

APR 25 2007

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 03113  
Name: MARTIN OIL PROPERTIES  
Address: 6421 AVONDALE DR. STE 212  
City/State/Zip: OKLAHOMA CITY, OKLAHOMA  
Purchaser: CMT  
Operator Contact Person: CHRISTIAN L. MARTIN  
Phone: (405) 810-0900  
Contractor: Name: EVANS ENERGY DEVELOPMENT  
License: 8509  
Wellsite Geologist: NONE

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>3/7/07</u>	<u>3/8/07</u>	<u>3/19/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24401-00-00  
County: ANDERSON  
NW NE NW SE Sec. 13 Twp. 20 S. R. 20  East  West  
2390 feet from S / N (circle one) Line of Section  
1725 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: EAST HASTERT Well #: 9-EIW  
Field Name: GARNETT SHOESTRING  
Producing Formation: BARTLESVILLE  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 819' Plug Back Total Depth: 811'  
Amount of Surface Pipe Set and Cemented at 43' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 811  
feet depth to 42' 0 w/ 10 131 sx cmt.  
AT+2 - Dlg - 9/17/08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

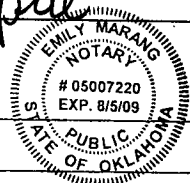
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: OWNER/ OPERATOR Date: 4/4/2007

Subscribed and sworn to before me this 4<sup>th</sup> day of April

207  
Notary Public: Emily Marang  
Date Commission Expires: 08/05/2009



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: MARTIN OIL PROPERTIES Lease Name: EAST HASTERT Well #: 9-EIW  
 Sec. 13 Twp. 20 S. R. 20  East  West County: ANDERSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9-7/8"	7"		43'	PORTLAND	10	
COMPLETION	5-5/8"	2-7/8"		811'	50/50 POZ	1120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	750'-766'	300 GAL. 15% HCL	
		INJECTION WELL WAITING ON APPROVAL	
		KCC	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	811'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	00	0	0

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

APR 25 2007

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 15357  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-8-07	7806	E Hastert #9 EIW	13	20	20	AN

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Tailwater Inc. MAILING ADDRESS 6421 Avondale Dr. Ste 212 CITY Oklahoma City OK 73116	506	Fred		
	368	Math		
	369	Rick		
	510	Gary		

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
Longstring	6"	819'	2 7/8" EUE

CASING DEPTH	DRILL PIPE	TUBING	OTHER
811'			

SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
			2 1/2" Plug

DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE
4.7 BBL			42 BPM

REMARKS: Check casing depth w/ measuring line. Establish circulation. Mix Pump 100# Premium Gel Flush. Mix Pump 131 SKS 50/50 Poz Mix Cement 2% Gel 5# Kal Seal 1/4# Flo Seal per sk. Cement to surface. Flush pump & lines clean. Displace 2 1/2" Rubber plug to casing TD. w/ 4.7 BBLs Fresh Water. Pressure to 750# PSI. Hold pressure for 30 min. MIT. Shut in casing.

*Fred Mader*

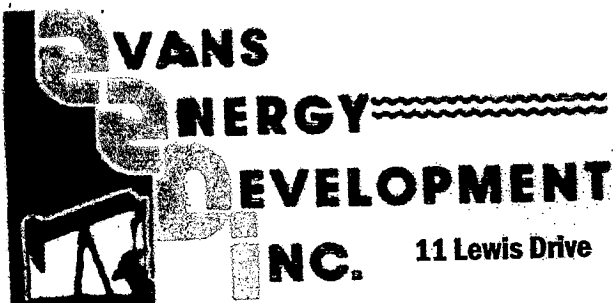
Evans Energy Dev Inc

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	840.00
5406	30 mi	MILEAGE Pump Truck	368	99.00
5407	Minimum	Ten Mileage	510	285.00
5502C	2 1/2 hrs	80 BBL Vac Truck	369	225.00
1124	120 SKS	50/50 Poz Mix Cement		1062.00
1118B	325#	Premium Gel		48.30
1118A	655#	Kal Seal		248.25
1107	33#	Flo Seal		62.70
4402	1	2 1/2" Rubber Plug		20.00
		Sub Total		2890.25
		Tax @ 6.3%		90.84
		SALES TAX ESTIMATED TOTAL		2981.74

AUTHORIZATION 100# 212416

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083  
Fax: 913-557-9084

**WELL LOG**  
Tailwater, Inc.  
East Hastard #9-EIW  
API #15-003-24,401  
March 7 - March 8, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
20	soil and clay	20
6	sand & gravel	26
68	shale	94
25	lime	119
63	shale	182
11	lime	193 with shale seams
6	shale	199
36	lime	235
8	shale	243
23	lime	266
4	shale	270
21	lime	291 base of the Kansas City
174	shale	465
4	lime	469
5	shale	474
8	lime	482
34	shale	516
2	lime	518
18	shale	536
7	lime	543
3	shale	546
4	lime	550
6	shale	556
4	lime	560
25	shale	585
17	lime	602 with shale seams, oil show
10	shale	612
1	lime	613
5	shale	618
2	lime	620
11	shale	631
10	lime	641
59	shale	700
3	lime	703
28	shale	731
2	lime	733
13	shale	746

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KANSAS CORPORATION COMMISSION  
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WICHITA, KS

East Hastard #9-EIW

Page 2

2	silty sand	748 grey no show
2	broken sand	750 light brown, little bleeding
3	sand	753 brown, ok bleeding
1	sand & lime	754
14	sand	768 brown, good bleeding
2	coal	770
49	shale	819 TD

Drilled a 9 7/8" hole to 43'

Drilled a 5 5/8" hole to 819'

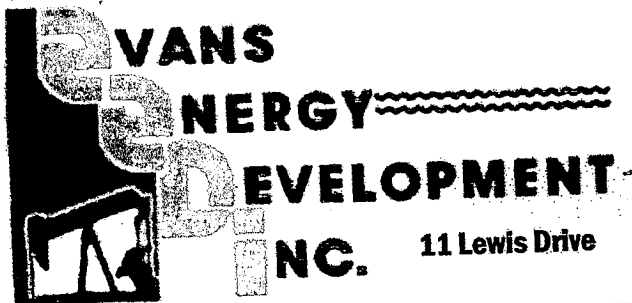
Set 43.1' of new 7" threaded and coupled surface casing cemented with 10 sacks of cement.

Set 811' of 2 7/8" 8 round upset tubing, including 3 centralizers, 1 float shoe, 1 clamp.

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