

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056  
Name: F.G. Holl Company, L.L.C.  
Address: 9431 E. Central, Suite 100  
City/State/Zip: Wichita, Kansas  
Purchaser: None  
Operator Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481  
Contractor: Name: Trans Pac Drilling, Inc.  
License: 5841  
Wellsite Geologist: Brent B. Reinhardt

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: F.G. Holl Company, L.L.C.  
Well Name: VELMA LAMBERT 1-5  
Original Comp. Date: 11/28/1991 Original Total Depth: 4800'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

RU: 04/25/2007 7/16/1991 RD: 06/11/2007  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22,370 00.02  
County: Barber  
C S/2 SW SE Sec. 5 Twp. 30 S. R. 13  East  West  
330 feet from (S) / N (circle one) Line of Section  
1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: VELMA LAMBERT SWD Well #: 1-5  
Field Name: Jem South  
Producing Formation: None  
Elevation: Ground: 1910' Kelly Bushing: 1918'  
Total Depth: 4997' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1032' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to AH-1-Dlg - 9/17/08 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: Exploration Manager Date: 09/18/2007

Subscribed and sworn to before me this 18th day of September, 2007  
The State of Kansas; County of Sedgwick  
Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

Notary Public - State of Kansas  
BETTY H. SPOTSWOOD  
My Appointment Expires 4-30-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **SEP 19 2007**  
**CONSERVATION DIVISION WICHITA, KS**

Operator Name: F.G. Holl Company, L.L.C. Lease Name: VELMA LAMBERT SWD Well #: 1-5  
 Sec. 5 Twp. 30 S. R. 13  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>See original Aco-1</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See original ACO-1
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1032'	60/40Poz	135sx	2% gel, 3%cc
Conductor		13-3/8"		142#	Common	135sx	2% gel, 3%cc
Production		4-1/2"	10.5#	4796'	50/50 Poz	250sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	4485'-4497'	Common	25sx	
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	4552'-4628'			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	Open hole: Arbuckle		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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Customer <b>F.G. HOLL</b>	Lease No.	Date <b>4-25-07</b>
Lease <b>VELMA LAMBERT</b>	Well # <b>1-5</b>	
Field Order # <b>15701</b>	Station <b>PRATT</b>	Casing <b>4 1/2</b>
		Depth
Type Job <b>CSF-OW-SQ.</b>	Formation <b>MISS</b>	Legal Description <b>5-30-13</b>
		County <b>BARBER</b>
		State <b>KS.</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>4 1/2</b>	<b>2 7/8</b>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
		<b>4485</b>	<b>4497</b>					
Volume	Volume	From	To	Pad	Min		10 Min.	
<b>1.6</b>	<b>7.0</b>							
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
<b>4570</b>	<b>4577</b>							

Customer Representative <b>TERRY</b>	Station Manager <b>SCOTT</b>	Treater <b>CARLEY</b>
Service Units	Driver Names	
<b>19907 19841 19832 19860</b>	<b>KR ROSE PAT MASON</b>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>1100</b>					<b>ON LOCATION</b>
					<b>TBG STACK OUT AT ±4500'</b>
					<b>PULL 1 JT. - 27661 LARD ANN</b>
	<b>500</b>		<b>100</b>	<b>2</b>	<b>CIRC. WELL CLEAN</b>
					<b>CIRC. OIL &amp; GAS TO PIT</b>
					<b>RUN 1 JT. STACK OUT ±4500'</b>
	<b>600</b>		<b>25</b>	<b>1 1/2</b>	<b>TRY TO CIRC DOWN</b>
					<b>GOOD CIRC BUT TBG</b>
					<b>STACK OUT ±4500'</b>
					<b>PULL TBG UP A LITTLE</b>
					<b>TIGHT AT FIRST</b>
					<b>SET PKR-4397</b>
	<b>500</b>		<b>1</b>	<b>2</b>	<b>PSI ANN. - 500</b>
	<b>1400</b>		<b>6</b>	<b>1/4 - 1/2</b>	<b>INJ. RATE TRG - 1/4 TO 1/2</b>
					<b>BPM AT 1400#</b>
<b>1330</b>					<b>ORDER ACID - 250 gal 15%</b>



**TREATMENT REPORT**

Customer F. G. HOLL Lease No. \_\_\_\_\_ Date 4-25-07  
 Lease VERMA LAMBERT Well # 1-5  
 Field Order # 15701 Station ARAVA Casing 4 1/2 Depth \_\_\_\_\_ County BARBER State KS  
 Type Job CSF-OW-SQ. Formation MESS Legal Description 5-30-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>4 1/2</u>	<u>2 3/8</u>			Pre Pad	Max		5 Min.	
Depth	Depth	From	To	Pad	Min		10 Min.	
<u>1.6</u>	<u>7.0</u>	<u>4485</u>	<u>4497</u>	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
<u>4540</u>	<u>4397</u>							

Customer Representative TERRY Station Manager SCOTTY Treater GORDLEY

Service Units	19907	19841	19832	19860	19838				
Driver Names	<u>KG</u>	<u>ROSE</u>	<u>PAT</u>	<u>ROBERT</u>	<u>MELSON</u>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1420</u>	<u>500</u>	<u>300</u>	<u>16 1/2</u>	<u>2</u>	<u>OPEN PKR BYPASS - SPOT ACID</u>
					<u>SET PKR - 4397'</u>
<u>1435</u>		<u>1600</u>		<u>1/2</u>	<u>1/2 BPM - 1600'</u>
<u>1440</u>		<u>1460</u>		<u>1/2</u>	<u>1/2 OF ACID OUT - SIMUL BREAK</u>
		<u>1400</u>		<u>1/2</u>	<u>1/2 BPM - 1400'</u>
					<u>TRY SQUEEZE w/ 25% CEMENT</u>
<u>1450</u>		<u>1400</u>	<u>5</u>	<u>1/2</u>	<u>START MIX CEMENT</u>
<u>1505</u>		<u>1100</u>	<u>0</u>	<u>1/2</u>	<u>START DISP.</u>
		<u>1200</u>	<u>14</u>	<u>1/2</u>	<u>CEMENT W/ PERMS</u>
		<u>1800</u>	<u>17</u>	<u>1/2</u>	<u>PKR CLEAR</u>
		<u>2000</u>	<u>18</u>	<u>1/2</u>	<u>STOP - WAIT 5 MIN</u>
<u>1545</u>					<u>RELEASE - SLIGHT FLOWBACK</u>
		<u>2000</u>			<u>PSI UP - 2000'</u>
					<u>WASH UP TRUCK</u>
					<u>RELEASE PSI - HOLD</u>
<u>1610</u>	<u>500</u>		<u>25</u>	<u>2</u>	<u>RELEASE PKR - REVERSE OUT</u>
					<u>PULL 10 JTS - PKR SQUEEZE</u>
	<u>500</u>				<u>PSI UP - 500' - HOLD</u>
					<u>SHUT IN w/ 500'</u>
<u>1700</u>					<u>JOB COMPLETE - THANKS - KERRY</u>

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 WICHITA, KS

Owner <b>F. E. Hill</b>		Lease No.		Date	
Operator <b>Valencia Lambert</b>		Well # <b>1-5</b>		Date <b>5-9-07</b>	
Field Order # <b>19832</b>	Station <b>Watt</b>	Casing	Depth	County <b>Barber</b>	State <b>Ks.</b>
Type Job <b>CCSW - Sp. Sub - D.W.</b>			Formation <b>Viola</b>	Legal Description <b>S-30s-13w</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
			<b>Cont</b>	<b>100% Citric</b>			5 Min.	
Depth	Depth	From	To	Pre Pad	Max		10 Min.	
Volume	Volume	From	To	Pad	Min		15 Min.	
Max Press	Max Press	From	To	Frac	Avg		HHP Used	
Well Connection	Annulus Vol.	From	To				Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>Terry Baird</b>				Station Manager <b>Dave Scott</b>				Treater <b>Bobby Warr</b>			
Service Units	<b>194120</b>	<b>19410</b>	<b>19832</b>	<b>19860</b>							
Driver Names	<b>Dickie</b>	<b>S. Hines</b>	<b>Mike</b>	<b>Matt</b>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0730</b>					<b>On location - Safety Meeting</b>
<b>0740</b>					<b>load + Test Back Side</b>
<b>1011</b>		<b>1500</b>		<b>1.5</b>	<b>Eng. Rate</b>
<b>1020</b>		<b>1300</b>		<b>1.0</b>	<b>Mr Cont @ 15.6 #/gal</b>
<b>1032</b>		<b>1500</b>	<b>19</b>	<b>2.0</b>	<b>Cont. to Perf's</b>
<b>1033</b>		<b>1500</b>	<b>21</b>	<b>2.0</b>	<b>Start Disp.</b>
<b>1039</b>		<b>2000</b>	<b>10</b>	<b>.7</b>	<b>Displacing</b>
<b>1042</b>		<b>2500</b>	<b>12</b>	<b>.5</b>	<b>Shut Down</b>
<b>1043</b>					<b>Release - Flowing Back</b>
<b>1046</b>		<b>2600</b>			<b>Pump</b>
<b>1052</b>					<b>Release</b>
<b>1053</b>		<b>2600</b>			<b>Pump</b>
<b>1057</b>					<b>Release</b>
<b>1058</b>		<b>3000</b>			<b>Pump</b>
<b>1104</b>					<b>Release</b>
<b>1106</b>		<b>3000</b>			<b>Pump</b>
<b>1120</b>					<b>Release</b>
<b>1125</b>		<b>500</b>		<b>1.0</b>	<b>Reverse Out</b>
<b>1140</b>		<b>500</b>	<b>12</b>	<b>1.0</b>	<b>Cont. to Pit</b>
<b>1148</b>		<b>500</b>	<b>17</b>	<b>1.0</b>	<b>Cont. Clear</b>
<b>1151</b>			<b>25.</b>		<b>Shut Down - Pull 20 ft's.</b>
<b>1215</b>		<b>2000</b>			<b>Pressure Up + Clean - Job Complete - Thanks.</b>

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