

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

API No. 15 - 205-27348-00-00
County: Wilson
C E2 NW NE Sec. 6 Twp. 28 S. R. 14 East West
660 feet from S / (N) (circle one) Line of Section
1680 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Reed Well #: A-2
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: 920.18' Kelly Bushing: N/A
Total Depth: 1380' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 41' 3" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing 1370
feet depth to surface w/ 150 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

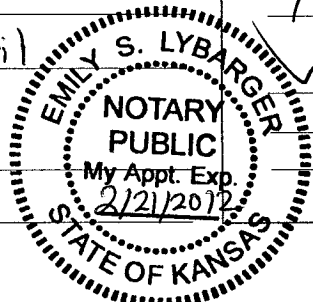
4/14/08 4/16/08
Spud Date or Recompletion Date Date Recompleted or Recompletion Date

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WICHITA, KS
APR 28 2008

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Shultz
Title: Administrative Assistant Date: 4/23/08
Subscribed and sworn to before me this 23 day of April
08
Notary Public: Emily S Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: Reed Well #: A-2
 Sec. 6 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	41' 3"	Portland	8	
Longstring	6 3/4"	4 1/2"	10.5#	1370'	Thckset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
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TUBING RECORD	Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CHEROKEE WELLS, LLC

April 23, 2008

Kansas Corporation Commission
130 South Market Street
Room 2078
Wichita, KS 67202

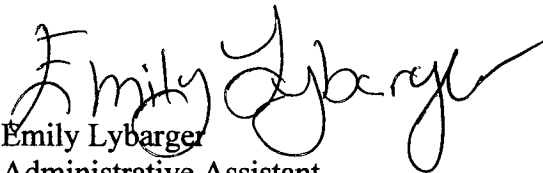
RE: REED #A-2
15-205-27348-0000
6-28s-14e

To Whom It May Concern:

This letter is being sent as a formal request by Cherokee Wells, LLC for the enclosed Well Completion Form and any other information gathered from this well to be held in confidence by the Kansas Corporation Commission (KCC) for the maximum allowable time period.

A similar letter is being sent to the Kansas Geological Survey requesting confidentiality for all samples and any other information required to be filed as well as wireline logs, driller's logs or any other information filed with the KCC.

Sincerely,


Emily Lybarger
Administrative Assistant

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APR 28 2008

CONSERVATION DIVISION
WICHITA, KS

4916 Camp Bowie Blvd.
Suite 200
Fort Worth, TX 76107

Phone: 817-626-9898
Fax: 817-624-1374

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	1	Lic: 33539	S6	T28S	R14E
API #:	15-205-27348-0000		Location: C-E2,NW,NE		
Operator:	Cherokee Wells, LLC		County: Wilson		

4916 Camp Bowie Suite 204			Gas Tests		
Fort Worth, TX 76107					

Well #:	A-2	Lease Name:	Reed	Depth	Inches	Orifice	flow - MCF
Location:	660	FNL	Line	690		No Flow	
	1680	FEL	Line	737		Gas Check Same	
Spud Date:	4/14/2008			790	20	3/8"	15.9
Date Completed:	4/16/2008		TD: 1380'	893	Gas Check Same		
Driller:	Joe Chaloupek			939	Gas Check Same		
Casing Record	Surface	Production		970	15	3/8'	13.9
Hole Size	12 1/4"		6 3/4"	997	Gas Check Same		
Casing Size	8 5/8"			1040	9	1/2"	18.8
Weight	26#			1055	10	1/2"	19.9
Setting Depth	41' 3"			1112	5	1/2"	14.1
Cement Type	Portland			1130	Gas Check Same		
Sacks	8			1155	Gas Check Same		
Feet of Casing				1197	Gas Check Same		

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08LD-041608-R1-015-Reed A-2-CW LLC, CW 165 CONSERVATION DIVISION

WICHITA, KS Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	510	515	lime	786	788	South Mound blk shale
1	15	clay	515	543	shale	788	839	shale
15	98	sand	543	685	lime	839	844	lime
98	258	shale	656	659	odor	844	849	shale
258	275	lime	685	688	Stark blk shale	849	856	Lenapah lime
275	350	shale	688	695	lime	856	868	shale
350	373	lime	695	700	shale	868	881	Altamont lime
373	376	shale	700	704	sand	881	891	sand
376	378	lime	704	717	lime	891	913	shale
378	422	shale	717	722	shale	913	917	Weiser sand
422	473	lime	722	731	lime	917	927	laminated sand
460		add water	731	732	shale	927	937	sand
473	500	sand	732	735	Hushpuckney blk shale	937	960	shale
500	506	laminated sand	735	781	lime	960	966	lime
506	508	lime	739	741	odor	966	968	Mulberry coal
508	510	shale	781	786	shale	968	992	Pawnee lime

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
992	993	shale	1233	1234	Drywood coal			
993	995	Lexington blk shale	1234	1238	shale			
995	1012	shale	1238	1251	Red Bed shale			
1012	1015	Peru sand	1251	1285	shale			
1015	1016	shale	1285	1287	Rowe coal			
1016	1035	Oswego lime	1287	1294	shale			
1025	1035	odor	1294	1295	coal			
1036	1036	shale	1295	1308	shale			
1036	1038	Summit blk shale	1308	1309	Riverton coal			
1038	1040	shale	1309	1314	shale			
1040	1051	lime	1314	1320	Burgess sand			
1051	1052	shale	1320	1325	Mississippi chat			
1052	1054	blk shale	1325	1380	Mississippi lime			
1054	1055	Mulky coal	1380		Total Depth			
1055	1068	Squirrel sand						
1063	1080	odor						
1068	1082	sandy shale						
1082	1108	shale						
1108	1110	Bevier coal						
1110	1122	shale						
1122	1124	Verdigris lime						
1124	1126	blk shale						
1126	1128	Crowburg coal						
1128	1139	sand						
1139	1144	shale						
1144	1145	Flemming coal						
1145	1153	shale						
1153	1167	Cattleman sand						
1167	1169	shale						
1169	1188	sand						
1188	1193	shale						
1193	1195	Weir blk shale						
1195	1206	shale						
1206	1211	Bartlesville sand						
1211	1233	shale						

Notes:

CW-165

08LD-041608-R1-015-Reed A-2-CWLLC-CW-165

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 4-431-9210 OR 800-467-8676

TICKET NUMBER 13913
 LOCATION Eureka
 FOREMAN Troy Stuckler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
-17-08	2890	Reed A-2				Wilson	
CUSTOMER <u>Domestic Energy Partners</u>							
BILLING ADDRESS <u>4916 Camp Bowie, Suite 200</u>							
CITY <u>Ft Worth</u>		STATE <u>TX</u>	ZIP CODE <u>76107</u>				
		TRUCK #		DRIVER			
		<u>520</u>		<u>Cliff</u>			
		<u>489</u>		<u>John S.</u>			

3 TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1380' CASING SIZE & WEIGHT 4 1/2" 10.5"
 Casing Depth 1370' DRILL PIPE _____ TUBING _____ OTHER _____
 Casing Weight 13.2" SLURRY VOL 450bl WATER gal/sk 80 CEMENT LEFT in CASING 0'
 PLACEMENT 21.78bl DISPLACEMENT PSI 600 MIX PSI 1100 Byp Fly RATE _____

MARKS: Safety Meeting! Rig up to 4 1/2" casing. Break circulation w/ 300bl water. Pump 4sk Gel, 10bl Water, 12bl Dye Water, Mixed 150skr Thick Set Cement w/ 5# Kol-Seal @ 13.2" Refl. Wash out Pump + lines. Release Fly. Displace w/ 21.78bl water. Final Pumping Pressure 600 PSI. Byp Fly to 1100 PSI. w/ 2min. Release Pressure. Float Held. Cure Cement to surface = 28bl slug to lit.
Job Comp Late

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	875.00	875.00
406	40	MILEAGE	3.45	138.00
126A	150skr	Thick Set Cement	16.20	2430.00
110A	750#	Kol-Seal 5# Refl	.40#	300.00
118A	200#	Gel-Flush	.16#	32.00
407		Ton-mileage	m/c	300.00
4404	1	<u>4 1/2" Top Rubber Fly</u>	42.00	42.00
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			Sub total	4117.00
			6.3% SALES TAX	176.65
			ESTIMATED TOTAL	4293.65

HORIZONTAL witnessed by Tyler Webb TITLE Co-Rep DATE _____

221317