

APR 25 2007

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03113
 Name: MARTIN OIL PROPERTIES
 Address: 6421 AVONDALE DR. STE 212
 City/State/Zip: OKLAHOMA CITY, OKLAHOMA
 Purchaser: CMT
 Operator Contact Person: CHRISTIAN L. MARTIN
 Phone: (405) 810-0900
 Contractor: Name: EVANS ENERGY DEVELOPMENT
 License: 8509
 Wellsite Geologist: NONE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/6/07</u>	<u>3/7/07</u>	<u>3/19/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

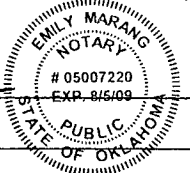
API No. 15 - 003-24416 -00-00
 County: ANDERSON
N/2 SW NE SE Sec. 13 Twp. 20 S. R. 20 East West
1945 feet from (S) N (circle one) Line of Section
3630 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: EAST HASTERT Well #: 13-EIW
 Field Name: GARNETT SHOESTRING
 Producing Formation: BARTLESVILLE
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 796' Plug Back Total Depth: 785'
 Amount of Surface Pipe Set and Cemented at 43' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from or 786
 feet depth to 4" surface w/ 5 120 sx cmt.
Att 2 - Dlg - 9/17/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: OWNER/ OPERATOR Date: 4-4-07
 Subscribed and sworn to before me this 4th day of April,
07
 Notary Public: Emily Marang
 Date Commission Expires: 08/05/2009



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: MARTIN OIL PROPERTIES Lease Name: EAST HASTERT Well #: 13-EIW
 Sec. 13 Twp. 20 S. R. 20 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GAMMA RAY/NEUTRON ATTACHED	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLER'S LOG ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9-7/8"	7"		21'	PORTLAND	5	
COMPLETION	5-5/8"	2-7/8"		785'	50/50 POZ	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	728'-736'	300 GAL. 15% HCL	
		INJECTION WELL WAITING ON APPROVAL	
		KCC	

TUBING RECORD	Size <u>2-7/8"</u> Set At <u>785'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>00</u>	Gas-Oil Ratio <u>0</u>	Gravity <u>0</u>
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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KANSAS CORPORATION COMMISSION

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8678

APR 25 2007

TICKET NUMBER 15356
LOCATION Ottawa KS
FOREMAN Fred Mader

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-7-07	7806	E Hastent #13 EIW.	13	20	20	AN
CUSTOMER <u>Tailwater Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>6421 Avondale Dr. Ste 212</u>			<u>506</u>	<u>Fred</u>		
CITY STATE ZIP CODE <u>Oklahoma City OK 73116</u>			<u>164</u>	<u>Rick</u>		
			<u>370</u>	<u>Mark</u>		
			<u>510</u>	<u>Ken</u>		
JOB TYPE <u>long string</u>	HOLE SIZE <u>6"</u>	HOLE DEPTH <u>296'</u>	CASING SIZE & WEIGHT <u>2 3/4 EUE</u>			
CASING DEPTH <u>286'</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2 Plug</u>			
DISPLACEMENT <u>4.5 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>48 BPM</u>			

REMARKS: Check casing depth w/ wireline. Establish Circulation
Mix & Pump 0100# Premium Gel Flush, Mix & Pump
120 sks 50/50 per mix Cement w/ 2% gel 5# Kal Seal
1/4# Flo Seal Cement to Surface. Flush pump + lines
clean. Displace 2 1/2" Rubber plug to casing TD. w/ 4.5
BBL Fresh water. Pressure to 150# PSI. Hold pressure
For 30 min MIT. Shutting casing

Fred Mader

Evans Energy Dev Inc.

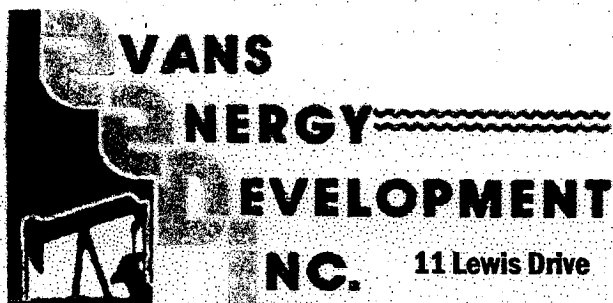
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump	164	840.00
5406	1/2 of 30 mi	MILEAGE Pump Truck	164	49.50
5407A	5.04 Ton	Ton Mileage.	510	166.32
5502C	2 hrs	80 BBL Vac Truck	370	180.00
1124	110 sks	50/50 Per Mix Cement		923.50
1118B	300#	Premium Gel		45.00
1110A	600#	Kal Seal		228.00
1107	30#	Flo Seal		57.00
4402	1	2 1/2" Rubber Plug.		20.00
		Sub Total		2559.32
		Tax @ 6.23%		83.34
		SALES TAX ESTIMATED TOTAL		2643.01

AUTHORIZATION _____

TITLE _____

DATE _____

212224



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastard #13-EIW
API #15-003-24,416
March 6 - March 7, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil and clay	14
57	shale	71
24	lime	95
64	shale	159
11	lime	170
6	shale	176
37	lime	213
6	shale	219
24	lime	243
3	shale	246
21	lime	267 base of the Kansas City
168	shale	435
2	lime	437
6	shale	443
2	lime	445
8	shale	453
13	lime	466
7	shale	473
1	lime	474
12	shale	486
8	lime	494 light oil show
18	shale	512
13	lime	525 with shale seams
9	shale	534
2	lime	536
26	shale	562
34	lime & shale	596
10	shale	606
9	lime	615
60	shale	675
2	lime	677
29	shale	706
1	lime	707
14	shale	721
7	broken sand	728 light brown & grey, fair bleeding
3	shale	731

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CONSERVATION DIVISION
WICHITA, KS

East Hastard #13-EIW

Page 2

5
60

sand
shale

736 good bleeding
796 TD

Drilled a 9 7/8" hole to 21.5'
Drilled a 5 5/8" hole to 796'.

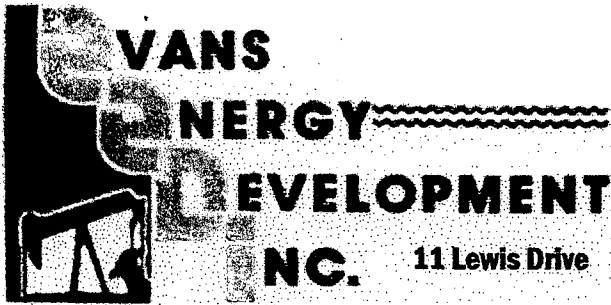
Set 21.5' of new 7" threaded and coupled surface casing cemented with 5 sacks of cement.

Set 785.9' of used 2 7/8" 8 round upset tubing, including 3 centralizers, 1 float shoe, 1 clamp.

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CONSERVATION DIVISION
WICHITA, KS



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

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9	shale	534
2	lime	536
26	shale	562
34	lime & shale	596
10	shale	606
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