	613		
1	shale	618		
5	lime	620	k a	
2	shale	631	MANSASCRECT	
11	lime	641	CORPORCEIVED	8 2 E
10		700	APA MIONCO	
59	shale	703	KANSAS CORPORATION COMMISSIONS CONSERVATION	Sin.
3	lime	731	CONSERVATION DIVISION	·ON
28	shale	733	WICHTION	
2	lime	746	CHITA, KS UNSION	
13	shale	170	10 -74	

Page 2 East Hastard #9-EIW 748 grey no show silty sand 750 light brown, little bleeding broken sand 2 753 brown, ok bleeding sand 754 sand & lime 768 brown, good bleeding sand 14 770 coal 2 819 TD shale 49

Drilled a 9 7/8" hole to 43' Drilled a 5 5/8" hole to 819'.

Set 43.1' of new 7" threaded and coupled surface casing cemented with 10 sacks of cement.

Set 811' of 2 7/8" 8 round upset tubing, including 3 centralizers, 1 float shoe, 1 clamp.

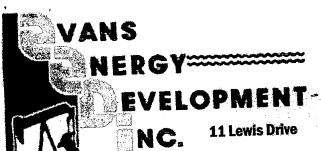
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WICHITA, KS



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG

Tailwater, Inc. East Hastard #9-EIW API #15-003-24,401 March 7 - March 8, 2007

Thickness of Strata	Formation	<u>Total</u>
20	soil and clay	20
6	sand & gravel	26
68	shale	94
25	lime	119
	shale	182
63	lime	193 with shale seams
11	shale	199
6	lime	235
36	shale	243
8	lime	266
23		270
4	shale	291 base of the Kansas City
21	lime	465
174	shale	469
4	lime	474
. 5	shale	482
8	lime	
34	shale	516
2	lime	518
18	shale	536
7	lime	543
	shale	546
3	lime	550
4	shale	556
6	lime	5
4	shale	585
25	lime	602 with shale seams, oil show
17	shale	612
10		613
1	lime	618
5	shale	620
2	lime	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
11	shale	641
10	lime	700 KANSAD RE-
59	shale	700 MAS CONFOE!
3	lime	703 CORPORATIVED
20	shale	631 641 700 703 703 731 733 746 CONSERVATION 631 641 700 KANSAS CORPORATION COMMISSION 703
26 2	lime	733 CO. 25 20 MMISSION
13	shale	746 CONSERVAL ZEDY
13		WICH ON DI
		733 746 CONSERVATION DIVISION WICHITA, KS

Page 2 East Hastard #9-EIW 748 grey no show silty sand 750 light brown, little bleeding 2 broken sand 2 753 brown, ok bleeding sand 3 754 sand & lime 1 768 brown, good bleeding sand 14 770 coal 2 819 TD shale 49

Drilled a 9 7/8" hole to 43' Drilled a 5 5/8" hole to 819'.

Set 43.1' of new 7" threaded and coupled surface casing cemented with 10 sacks of cement.

Set 811' of 2 7/8" 8 round upset tubing, including 3 centralizers, 1 float shoe, 1 clamp.

CONSERVATION DIVISION