

MAY 23 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30380
 Name: Hupfer Operating, Inc.
 Address: P.O. Box 216
 City/State/Zip: Hays, KS 67601
 Purchaser: NCRA
 Operator Contact Person: Dennis D. Hupfer
 Phone: (785) 628-8666
 Contractor: Name: Sterling Drilling Co.
 License: 5142
 Wellsite Geologist: Josh Austin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3-11-07</u>	<u>3-17-07</u>	<u>4-5-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25,027-0000
 County: Barton
148 SE SE SE Sec. 17 Twp. 16 S. R. 13 East West
478 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Berry Well #: 2
 Field Name: Trapp
 Producing Formation: Arbuckle
 Elevation: Ground: 1943 Kelly Bushing: 1952
 Total Depth: 3416 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 465 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 465
 feet depth to 0 w/ 325 sx cmt.
Alt - Dig - 9/17/08
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 500 ppm Fluid volume 500 bbls
 Dewatering method used Hauled off
 Location of fluid disposal if hauled offsite:
 Operator Name: Hupfer Operating, Inc.
 Lease Name: Wittig A-1 License No.: 30380
 Quarter NW Sec. 16 Twp. 16 S. R. 13 East West
 County: Barton Docket No.: D-28520

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Dennis D. Hupfer
 Title: President Date: 5-21-07
 Subscribed and sworn to before me this 21 day of May, 2007.
 Notary Public: Kayla Martin
 Date Commission Expires: May 10, 2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KAYLA MARTIN
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 05/08

Operator Name: Hupfer Operating, Inc. Lease Name: Berry Well #: 2
 Sec. 17 Twp. 16 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Completion: Drilled out packer shoe, swab down. Good show of oil natural. Run tubing & rods

Log Name	Formation (Top), Depth and Datum	Sample Datum
Heebner	3092	-1140
Toronto	3112	-1161
Douglas	3124	-1172
Lansing	3173	-1221
Arbuckle	3411	-1459
RTD	3416	-1464

DST #1-Arbuckle-45-45-45-45. REcovered 20' GIP, 160' gassy oil, 120' gassy oil & water, 60' SOCM. ISIP 1075, FSIP 1064, IFP 42-131, FFP 138-168

CASING RECORD New <input checked="" type="checkbox"/> Used <input type="checkbox"/>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	20	465	60/40 Poz	325	2% gel, 3%cc
Production	7-7/8	5 1/2	14	3413	50/50 Poz	150	10% salt, .3% CFR, 5 sxs. gibsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
Open	Hole completion 3413 to 3416		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	3410		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	Pumping <input checked="" type="checkbox"/> Gas Lift Other (Explain)
4-5-07					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40	TSTM	0		38

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Shut In Perf. Dually Comp. Commingled _____

Production Interval 3413 to 3416 - Arbuckle



Pratt

PAGE 1 of 1	CUST NO 1970-HUP001	INVOICE DATE 03/27/2007
INVOICE NUMBER 1970000067		

B HUPFER OPERATING INC.
I PO BOX 216
L
T HAYS KS 67601
O ATTN:

J LEASE NAME BERRY
O WELL NO. 2
B COUNTY BARTON
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00068	301		Net 30 DAYS	04/26/2007
For Service Dates: 03/11/2007 to 03/11/2007				
1970-00068				
1970-16084 Cement-New Well Casing 3/11/07				
Pump Charge-Hourly	1.00	Hour	924.000	924.00
Cement Float Equipment	1.00	EA	88.900	88.90
Mileage	1.00	DH	2755.500	2,755.50
Miscellaneous	1.00	EA	250.000	250.00
CEMENT HEAD RENTAL				
Pickup	1.00	Hour	210.000	210.00
Additives	1.00	EA	1040.000	1,040.00 T
Cement	1.00	EA	3480.750	3,480.75 T

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 23 2007
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	 -1,399.86 7,349.29 248.73 7,598.02
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FIELD ORDER 16084

Subject to Correction

Date 3/11/07		Customer ID		Lease Billy	Well # 2	Legal 17-10-1200	
C H A R G E		Hays Oil & Gas Inc		County Butler	State KS	Station Pratt	
		Depth 465'	Formation			Shoe Joint 40	
		Casing 8 1/2" 23'	Casing Depth 465'	TD 465'	Job Type 8 1/2" N.W.		
		Customer Representative			Treater 5000 Gals		

AFE Number	PO Number	Materials Received by X K. J. [Signature]
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D200	32594	600/400 Pore		
P	L310	74000	Cement (Water)		
P	F163	129	Wooden Cement Plug 8 1/2"		
P	L228	10000	Sugar		
P	E100	1400	Heavy Metal Hangers		
P	E101	7000	Pickup Trucks		
P	F101	7000	Bulk Diesel		
P	E107	30000	Cement Slurry Charge		
P	R201	100	Cement Slurry Charge 3000 5000		
P	H701	100	Cement Slurry Charge		
			Discounted price plus taxes		73420

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 MAY 23 2007
 CONSERVATION DIVISION
 WICHITA, KS

Taylor Printing, Inc. 620-672-3656

Customer <i>HUFFER GRADING</i>	Lease No.	Date <i>3-11-07</i>
Lease <i>FERRY</i>	Well # <i>2</i>	
Field Order # <i>160094</i>	Station <i>PRATT, KS.</i>	Casing <i>5/8</i>
Type Job <i>5/8 SURFACE PIPE A.L.W.</i>	Depth	County <i>BARTON</i>
	Formation	State <i>KS</i>
		Legal Description <i>17-16-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>1 7/8</i>				<i>375 gal / 1000</i>				5 Min.
Depth	Depth	From	To	Pre Pad	Max			10 Min.
<i>165</i>				<i>1.25 FT³</i>				15 Min.
Volume	Volume	From	To	Pad	Min			
<i>29.5 BBL</i>								
Max Press	Max Press	From	To	Frac	Avg			
<i>310</i>								
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
				<i>21.5</i>				

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>STEVE ORLANDO</i>
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:30 am</i>					<i>ON LOCATION! CIRCULATE W/ WBS</i>
					<i>11:45 AM - 1 1/2" CASING</i>
					<i>12:00 PM - 1 1/2" CASING</i>
<i>3:10</i>	<i>250</i>		<i>5</i>	<i>5.5</i>	<i>14.7 lbs/gal</i>
	<i>250</i>		<i>72</i>	<i>5.5</i>	<i>RECEIVE PLUG</i>
<i>3:25</i>	<i>150</i>			<i>5.5</i>	<i>START DISPLACEMENT</i>
<i>3:30</i>	<i>150</i>		<i>20.5</i>		<i>TRIP DOWN</i>
					<i>CIRCULATION FLOW WBS</i>
					<i>THANKS, STEVE ORLANDO</i>

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CONSERVATION DIVISION
WICHITA, KS



Pratt

PAGE 1 of 1	CUST NO 1970-HUP001	INVOICE DATE 03/27/2007
INVOICE NUMBER 1970000052		

BILL TO
 HUPFER OPERATING INC.
 PO BOX 216
 HAYS KS 67601
 ATTN:

JOB SITE
 LEASE NAME: Berry
 WELL NO.: 2
 COUNTY: Barton
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe:
 JOB CONTACT:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-00050	301		Net 30 DAYS	04/26/2007	
For Service Dates: 03/17/2007 to 03/17/2007					
1970-00050					
1970-15966 Cement-New Well Casing 3/17/07					
Pump Charge-Hourly		1.00	Hour	1596.000	1,596.00
Cement Float Equipment		1.00	EA	250.000	250.00
Cement Float Equipment		1.00	EA	3605.600	3,605.60
Mileage		1.00	DH	1630.700	1,630.70
Pickup		1.00	Hour	195.000	195.00
Additives		1.00	EA	1345.080	1,345.08 T
Cement		1.00	EA	1647.150	1,647.15 T

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CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-1,643.12
SUBTOTAL	8,626.41
TAX	164.64
INVOICE TOTAL	8,791.05



FIELD ORDER 15966 ✓

Subject to Correction

Lease	Berry	Well #	1	Legal	7-165-13W
Customer ID	1-06	County	Barton	State	KS
Station	Pratt	Depth	operated	Formation	
Shoe Joint	22.32 Ft.	Casing	5/2" 14 Lb.	Casing Depth	3,413 Ft.
Job Type	CCSPW	TD	3,416 Ft.		
Customer Representative	Dennis Hupfer	Treater	Clarence R. Messick		

AFE Number	PO Number	Materials Received by	X <i>Dennis Hupfer</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D204	150 sk.	50/50 Poz	-	
P	D203	15 sk.	60/40 Poz	-	
P	C221	717 Lb.	Salt (Fine)	-	
P	C244	39 Lb.	Cement Friction Reducer	-	
P	C321	749 Lb.	Gilsonite	-	
P	C302	500 Gal.	Mud Flush	=	
P	F101	3 ea.	Turbolizer, 5 1/2"	-	
P	F171	1 ea.	I.R. Latch Down Plug and Baffle, 5 1/2"	-	
P	F274	1 ea.	Weatherford Cementing Shoe, Packer Type, 5 1/2"	-	
P	E100	130 mi.	Heavy Vehicle Mileage, 1-Way		
P	E101	65 mi.	Pickup Mileage, 1-Way		
P	E104	458 tm.	Bulk Delivery		
P	F107	165 sk.	Cement Service Charge		
P	R207	1 ea.	Cement Pumper: 3,001 Ft. To 3,500 Ft.		
P	R701	1 ea.	Cement Head Rental		

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 CONSERVATION DIVISION
 WICHITA, KS

Discounted Price =
 Plus taxes

Taylor Printing, Inc. 620-672-3656



MAY 23 2007

TREATMENT REPORT

CONSERVATION DIVISION
WICHITA, KS

Lease No. Operating, Incorporated Date 3-17-06
 Well # 1
 Operator Jerry
 Station Pratt Casing 5 1/2" 14Lb. Depth 3,413 County Barton State KS.
 Job Long String-New Well Formation _____ Legal Description 17-165-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>5 1/2" 14Lb.</u>	Tubing Size <u>4 1/2" B.</u>	Shots/Ft		<u>Cement</u>	<u>150 sacks</u>	RATE <u>50/30</u>	PRESS <u>Poz with</u>	ISIP <u>2% Gel,</u>
Depth <u>3,413 Ft.</u>	Depth	From	To	<u>.38 Friction Reducer,</u>	<u>108 Sacks</u>			<u>15 Min. 5Lb./sk. Gilsenite</u>
Volume <u>23.28 Bbl.</u>	Volume	From	To	<u>14.15 Lb./Gal.</u>	<u>5.71 Gal./sk.,</u>			<u>10 Min. 1.35 Cu. Ft./sk.</u>
Max Press <u>1,500 P.S.I.</u>	Max Press	From	To	<u>15 sacks</u>	<u>60/40 Poz to plug rat hole</u>			
Well Connection <u>Plug Contain</u>	Annulus Vol	From	To		HHP Used			Annulus Pressure
Plug Depth <u>3,391 Ft.</u>	Packer Depth	From	To	Flush <u>82.75 Bbl.</u>	<u>Fresh Water</u>			Total Load

Customer Representative Dennis Huffer Station Manager David Scott Treater Clarence R. Messick

Service Units	<u>19,866</u>	<u>19,903</u>	<u>19,831</u>
Driver Names	<u>Messick McGuire</u>	<u>a Chance</u>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>2:00</u>					<u>Trucks on location and hold safety meeting.</u>
<u>2:00</u>					<u>Sterling Drilling start to run Weatherford packer Type Shoe, Shoe joint with latch down baffle screwed into collar and a total of 81, ts. 14Lb./Ft. new 5 1/2" casing. Ran Turbolizers on collars #2,508.</u>
<u>3:30</u>					<u>Casing in well. Circulate 15 minutes.</u>
<u>4:00</u>	<u>800</u>				<u>Set packer shoe. Circulate 10 minutes.</u>
<u>4:10</u>	<u>200</u>			<u>6</u>	<u>Start Fresh water Pre-Flush.</u>
	<u>200</u>		<u>20</u>	<u>6</u>	<u>Start Mud Flush.</u>
	<u>200</u>		<u>32</u>	<u>6</u>	<u>Start Fresh Water Spacer.</u>
			<u>37</u>		<u>Stop pumping. Shut in well.</u>
<u>4:20</u>	<u>~0</u>		<u>4</u>	<u>2</u>	<u>Plug rat hole. Open well.</u>
<u>4:24</u>	<u>200</u>			<u>6</u>	<u>Start mixing 150 sacks 50/50 Poz Cemen</u>
			<u>36</u>		<u>Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.</u>
<u>4:36</u>	<u>100</u>			<u>7.5</u>	<u>Start Fresh Water Displacement.</u>
<u>4:45</u>			<u>65</u>	<u>5</u>	<u>Start to lift cement.</u>
	<u>300</u>		<u>83</u>		<u>Plug down.</u>
	<u>1,500</u>				<u>Pressure up.</u>
					<u>Release pressure. Insert held</u>
					<u>Washup pump Truck.</u>

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CONSERVATION DIVISION
TOPEKA, KS