

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Sem Crude  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11-13-04      11-15-04      11-15-04  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 091-23,011-00-00  
County: Johnson  
NE NW NE Sec. 1 Twp. 15 S. R. 21  East  West  
5060' feet from (S) N (circle one) Line of Section  
2090' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: T.E.A. Well #: 16  
Field Name: Edgerton SW  
Producing Formation: Squirrel  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 890.0' Plug Back Total Depth: 872.55'  
Amount of Surface Pipe Set and Cemented at 22.0' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 872.55'  
feet depth to Top \_\_\_\_\_ w/ 111 \_\_\_\_\_ sx cmt.  
APL - Dig - 10/14/08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. 21 East  West  
County: \_\_\_\_\_ Docket No. \_\_\_\_\_  
**RECEIVED**  
**JAN 13 2006**  
**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
Title: President Date: 1-10-06

Subscribed and sworn to before me this 10th day of January,  
20 06.

Notary Public: Stacy J. Thyer  
Date Commission Expires: March 31

NOTARY PUBLIC  
2007  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-07

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: D.E. Exploration, Inc. Lease Name: T.E.A. Well #: 16  
 Sec. 1 Twp. 15 S. R. 21  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Gamma Ray/Neutron/CCL</b> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9"                | 6 5/8"                    | NA                | 22.0'         | Portland       | 4            | Service Co.                |
| Production  | 5 5/8"            | 2 7/8"                    | NA                | 872.55'       | 50/50 Poz      | 111          | Service Co.                |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth  |
|----------------|---|---|--------|
| 21             | 844.0'-854.0'   | 2" DML RTG  | 844.0' |
|                |   | <b>RECEIVED</b>   | 854.0' |
|                |   | <b>JAN 13 2006</b>  |        |
|                |   | <b>KCC WICHITA</b>  |        |

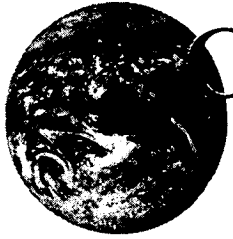
|               |                |                   |                 |  |
|---------------|----------------|-------------------|-----------------|--|
| TUBING RECORD | Size<br>2 7/8" | Set At<br>872.55' | Packer At<br>No | Liner Run<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|----------------|-------------------|-----------------|--|

|  |   |
|--|---|
| Date of First, Resumerd Production, SWD or Enhr.<br>January 14, 2005 | Producing Method<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|

|                                   |                |               |                   |               |         |
|-----------------------------------|----------------|---------------|-------------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls.<br>1 | Gas Mcf<br>NA | Water Bbls.<br>NA | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------------|---------------|-------------------|---------------|---------|

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

Page 1

**RECEIVED**  
**JAN 13 2006**  
**KCC WICHITA**

INVOICE DATE  
 11/30/04  
 00191125

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D.E. EXPLORATION  
 DOUG EVANS  
 P.O. BOX 128  
 WELLSVILLE KS 66092

**CONSOLIDATED OIL WELL SERVICES**  
**3667 PAYSHERE CIRCLE**  
**CHICAGO IL 60674**

**TERMS: Net 30 Days**  
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

| ACCOUNT NO. | PO NO. | LOCATION | LEASE AND WELL NO.                  | DATE OF JOB | JOB/TICKET NO. |           |  |                |
|-------------|--------|----------|-------------------------------------|-------------|----------------|-----------|--|----------------|
| 2355        | 0272   | 20       | TEA 16                              | 11/15/2004  | 290            |           |  |                |
| ITEM NUMBER |        |          | DESCRIPTION                         | UNITS       | UNIT PRICE     | UNIT MEAS |  | EXTENDED PRICE |
| 5401        |        |          | CEMENT PUMPER                       | 1.0000      | 710.0000       | EA        |  | 710.00         |
| 5406        |        |          | WILLAGE CHARGE                      | 25.0000     | 2.3500         | EA        |  | 58.75          |
| 5402        |        |          | CASING FOOTAGE                      | 873.0000    | .0000          | EA        |  | .00            |
| 5407        |        |          | BULK CEMENT DELIVERY/MIN BULK WEL   | 1.0000      | 225.0000       | EA        |  | 225.00         |
| 5502C       |        |          | 80 VACUUM TRUCK (CEMENT)            | 3.5000      | 64.0000        | HR        |  | 224.00         |
| 1238        |        |          | SILT SUSPENDER SS-630,ESA-90,ESA 41 | 1.0000      | 31.5000        | GA        |  | 31.50          |
| 4402        |        |          | 2 1/2" RUBBER PLUG                  | 1.0000      | 15.0000        | EA        |  | 15.00          |
| 1401        |        |          | HE 100 POLYMER                      | 1.0000      | 36.7500        | GA        |  | 36.75          |
| 1107        |        |          | FLO-SEAL (25#)                      | 1.0000      | 40.0000        | SK        |  | 40.00          |
| 1110A       |        |          | KOL SEAL (50# BAG)                  | 12.0000     | 15.7500        | SK        |  | 189.00         |
| 1111        |        |          | GRANULATED SALT (80#)               | 310.0000    | .2600          | LB        |  | 80.60          |
| 1118        |        |          | PREMIUM GEL                         | 4.0000      | 12.4000        | SK        |  | 49.60          |
| 1124        |        |          | 50/50 POZ CEMENT MIX                | 111.0000    | 6.9000         | SK        |  | 765.90         |

**PAID**  
 12-27-04  
 #4458  
 \$18,499.34

TAX

ORIGINAL INVOICE

PLEASE PAY

2550.42