

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30567
Name: T - J Resources
Address: P. O. Box 1330
City/State/Zip: Lawrence, KS 66044-1330
Purchaser: _____
Operator Contact Person: Jeff Hawes
Phone: (620) 343-3278
Contractor: Name: Rig 6
License: 30567
Wellsite Geologist: Bill Stout
Designate Type of Completion:

____ New Well ____ Re-Entry ____ Workover
____ Oil SWD ____ SIOW ____ Temp. Abd.
____ Gas ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
____ Other (SWD or Enhr.?) ____ Docket No. _____

Spud Rpt 2-8-07
KCF 2-6-07
Spud Date or 2-6-07 Date Reached TD 2-19-07 Completion Date or
Recompletion Date _____ Recompletion Date _____

per oper. KCC: Dlg

API No. 15 - 015-23719-00-00
County: Butler
SW - NW - SE - Sec. 22 Twp. 23 S. R. 4 East West
1650 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Hagen Well #: 3
Field Name: Clifford
Producing Formation: Lansing
Elevation: Ground: 1423 Kelly Bushing: 1423

Total Depth: 1900 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 201 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to API - Dlg - 9/17/08 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 300 ppm Fluid volume 500 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: T - J Resources
Lease Name: Hagen License No.: 30567
Quarter SE Sec. 22 Twp. 23 S. R. 4 East West
County: Butler Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Will J. Janis
Title: _____ Date: 9-17-07
Subscribed and sworn to before me this 17 day of September.

20 07
Notary Public: Shannon Roberts
My Appt. Expires 2/19/2010
Date Commission Expires: 2/19/2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 19 2007
Copies to UIC

Operator Name: T - J Resources Lease Name: Hagen Well #: 3
 Sec. 22 Twp. 23 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum
Lansing 1830 -407

Gamma Ray Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	201	Common	135	3% cc
Production	6-3/4	4-1/2		1900		200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1836 - 46	Natural	1836-46

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	1700		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 19 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 18856
 LOCATION Eureka
 FOREMAN Tracy Strlekler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-19-07	8092	Hagan #3	22	235	4E	Butler

CUSTOMER
T. J. Resources
 MAILING ADDRESS
 P.O. Box 1330
 CITY Lawrence STATE Ks. ZIP CODE 66044

Rig 6

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Cliff		
479	Jeff		
452/763	Jim		

JOB TYPE Langstring HOLE SIZE 6 3/4" HOLE DEPTH 1901' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1899' HB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 45861 WATER gal/sk 8° CEMENT LEFT in CASING 0'
 DISPLACEMENT 30.1861 DISPLACEMENT PSI 800 MIX PSI 1300 Amp Ply RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break Circulation w/ 10 Bbl water.
Mixed 150sks Thick set Cement w/ 5# Kal-Seal 5" pipe @ 13.4" w/gal. Wash
out Pump + lines. Release Plug. Displace w/ 30.1861 water. Final Pumping
Pressure 800 PSI. Bump Plug to 1300 PSI. Wait 2 mins. Release Pressure.
Float didn't hold. Pressure casing to 500 PSI shot casing in. Had Good
Circulation @ all times while Cementing.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	50	MILEAGE	3.30	165.00
1126A	150sks	Thick Set Cement	15.40	2310.00
1110A	750"	Kal-Seal 5" pipe	.38"	285.00
5407A	8.25 Ton	50 miles Bulk Truck	1.10	453.75
5501 C	5hrs.	Water Transport	100.00	500.00
1123	5500gal	City Water	12.80%	70.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
RECEIVED KANSAS CORPORATION COMMISSION				
DEC 04 2007				
CONSERVATION DIVISION WICHITA, KS			5.32	Sub Total 4664.15
			SALES TAX	
			ESTIMATED	
			TOTAL	

Thank You!

AUTHORIZATION witnessed by Rig 6 Dept TITLE contractor DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16843
LOCATION Europe
FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-7-07	8092	Harvey-Hagen Unit # 3				Butler

CUSTOMER
T.J. Resources Inc.

MAILING ADDRESS
P.O. Box 1330

CITY <u>Lawrence</u> Flournoe	STATE <u>Ks</u>	ZIP CODE <u>66044</u>
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TRUCK #	DRIVER	TRUCK #	DRIVER
446	Cliff		
439	Torrid		
436	J.P.		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 205' CASING SIZE & WEIGHT 8 5/8"
CASING DEPTH 200' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.8# SLURRY VOL 2801 WATER gal/sk 6.50 CEMENT LEFT in CASING 20'
DISPLACEMENT 10.88bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting; Rig up to 8 5/8" casing. Break Circulation w/ 15 Bbl Water.
Mixed 120skt Class A Cement w/ 3% Cacl₂, 2% Gel, + 1/4" Floccle @ 14.8# Ppfal.
Wash out Pump. Displace w/ 10.8 bbl water. Shut down. Shut casing in w/ Good
Cement to surface = 5 Bbl slug to Rt.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	50	MILEAGE	3.30	165.00
11045	120skt	Class 'A' Cement	12.20	1464.00
1102	340#	Cacl ₂ 3%	.67#	227.80
1118A	200#	Gel 2%	.15#	30.00
1107	30#	Floccle 1/4" Ppfal	1.90#	57.00
5407		Ten-Mileage Bulk Truck	m/c	285.00
5802C	4hrs	80 Bbl Vac Truck	90.00	360.00
1123	3000gal	City Water	12.80	38.40
RECEIVED KANSAS CORPORATION COMMISSION DEC 04 2007 CONSERVATION DIVISION WICHITA, KS				
Thank You!			Sub Total	3277.20
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION Called by Rig TITLE _____ DATE _____