

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas
Purchaser: None
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Revin Drilling Company
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: F.G. Holl Company, L.L.C.

Well Name: GRIGSBY 3-22
Original Comp. Date: 12/1984 Original Total Depth: 4698'
 Deepening ____ Re-perf. Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

RU: <u>04/25/2007</u>	<u>12/1984</u>	<u>08/10/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-21,958 -00-01
County: Barber. 200' South of
62 NE NW Sec. 22 Twp. 30 S. R. 13 East West
4420 4406 feet from (S) N (circle one) Line of Section
3300 3315 feet from (E) W (circle one) Line of Section
GPS-Dig-KCC
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: GRIGSBY SWD Well #: 3-22
Field Name: Skinner
Producing Formation: None
Elevation: Ground: 1783' Kelly Bushing: 1788'
Total Depth: 4856' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 344 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to API-Dig - 9/17/08 w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 160 bbls
Dewatering method used Hauled free fluids to SWD
Location of fluid disposal if hauled offsite:
Operator Name: F.G. Holl Company, L.L.C.
Lease Name: KENNEDY SWD License No.: 5056
Quarter SW Sec. 30 Twp. 29 S. R. 12 East West
County: Pratt Docket No.: D-22,132

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 09/18/2007
Subscribed and sworn to before me this 18th day of September, 2007

The State of Kansas; Sedgwick County

Notary Public: Betty H. Spotswood
Date Commission Expires: 04/30/2010
Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4-30-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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SEP 19 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: F.G. Holl Company, L.L.C. Lease Name: GRIGSBY SWD Well #: 3-22
 Sec. 22 Twp. 30 S. R. 13 East West County: Barber. 200' South of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Old well	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See original
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	344'	Common	200sx	
Production	7-7/8"	5-1/2"	14#	4697'	Common	170sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	4268-76	Common	25sx	
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	4459-80	Common	300sx	
<input checked="" type="checkbox"/> Plug Off Zone	4604-14			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	Open hole: Arbuckle		

TUBING RECORD	Size 2-7/8"	Set At 4486'	Packer At 4486'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Customer F.G. Holl	Lease No.	Date 7-16-07
Lease GREBSBY	Well # 3	
Field Order # 16320	Station PRATT, KS	Casing 5in
Type Job ICSPW - SQUEEZE	Formation MARMATON	Legal Description 22-30-13
	Depth	County BARBER
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 3/8	Shots/Ft 2/ft	Acid 500 15% REG.	Rate	Press	ISIP		
Depth	Depth	From 4268	To 4276	Pre Pad	Max	5 Min.		
Volume 1.4	Volume 16.2	From	To	Pad	Min	10 Min.		
Max-Press	Max-Press	From	To	Frac	Avg	15 Min.		
Well Connection	Annulus Vol.	From	To		HHP Used	Annulus Pressure		
Plug Depth 4510	Packer Depth 4210	From	To	Flush	Gas Volume	Total Load		

Customer Representative TERRY	Station Manager SCOTT	Treater GORSLEY
Service Units 1990, 1984, 1982, 19863		
Driver Names KG MASON, MCGRAW		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1030					ON LOCATION
1130		2000			PSL TEST RBP - Held 2000#
1145		300	17	1 1/2	SPOT ACID - 500 15% REGULAR
					SET PKR - 4210'
1215	500				PSL ANN.
1230		1500	0		1500# ON PERFS
		2000	1		2000#
		2500	1 1/2		2500#
		2600	2	1/4	2600# - SLOW BREAK
		1500	3	1 1/2	1 1/2 BPM - 1500#
		1100	15		ISIP - 1100# 1000# - 5 MIN
1330		2000			RETEST RBP - 2000# HELD
					SET PKR - 4210'
1400	500				PSL ANN
		1500	10	1 1/2	MIX 50% COMMON
		400	0	1 1/2	START DISP.
		600	8	1 1/2	CEMENT AS PERFS
1415		1200	16	1	16 OUT - STOP
1430		1200	16 1/2	1 1/4	16 1/2 OUT - STOP
1500		2000	16 1/2	1 1/4	2000# - HELD
	2000		20	2	REVERSE OUT
	500				PULL STAS - PSL 500# SHUT IN

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TREATMENT REPORT

Customer F.G. HOLL COMPANY LLC	Lease No.	Date 7-11-07
Lease GRKGSBY	Well # 3	
Field Order # 16336	Station PRATT, KS.	Casing 5 1/2
Type Job CCSPW - PERFORATION SQUEEZE	Formation	Depth
		County BARBER
		State KS.
		Legal Description 2230-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 3/8	Shots/Ft	CEMENT	Acid 25% Common		RATE	PRESS	ISIP
Depth 4300	Depth 4300	From	To	Pre-Pad .570 SLA-300	Max			5 Min.
Volume 16.29	Volume 16.29	From	To	Pad .000 Defloc	Min			10 Min.
Max Press 2000	Max Press 2000	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Flush	HHP Used			Annulus Pressure
Plug Depth 4316	Packer Depth 4300	From	To		Gas Volume			Total Load

Customer Representative TERRY BAIRD	Station Manager DAVE SCOTT	Treater STEVE ORLANDO
Service Units 19869	19829	19831
Driver Names ORLANDO	LESLEY	SHELDON

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00 AM					ON LOCATION w/ TRUCKS - SAFETY MEETING
1:00		500		2	Hook up to tubing - Circulate well
1:10					Close Annulus pressure test to 400# - Hold
1:35					Set bridge plug @ 4316 Set Packer @ 4300 PST test to 2000
					Drop spot 2 sks Sand
					Displace w/ 14 bbl Salt water - wait 30 min
				.25	pull 2 JTs Set packer @ 4210
		500			Hook up to tubing pressure up for
		1000			Injection Rate No Rate
		1500			Increase pressure No Rate
1:00		2000			Increase pressure No Rate Call for
					250 gal 15% Acid
1:15		150	6	1	Pump 6 BBL 15% HCL Acid
		150	16.5	1	Pump 10.5 bbl H2O to spot Acid on perfs
1:30		2000			Pressure up to get Injection Rate No Rate
1:00		2500			pressure tubing slow bleed off re pressure
					Continue pressuring tubing w/ salt water

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Customer L.G. Holl Company, LLC	Lease No.	Date 7-19-07
Lease Grigsby	Well.# 3	
Field Order # 16,235	Station Pratt	Casing 5 1/2 15.5 lb/ft.
Type Job CCSPW - Squeeze	Formation	County Barber
		State KS
		Legal Description 22-30's -13W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2 15.5 lb/ft.	Tubing Size 2 7/8	Shots/Ft		Cement	RATE	PRESS	ISIP
Depth 4,400 Ft.	Depth 4,400 Ft.	To		300 sacks Common - Neat	Max		5 Min.
Volume 173 bbl.	Volume 173 bbl.	From	To		Min		10 Min.
Max Press	Max Press	From	To		Avg		15 Min.
Well Connection 3 1/2 Top	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 1,100 Ft.	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Terry Baird	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,939	19,831
Driver Names Messick Mattal Shields		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Trucks on location and hold safety meeting. R.B.P. at 4,532 Ft. Pkr. at 4,508 Ft.
8:44		1,900			Casing already Full. Pressure up on tools. Pumping steady into something.
9:32					R.B.P. at 4,252 Ft. Pkr. at 4,236 Ft.
9:32		2,000			Pressure up. It all held
10:45					Decide to pull plug and packer and run packer back by itself. Packer at 4,385 Ft.
2:51	500				Pressure up Annulus and shut it in.
2:55		900		2.2	Establish steady rate.
3:05		900		2.2	Start mixing commencement.
3:26		900	32	1.5	Slow steady drop in rate. Stop pumping.
3:28		300		2	Shut in well and wash pump and lines.
3:29		-6-		.5	Start Fresh water Displacement
3:31		100	1		Catch pressure
3:50		2,000	13.5		Well holding pressure
4:08		-6-	13.5		Release pressure slowly, No ret
4:11		1,000		1.5	Unset packer. Start to reverse out.
4:25		300	17	2	Tubing clean
4:27			20		Stop pumping Pull 5 ft. Reset packer.
4:47		500			Pressure up on squeeze and shut in well.

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